

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 3830  
Name: AX&P, Inc. AX&P, Inc.  
Address: P.O. Box 1176  
City/State/Zip: Independence, KS 67301  
Purchaser: Crude Marketing Inc.  
Operator Contact Person: J J Hanke  
Phone: (620) 325-5212  
Contractor: Name: Tubbs Drilling  
License: 33079  
Wellsite Geologist: J J Hanke  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
10/5/07 10/30/07 11/30/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205-27245-0000  
County: Wilson  
NW NE SE 28 Twp. 30 S. R16  East  West  
2240 feet from (S) N (circle one) Line of Section  
1150 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Unit 1-Katzer Well #: KZ#1A  
Field Name: Neodesha  
Producing Formation: Neodesha Sand  
Elevation: Ground: 830' Kelly Bushing: \_\_\_\_\_  
Total Depth: 840' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 46' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 790'  
feet depth to surface w/ 90 <sup>sq cmt.</sup>

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

AH2-DG-1/2/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: [Signature] Date: 1/20/08  
Subscribed and sworn to before me this 30 day of January  
20 08.  
Notary Public: [Signature]  
Date Commission Expires: 4-2-11

Tarin J. Gillman  
Notary Public  
State of Kansas

My Appt. Exp. 4-2-11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED

JAN 31 2008

KCC WICHITA



OIL WELL SERVICES, LLC  
 884, CHANUTE, KS 66720  
 431-9210 OR 800-467-8676

TICKET NUMBER **12666**  
 LOCATION **EUARNA**  
 FOREMAN **ARVIN MCCOY**

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-18-07	1124	KATARA K2 1-A				Wichita
CUSTOMER <b>AK &amp; P</b>			TRUCK #			
MAILING ADDRESS <b>P.O. Box 1176</b>			DRIVER		TRUCK #	
CITY <b>Independence</b>			DRIVER		TRUCK #	
STATE <b>KS</b>		ZIP CODE <b>67301</b>	DRIVER		TRUCK #	
JOB TYPE <b>Logging</b>			DRIVER		TRUCK #	
HOLE SIZE <b>5 1/4</b>			DRIVER		TRUCK #	
HOLE DEPTH <b>800'</b>			DRIVER		TRUCK #	
CABING SIZE & WEIGHT			DRIVER		TRUCK #	
CASING DEPTH			DRIVER		TRUCK #	
DRILL PIPE			DRIVER		TRUCK #	
TUBING <b>795' 2 3/8 gal</b>			DRIVER		TRUCK #	
SLURRY WEIGHT <b>14.2 *</b>			DRIVER		TRUCK #	
SLURRY VOL <b>22 bbl</b>			DRIVER		TRUCK #	
WATER gal/sk <b>6.5</b>			DRIVER		TRUCK #	
OTHER			DRIVER		TRUCK #	
DISPLACEMENT <b>4.6 bbl</b>			DRIVER		TRUCK #	
DISPLACEMENT PSI <b>300</b>			DRIVER		TRUCK #	
WATER PSI <b>1100</b>			DRIVER		TRUCK #	
BUMP PLUG RATE			DRIVER		TRUCK #	
CEMENT LEFT IN CASING <b>0'</b>			DRIVER		TRUCK #	

REMARKS: **Safety Meeting: Rig up to 2 3/8 Tubing. Break Circulation w/ 5 bbl Fresh water. Pump 6 sks Gal Flush, 10 bbl water space. mixed 90 sks Class A' Cement w/ 2% Gal, 1% Calc @ 14.2 \* per gal, yield 1.25. Shut down. Wash out Pump & Lines. Drop Plugs. Displace w/ 4.6 bbl Fresh water. Final Pumping Pressure 300 psi. Bump Plug to 1100 psi. Shut in @ 650 psi. Good Cement Returns to Surface. Job Complete Rig down.**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	60	MILEAGE	3.00	180.00
1104S	90 SKS	CLASS 'A' Cement	12.20	1098.00
1118 A	170 *	GAL 2%	.15 *	25.50
1102	85 *	CALC 1%	.67 *	56.95
5407	4.23 Tons	Ton Mileage BULK TRUCK	MIC	285.00
1118 A	300 *	GAL Flush	.15 *	45.00
4402	2	2 3/8 Top Rubber Plugs	20.00	40.00
RECEIVED				
JAN 2				
KCC WICHITA				
THANK YOU				
			6.3%	
			Sales Tax	8588.45
			SALES TAX	10.12

**AX&P, INC.**

■ Jurgen Hanke, President  
■ 20147 Country Road 200  
■ Neodesha, KS 66757  
■ Phone: (620) 325-5212  
■ Fax: (620) 325-3616  
■ E-mail: [cge@terraworld.net](mailto:cge@terraworld.net)

January 30, 2008

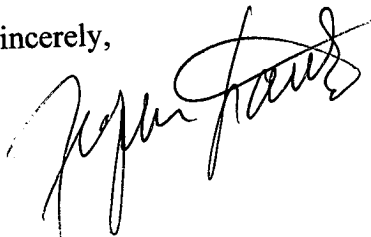
Kansas Corporation Commission  
Cons. Div.  
130 S. market # 2078  
Wichita, KS 67202

Re: ACO-1 / Pit BackFill Forms for Ellis #36Q-N and Katzer #1A

Dear Ms/Sir:

Attached are the completed forms, with logs and cementing tickets,  
for the above wells.

Sincerely,



RECEIVED  
JAN 31 2008  
KCC WICHITA