KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

•	
Operator: License #	API No. 15 - 205-27245-0000
Name: AX&P, AX&P, Inc.	County: Vilson
Address: P.O. Box 1176	NW_NESEse28Twp.30S. R16x East West
City/State/Zip: Independence, KS 67301	feet from (S)/ N (circle one) Line of Section
Purchaser: Crude Marketing Inc.	1150 feet from (E) W (circle one) Line of Section
Operator Contact Person: J J Hanke	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 325-5212	(circle one) NE SE NW SW
Contractor: Name: Tubbs Drilling	Lease Nam Unit 1-Katzer Well #: KZ#1A
License: 33079	Field Name: Neodesha
Wellsite Geologist: J J Hanke	Producing Formation: Neodesha Sand
Designate Type of Completion:	Elevation: Ground: 830 ' Kelly Bushing:
X New Well Re-Entry Workover	Total Depth.840 Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at 46 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 790 •
Operator:	fort doubter Surface 90 swamt.
Well Name:	Alt 2-9g-
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
10/5/07 10/30/07 11/30/07 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-3 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of the knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: 1 1 201	KCC Office Use ONLY
Title: Date:	Letter of Confidentiality Received
Subscribed and sworn to before me this 30 day of 100000	
20 09	Wireline Log Received
40.421(1)	Geologist Report Received RECEIVED
Notary Public Tarin I	Gillman IAM 3 1 2018

Notary Public State of Kansas

My Appt. Exp. 4-2 -

Date Commission Expires:___

Operator Name:	AX&P,	Inc	•		Leas	e Name:[]	nit 1	- Katzer	Well #: K .Z	# 1A	
Sec. 28 Twp. 30	S. R	<u>16</u>					Wil				
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco	and closed, f very, and flow	lowing ar wates if	nd shut-in gas to su	pressures, rface test, a	whether a long with	shut-in pre	ssure reache	ed static level, hy	drostatic pressui	es, bottom	hole
Drill Stem Tests Taken (Attach Additional Si	neets)		Yes	ĎNo		<u>J</u> L	og Form	ation (Top), Dept	h and Datum	_ s	ample
Samples Sent to Geold	·	,	Yes	No		Nam	е		Тор	D	atum
Cores Taken			Yes	☑ No							
Electric Log Run (Submit Copy)			_√Yes	□No		0s	wego		597		
List All E. Logs Run:						Ne	odesha	Sd.	766'		
Gamm	a Ray	– Nei	ıtron						, 00		
			Report a		RECORD		w Used	uction, etc.			
Purpose of String	Size Ho Drilled		Size C Set (In	asing	W	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Surface	11"		6 5	/8"			Port1	15	15	none	
Prod.	5 1/	8"	2 7	/8"	6.	8	_796	Port1	90	1% g	e1
- HT INITIAL SECTION OF SECTION O			Δ	DDITIONAL	. CEMENT	ING / SQL	JEEZE RECO	RD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Botto		Type of	Cement	#Sack	ks Used		Туре ап	d Percent Additive	5	
Shots Per Foot				- Bridge Plug		e		Fracture, Shot, Cem		rd	
Specify Footage of Each Interval Perforated					(Amount and Kind of Material Used) Depth						
2	761	-766	5'				aci	d frac w	. 120 BW	/ sa	nd
TUBING RECORD	Size		Set At		Packer	At	Liner Run	Yes	No		
Date of First, Resumerd I	•	D or Enhr	. Р	roducing Met	hod	Flowing	Pun	nping Gas	Lift Oth	er (Explain)	
Estimated Production	/ U / Oil	Bbl	s. :	Gas	Mcf	Wate	Y X	Bbls.	Gas-Oil Ratio	···	Gravity
Per 24 Hours	1/			min.		5			min		38
Disposition of Gas		D OF COM	IPLETION			-	Production In	terval			
Vented Sold (If vented, Subr	Used on L	ease	• =	Open Hole Other (Spec	Pe	nf.][ually Comp.	Commingled	J		

OIL WELL SERVICES, LLC 84, CHANUTE, KS 66720 431-9210 OR 800-467-8676

TICKET NUMBER 12666 LOCATION EURPAGE FOREMAN HEVEN MECOY

TREATMENT REPORT & FIELD TICKET

CUSTOMER #	10/	CIL MANGE A	CEME	IV I			
·		······································	JMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1107	KATE	R KZ	1-0				
d p	•						witcom
58		***************************************		TRUCK#	DRÍVER	TRUCK#	DRIVER
86× 1176				445	Lystin		DINVER
***************************************	STATE	IZID CODE	_	502	777-4046		<u> </u>
dence	!	ļ					
	<u> </u>						
To the state of		314	HOLE DEPT	800'	CASING SIZE & WI	EIGHT	-l
		AA B 44	$_$ TUBING_ Z	75 218 80	L	OTHER	
	SCORRY VOL	are the c	WATER galls	k 6.5	_	ASING O	
- Ad	DISPLACEMEN	WT PSI 300					
						-1 -1 5	7 804 /
aru. Pu	mp 6 51	er Gel.	Flush 10	BEL Wet	Coam		
Cement	W/ 2%	Gel 14	CACLE	@ 143 P	Ben I de la	Miles V	o spec
vash out	Primo of	Lines.	DROD PA	inc Direct	Jan you	old ledde	
EINAL POI	mairo P.	eerra.	800 201	But 01860	ma wy my		ATA .
Good C	ement A	CotoRus	# G.	and duning	8 90 1100 1	ary. 5761	MO
				#40 JA & .	ه کاه کاه مده دا		
	POX 1176 BOX 11	SS SON 1176 STATE SENCE KS STATE SENCE KS STATE DRILL PIPE SLURRY VOL MILL PIPE SLURRY VOL DISPLACEMENT STATE DRILL PIPE SLURRY VOL MILL PIPE SLU	STATE ZIP CODE SON 1176 STATE ZIP CODE SHARE KS 67301 PATRICE SIZE SIX DRILL PIPE SLURRY VOL 22 BGC WASHEND & SAS GGC TENN MEETING: Rog up to BETTE. PUMP 6 SAS GGC CEMENT UP 24 GGC 14 VASA BUT PUMP 6 LINES.	CUSTOMER # WELL NAME & NUMBER KATERR K2 1-A KATERR K2 1-A SES SOX 1176 STATE ZIP CODE COMMON K5 67301 DESTRUMP HOLE SIZE 5/4 HOLE BEPTH DRILL PIPE TUBING 70 MATERIAL SURRY VOL A2 BAC WATER Galls MATERIAL DISPLACEMENT PSI 300 NEW PSI 1/6 TEXT MEETING: Roy up to 2 //8 TUBING ETAL. Pump 6 SAS GOL Flush 18 Coment up 2 //6 GOL 1/6 CAGG2 VASA BUT Pump & Lines. DROP PA	CUSTOMER# WELL NAME & NUMBER SECTION KATER KZ 1-A TRUCK# 445 BOX 1176 STATE ZIP CODE CANCE KS 67301 DRILL PIPE TUBING 795' 2'8 80 MATERIAL PIPE TUBING 795' 2'8 80 MATERIAL DISPLACEMENT PSI 300 REAP PSI 1/00 Guap Plug ENAME PURP 6 SAS GOL Flush 18 BGL WATER COMENT W/ 2'4 GBL 146 CAGLZ @ 14.2 4 VASA BUT PURP & LINES. DROP Plugs. DISPLACEMENT PSI 300 Plugs.	CUSTOMER# WELL NAME & NUMBER SECTION TOWNSHIP KATER K2 1-A TRUCK# DRIVER Y45 JUSTIM STATE ZIP CODE K5 67301 PARTICLE SIZE SW HOLE BEPTH 800' CABING SIZE & WI DRILL PIPE TUBING 795' 278 gct WATER galisk 6.5 CEMENT LEFT IN C WATER GALISK 6.5 C WATER GALISK 6	CUSTOMER# WELL NAME & NUMBER SECTION TOWNSHIP RANGE IRUCK# DRIVER TRUCK# YYS JUSTIN STATE ZIP CODE KS 6730/ PSTATING HOLE SIZE SW HOLE BEPTH 800' CASING SIZE & WEIGHT DRILL PIPE TUBING 795' 2% 854 OTHER MATER SIGNAL WATER SIGNAL WA

CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		
5401	1	PUMP CHARGE	UNIT PRICE	TOTAL
5406	60	MILEAGE	894.00	- A - O - O - O - O - O - O - O - O - O
		/ /	3. 30	198-00
11045	90 sas	Class "A" Coment		
1118 A	170 #	Gol 2%	12.48	10200
1102	85 *	CACLE 1%	.15	1.65.5x
			.67	58.95
5407	4.23 700	Tom / But		
,	# 984 A	Tow Mileage Buck Truck	MIC	285.00
1118 A	<i>3</i> 00 ₩	GI GI		
4402	2	Gel flush	.15	10,00
		2 to Robber Plugs	70.00	70.00
		RECEIVED		
		JANG		***
		KCC WICHITA		
		THOUK YOU 6.34	Sex 7860C	8588.45
		1 HANK YOU 6-3%	SAIFSTAY	70 V3

AX&P, INC.

Jurgen Hanke, President
20147 Country Road 200
Neodesha, KS 66757
Phone: (620) 325-5212
Fax: (620) 325-3616
E-mail:cge@terraworld.net

January 30, 2008

Kansas Corporation Commission Cons. Div. 130 S. market # 2078 Wichita, KS 67202

Re: ACO-1 / Pit BackFill Forms for Ellis #36Q-N and Katzer #1A

Dear Ms/Sir:

Attached are the completed forms, with logs and cementing tickets,

for the above wells.

Sincerely,

JAN 3 1 2003 KCC WICHITA