

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3830  
Name: AX&P, Inc.  
Address: P.O. Box 1176  
City/State/Zip: Independence, KS 67301  
Purchaser: Crude Mktg. & Transp.  
Operator Contact Person: J J Hanke  
Phone: (620) 325-5212  
Contractor: Name: Patrick Tubbs  
License: 33079  
Wellsite Geologist: J J Hanke

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

4/10/07 5/1/07 May 20, 2007  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 205- 27137 - 00 00  
County: Wilson  
SE SE SE Sec. 29 Twp. 30 S. R. 16  East  West  
85 feet from  N (circle one) Line of Section  
250 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Uint 1- Ellis Well #: E-36Q-N  
Field Name: Neodesha  
Producing Formation: Neodesha Sand  
Elevation: Ground: 785' Kelly Bushing: \_\_\_\_\_  
Total Depth 840' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 45' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 835'  
feet depth to surface w/ 102 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

ALT-2-DAG 1/27/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: 1788 Date: 11/29/07  
Subscribed and sworn to before me this 29th day of November,  
2007.  
Notary Public: Becky R. Hambleton  
Date Commission Expires: 8/27/09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JAN 31 2008**

**BECKY R. HAMBLETON**  
Notary Public - State of Kansas  
My Appt. Expires

**KCC WICHITA**

Operator Name: AX&P, Inc. Lease Name: Unit 1 - Ellis Well #: E#36Q-N  
 Sec. 29 Twp. 30 S. R. 16  East  West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
Oswego 595'  
Neodesha Sd. 785'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/2	6 5/8"		45'	Port1	19	-0-
Production	5 1/8"	2 7/8"	6.8	835'	Port1	102	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	20 shts fr. 789'-799'	acidize plus sand/gel frac	795'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
<u>May 20, 07</u>					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>0.5</u>	<u>negl</u>	<u>45</u>		<u>36</u>

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Unit # KZ-1A  
205-27245-0000  
5/8 Hole  
46 ft. 6 5/8 surface

TUBBS DRILLING COMPANY  
1022 Grant  
Neodesha, Kansas 66757

9-17-07

AX + P Inc  
20147 200 RD  
Neodesha KS.

Soil	0-3	
Clay	35	
Sand	38	
Shale	41	
Gravel	45	
Lime	53	
Shale	70	
Lime	120	
Sand	180	
Lime	210	
Shale	225	
Lime	245	
Shale	350	
Lime	360	
Shale	485	
Lime	510	
Shale	<del>545</del> 565	
Lime	597	oswego
Shale	610	
Lime	617	
Shale	622	
Lime	626	
Shale	733	
Sand	740	Smell - no show
Shale	761	
end	766	Smell - no show - Sand look good
Shale	800	TD

RECEIVED

JAN 31 2008

KCC WICHITA

**Rick's Well Service**

P.O. Box 268  
129 Railroad  
Cherryvale, KS 67335

rickswellservice@sbcglobal.net

**Invoice**

DATE INVOICE #  
10/4/07 2589

**BILL TO**  
AX&P, INC.  
Rt. 2 Box 225  
Neodesha, KS 66757

Ellis #36Q-N

DATE	DESCRIPTION	UNITS	RATE	AMOUNT
5/1/2007	Wolfe North #4 - Cement 836' of 2 7/8" casing	1	500.00	500.00T
	Pump charge	2.5	65.00	162.50T
	Water truck	95	8.10	769.50T
	(95) sacks cement	3	10.00	30.0T
	(3) sacks of bentonite	1	18.50	18.50T
	2 1/2" cement wiper plugs		7%	102.23
	Sales Tax			
<b>TOTAL</b>				<b>\$1,582.73</b>

MAKE CHECKS PAYABLE TO:  
RICK'S WELL SERVICE  
THANK YOU!

RECEIVED  
JAN 31 2008  
KCC WICHITA