## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita Konses

## WELL PLUGGING RECORD

15-163-00608-0000

State Corporation Commission 800 Bitting Building Wichita, Kansas		Rooks	Coun	ty. Sec. <u>17</u>	Twp105 Rg	e ( <i>E</i> )	<u>19</u> (W)
NORTH	Location as "N	E/CNW4SW4"	or footage fr	om lines SF	SE NE		
	Lease Owner Jones-Shelburne & Farmer				Well No1		
	D)						
	i .	Russell	•				
		Vell (completed					
		pleted					
	Application for	plugging filed_			{	3-17	19_52_
	Application for	plugging appro	ved			3-17	19_52_
	Plugging comm	nenced			{	3-17	19_52_
<u> </u>		leted				5-17	1952_
	Reason for aba	ndonment of we	ll or producir	ng tormation	dry		
	TE a mus dession of						
		well is abandor n obtained from			_		
Locate well correctly on above Section Plat		yes	tile Collselv	vation Division	or its agents be	nore plugging	3 was com-
Name of Conservation Agent who super			lden Pet	t.3r			
Producing formation							783 Feet
Show depth and thickness of all water,			*- \				105
-							
OIL, GAS OR WATER RECORDS	<u>s</u>		1			CASING RI	ECORD
FORMATION	CONTENT	FROM	та	SIZE	PUT IN	PULLEC	OUT
				8 5/8	1721	Non	e
				- 7,			
							1
:							
2. Halliburton plug p		× 11					
4. 15 sacks cement mi			of hulls	3			
5. Hole filled to top	-						
6. 2nd Halliburton pl		1:01 -					
7. ½ sack hulls dumpe	d on top of	olug.					
				STATE	7.75		
8. Hole filled to top	with 10 sacl	ks cement.	<del></del>	5			
				- 20-52	· · · · · · · · · · · · · · · · · · ·		
				MSERVATI			
-				DE POVO	127 500		
A N	(If additional	description is neces	sary, use BACK	of this sheet)	1	2	
Name of Plugging ContractorJONE	S-SHELBURNE &	FARMER.	NC.		*******		
Address	Russell, Ka	•					
<u> </u>			<del></del>				
Vone e			Proces	.11	•		
STATE OF Kansas	, COU		Russe		_, SS.		
JOHN O. FARMER, V	-	•		ONDERDICATION			
well, being first duly sworn on oath, sa above-described well as filed and that t					rs herein conta	ned and the	log of the
above-described well as filed and that the		(Signature)		o Far	med		
SUBSCRIBED AND SWORN TO before	me this 19t1	h day of	Auga		Address)	 52	
	to .		Le	rab,	Jug	<b>4-</b>	D.,1.11
My commission expires Sept. 30, 1	.954		V	_		notary	Public.
The second secon		.24-2675-5 2-	5220M				

WELL NO....

N. X.
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FARM
-

ADDRESS Russell, Kansas 640 Acres COUNTY Rooks , SEC. 17 TWP 10S , RGE 19W COMPANY OPERATING Jones-Shelburne & Farmer, I OFFICE ADDRESS Russell, Kansas FARM NAME Henderson WELL NO. 1 DRILLING STARTED 8-7, 19 52 DRILLING FINISHED 8-16, 19 52 DATE OF FIRST PRODUCTION COMPLETED WELL LOCATED SE 1/4 SE 1/4 NE 1/4 North of South tt. East of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOR2185GROUND Locate well correctly CHARACTER OF WELL (Oil, gas or dryhole) CTV OIL OR GAS SANDS OR ZONES From Name From То Perforating Record If Any Shot Record No. of Shots **Formation** From Formation Size of Shot CASING RECORD Amount Pulled Amount Set Packer Record Thds. Make Ft. Depth Set | Make Size In. Size " Length None Liner Record: Amount... CEMENTING AND MUDDING Amount Set Chemical Sacks Method of Mudding Results Size Cement Cementing Method (See Note) Note: What method was used to protect sands if outer strings were pulled? NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained TOOLS USED Rotary Tools were used from \_\_\_\_\_feet to\_\_\_\_\_\_feet to\_\_\_\_\_feet to\_\_\_\_\_ feet, and from feet to feet, and from feet to INITIAL PRODUCTION TEST Describe initial test: whether by flow through tubing or casing or by pumping Amount of Oil Production bbls. Size of choke, if any Length of test Water Production\_\_\_\_\_bbls. Gravity of oil\_\_\_\_\_Type of Pump is pump is used, describe\_\_\_\_\_

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Тор	Bottom	Formation	Тор	Bottom
nc.					
Shale	158	1070	· 		
Sand	1070	1275			1
Shale, Redbed	1275	1600			
Anhydrite		1638			
Shale & Shells		2395	*		
Shale & Lime		3250			
Lime & Shale		3470			
Lime		3620			
Lime & Shale		3775			
Lime		3785			1
		7107			
	,		TOPS:		
			Elevation-2187		
•			Heebner 2390		
			Toronto 3412		
			Lansing 3428	:	
V			Conglomerate 37	03	1.
	1		Arbuckle 3758		-
			Total Depth 378	3 .	
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I, the undersigned, being first duly sworn upon onth, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this.....

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