

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3591
 Name: C&E Oil
 Address: 422 Elm
 City/State/Zip: Moline Ks 67353
 Purchaser: Plains Marketing
 Operator Contact Person: Ed Triboulet
 Phone: (620) 647-3601
 Contractor: Name: C&G Drilling
 License: 32701
 Wellsite Geologist: Joe Baker
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/26/07</u>	<u>12/29/07</u>	<u>1/10/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26845-0000
 County: CQ Chautauqua
 SE SE SE SE Sec. 2 Twp. 32 S. R. 10 East West
280 feet from N (circle one) Line of Section
330 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Rogers Well #: 7A
 Field Name: Oliver
 Producing Formation: Mississippi
 Elevation: Ground: 1112.8 Kelly Bushing: 7
 Total Depth: 2088 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2081
 feet depth to _____ w/ 275 sx cmt.
Alt 2 Dlg- 1/27/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Let fluids evaporate, cover pit, restore location
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Triboulet
 Title: Owner Date: 1-25-08
 Subscribed and sworn to before me this 25 day of JAN.
 20 08
 Notary Public: Debbie S Wolfe
 Date Commission Expires: 7-20-10

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 30 2008

DEBBIE S. WOLFE
 Notary Public - State of Kansas
 My Appt. Expires 7-20-10

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: C&E Oil Lease Name: Rogers Well #: 7A
 Sec. 2 Twp. 32 S. R. 10 East West County: CQ

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Mud log, gamma ray neutron, cement bod log, completion log</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Pawnee</td> <td>1632</td> <td>512</td> </tr> <tr> <td>Ft. Scott</td> <td>1686</td> <td>571</td> </tr> <tr> <td>Cherokee</td> <td>1740</td> <td>622</td> </tr> <tr> <td>Mississippi LS</td> <td>2009</td> <td>888</td> </tr> </table>	Name	Top	Datum	Pawnee	1632	512	Ft. Scott	1686	571	Cherokee	1740	622	Mississippi LS	2009	888
Name	Top	Datum														
Pawnee	1632	512														
Ft. Scott	1686	571														
Cherokee	1740	622														
Mississippi LS	2009	888														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8 5/8	23#	40'	Class A	30	3% Caolz
long string	7 7/8	4 1/2	10.5	2081.13	Class A	275 sacks 80/40 Pos	6% Gel Flocele 1/4#
						130 sacks thickset	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2018-2028	350 Gal. mud acid	
		1250 gal 15% acid	

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>2031</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/14/08</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>10E</u>	Gas Mcf <u>0</u>	Water Bbls. <u>100</u>	Gas-Oil Ratio	Gravity <u>34</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 30 2008
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13411
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-21-07	6096	Rogers 7-A				Chaut.
CUSTOMER C+E O:1			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 422 Elm						
CITY STATE ZIP CODE Moline KS 67353			C+G Ry 1			
			520	Cliff		
			502	Heath		

JOB TYPE Surface HOLE SIZE 12 3/4" HOLE DEPTH 42' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL 6.501 WATER gal/sk 6.5" CEMENT LEFT in CASING 10'
 DISPLACEMENT 2.86 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting Rig up to 8 5/8" casing Break circulation w/ water. mixed 30 sks Class A Cement w/ 32 Coals @ 15" w/gal. Displace w/ 2.861 water. Shut Casing in w/ good cement to surface = 2.861 slurry to R³

Job Compl

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	40	MILEAGE	5.30	132.00
11045	30sk	Class A Cement	12.20	366.00
1102	85*	32 Coals	.67*	56.95
5407		Ten-mileage	A/C	285.00
RECEIVED KANSAS CORPORATION COMMISSION				
JAN 30 2008				
Thank you CONSERVATION DIVISION WICHITA, KS				
			Sub Total	1489.95
			SALES TAX	26.69
			ESTIMATED TOTAL	1516.60

019317

AUTHORIZATION Called by Cotton TITLE C+G Dir. DATE _____

CONSOLIDATED OIL WELL SERVICES, *we*
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

ENTERED TICKET NUMBER 13402
 LOCATION EUREKA
 FOREMAN KEVIN McCoy

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-29-07	8092	Rogers 7-A	2	325	10E	C9
CUSTOMER C & E Oil Company			C & G Daly. Rig 1			
MAILING ADDRESS 422 ELM			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Moline			445	Justin		
STATE Ks			502	Heath		
ZIP CODE 67353			479	SHANNON		
			436	Jim		
JOB TYPE Longstring	HOLE SIZE 7 7/8	HOLE DEPTH 2082' KB	CASING SIZE & WEIGHT 4 1/2			
CASING DEPTH 2089 KB	DRILL PIPE	TUBING	OTHER			
CURRY WEIGHT 12.9 - 13.6	SLURRY VOL 112 BBL	WATER gal/sk 8	CEMENT LEFT IN CASING 0'			
DISPLACEMENT 33.6 BBL	DISPLACEMENT PSI 800	PSI 1300 Bump Plug	RATE			

REMARKS: *Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 10 BBL Fresh water. Mixed 275 sks 60/40 Pozmix Cement w/ 6% Gel, 1/4" Floccle @ 12.9*/gal, yield 1.53. Tail in w/ 125 sks Thick Set Cement w/ 5" Kol-Seal @ 13.6*/gal, yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 33.6 BBL Fresh water. FINAL Pumping Pressure 800 Psi. Bump Plug to 1300 Psi. Wait 2 mins. Release Pressure. Float Held. Good Cement Returns to Surface = 4 BBL Slurry to Pit. Job Complete. Rig down.*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1131	275 sks	60/40 Pozmix Cement	9.80	2695.00
1118 A	1420 *	Gel 6% <i>Lead Cement</i>	.15 *	213.00
1107	70 *	Floccle 1/4 *	1.90 *	133.00
1126 A	125 sks	Thick Set Cement <i>Tail Cement</i>	15.40	1925.00
1110 A	625 *	Kol-Seal 5"/sk	.38 *	237.50
5407 A	18.7 Tons	40 miles BULK TRUCKS	1.10	822.80
5502 C	4 Hrs	80 BBL VAC TRUCK	90.00	360.00
1123	3300 gals	City water	12.80/1000	42.24
4453	1	4 1/2 LATCH down Plug	200.00	200.00
4161	1	4 1/2 AFU FLOAT Shoe	248.00	248.00
4129	2	4 1/2 Centralizers	36.00	72.00
			Sub Total	7920.54
			SALES TAX 6.3%	363.25
			ESTIMATED TOTAL	8283.79

RECEIVED
 KANSAS CORPORATION COMMISSION
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 CONSERVATION DIVISION
 WICHITA, KS

THANK YOU *219399*