

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

JAN 31 2008

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33874  
Name: Custer Oil & Gas  
Address: Post Office Box 628  
City/State/Zip: Barnsdall, Ok 74002  
Purchaser: Coffeyville Resources  
Operator Contact Person: Dustin Kerbs  
Phone: ( 918 ) 847-2531  
Contractor: Name: Performance Petroleum  
License: 33890  
Wellsite Geologist: Dustin Kerbs

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

4-23-07	4-26-07	4-26-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26797-00-00 WICHITA, KS  
County: Chautauqua  
\_\_\_\_ SW \_\_\_\_ NE \_\_\_\_ SE Sec. 1 Twp. 35 S. R. 11  East  West  
1665 feet from (S) N (circle one) Line of Section  
855 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: C.W. Smith - came crane Well #: 07-2-07-2  
Field Name: Peru Sedan

Producing Formation: Peru, Prue, Miss Chat  
Elevation: Ground: 947 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1500 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1977 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1274  
feet depth to surface w/ 120 sx cmt.

Drilling Fluid Management Plan

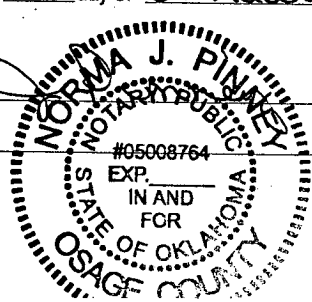
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

ATZ-Dlg-1/27/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dustin Kerbs  
Title: Agent Date: 1-28-08  
Subscribed and sworn to before me this 28 day of January  
2008.  
Notary Public: Norma J. Pinney  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Custer Oil & Gas Lease Name: C.W. Smith Well #: 07-2  
 Sec. 1 Twp. 35 S. R. 11  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Wayside	1134	1169
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lime	1450	1510
List All E. Logs Run:		Miss Chat	1856	1940

High Resolution Compensated Density, Sidewall Neutron Log, Gamma Ray Cement Bond Log, Dual Induction LL3/GR Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	7	8 5/8	20	61	50/50 poz mix	17	2% gel, floseal, salt
	4 1/2	6 1/4	9.5	1274	50/50 poz mix	120	4 sks: aquagel, salt, floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
36	180-1198		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	trace	10	20		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

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WICHITA, KS

C. W. Smith 07.2

Elev. 947'

Wayside (Pruc) - 1134-1169 ; 1190-1196

1130-1140	lime, shale + little sand	no odor		trace dull fluor.
1140-1150	grey sand			10% fluor.
1150-1160	" lighter grey sand			trace fluor.
1160-1170	" with shale			no shows
1170-1180			small scrapes	"
1180-1190				20% fluor.
1190-1200	sand	greatest odor		dull 20-30% fluor.
1200-1210	lime + shale	no odor		no shows

700-710	sand + shale	no odor		no shows
710-720	grey sand			
720-730				
730-740				
740-750				
750-760				
760-770				
770-780	sand + shale			

Sand 821-908 no odor no shows

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MAR 13 2008

CONSERVATION DIVISION  
WICHITA, KS

C.W. Smith # 07-2

Elev. 947'

Lime - 1450

1450-1460	lime with shale	faint odor	10% fluor.
1460-1470	lime	odor	20%-30% fluor.
1470-1480	lime & shale	595 odor	10% dull fluor.
1480-1490	lime	good odor	30% good fluor.
1490-1500	" little shale	better odor	" 40-50% fluor.
1500-1510	"	odor	10-20% fluor.

Miss. Chat - 1856

1860-1870	sandy chat conglom.	very faint odor	spotted 10% fluor.
1870-1880	chat	faint odor	" 20-30% fluor.
1880-1890	limy chat conglom.	no odor	trace fluor.
1890-1900	shaly chat conglom.	"	10-20% fluor.
1900-1910	"	"	"
1910-1920	"	"	"
1920-1930	shaly limy conglom.	"	trace fluor.
1930-1940	lime conglom.	"	no shows

TD-1977'

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