

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD

Rooks County, Sec. 18 Twp. 10 Rge. 19 (E) (W)

Location as "NE/CNWSW¼" or footage from lines 330' FSW lines of E 50 of NW/4

Lease Owner Oklahoma Fracturing Services, Inc.

Lease Name Anderson #2 Well No.

Office Address Oklahoma City, Oklahoma 73112

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

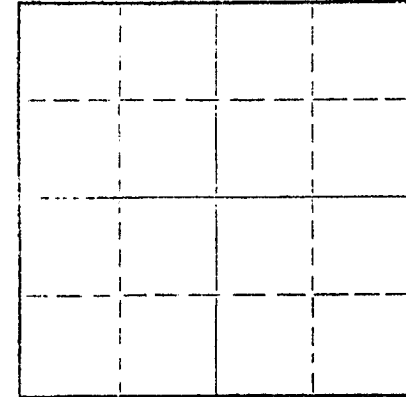
Plugging commenced 10/9/72 19

Plugging completed 10/12/72 19

Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Massey

Producing formation Depth to top Bottom Total Depth of Well 3890 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4	275'	none
				7"	3890'	918'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole, sanded to 3750' and dumped 6 sacks of cement.
Shot pipe at 1190', 1095', 915', pulled 30 joints. Pumped well with 3 sacks hulls, 25 sacks gel and 130 sacks of cement.

PLUGGING COMPLETE.

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10-19-72
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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING

Address CHASE, KANSAS 67524

STATE OF KANSAS COUNTY OF RICE, ss.

R. Darrell Kelso (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of October, 1972

MARGARET MELCHER
NOTARY PUBLIC
Rice County, Kansas
My Commission Expires
Feb. 15, 1975

Margaret Melcher
Notary Public.

My commission expires

SINCLAIR PRAIRIE OIL COMPANY

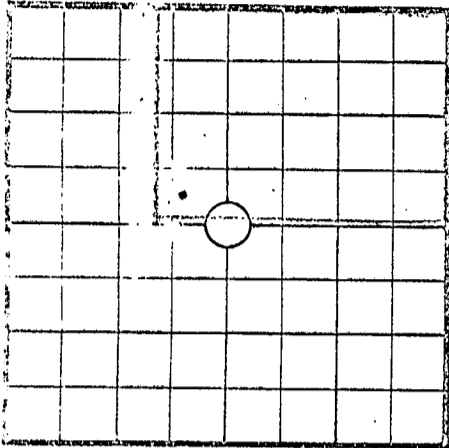
State Permit _____
Authorization No. 135

RECORD OF WELL No. 2 SW/corner of E. 50% of NW/4 Olive Anderson FARM
Sec. 18 Twp. 10S Range 19W
Block _____
Survey _____

County Rooks State Kansas Acres 2.10
Brief Description of Lease Well located 330' from the South & West lines of East 50 acres of NW/4

_____ feet from North line _____ feet from East line
330 feet from South line 330 feet from West line
Elevation: Surface _____ Rig floor 2228
Height Substructure _____ Depth cellar _____

Location staked by County Engr Date June 18, 1949
Rig commenced _____ Kind of Rig _____
Rig completed _____ Rig Contractor _____



All measurements from surface KIND OF TOOLS USED _____

Standard, from _____ to _____
Rotary, from 0 to 3890
Machine, from _____ to _____
Special tools _____
Kind of mud _____

Date Drilling Commenced July 11, 1949 4:00AM
Date Drilling Completed July 28, 1949
Drilling Contractor Harbar Drlg Co
Date First Production Aug 9, 1949

Total Depth 3890 PB 3853 Ft.
Comp. P.B., perf. acidizing & testing 9-13-49

Method of Producing Pumping
1st 24 hrs. Natural _____ bbls.
2nd 24 hrs. Natural _____ bbls.

~~XXXXXXXX~~ after ~~XXXX~~ acid Pmpd 46.50 bbls oil no water
~~XXXXXXXXXXXXXXXXXXXX~~ in 8 hrs for 24 hr pot. 140 bbls

Allowable Production 25 bbl daily bbls.
Gravity 28
Gas Well | Rock Pressure _____ lbs.
| Volume _____ cubic lbs.

FUEL AND WATER--furnished by Harbar Drlg Co.

Gas used drilling _____ Days _____
Gas used cleaning out _____ Days _____
Gas purchased from _____
Water used drilling _____ Days _____
Water used cleaning out _____ Days _____
Water purchased from _____

Geologist or Engineer working on well R.C. Foley-
Who furnished data formation control points? "

Deviation Test: 1000' 1, 1700' 1, 2100' 1/2, 2500' 1, 3000' 1

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Core Record: _____ Number of Cores _____ Depth _____ Lab. Number _____

Was Electrical Log made yes Date July 28, 1949 Depth 3890 By Whom Schlumberger

Bottom Hole Pressure Tests _____ Temperature Survey _____

Set Whipstocks at _____

Special Cementing Jobs _____

Special Jobs _____

*From 103 sent to
Gen. Office - Aug. 1959
m m l*

15-163-01939-0000

RECORD OF WELL No. 2 Olive Anderson FARM

PRODUCING FORMATIONS	Surface Level Meas.		Thickness	DATE OF SHOT	SHOT BETWEEN
	Top	Bottom			
1st				19	feet and feet
2nd					feet and feet
3rd					feet and feet
4th Arbuckle line	3782			19	feet and feet
5th Prod. " " thru perfs	3782 - 3787				feet and feet

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SHOT REPORT

PUT IN BY	No. Quarts	No. feet of shell	Size shell	No. feet of anchor	Result
1st					
2nd					

PERFORATION REPORT: Date Aug. 3, 1949 No. holes 36 Depth 3782 to 3787'
3/4 bailer fluid in 4 hr 35 min half oil, half wtr.
Spaced off above perforation & Perforated 24 holes 3782-3784' in Arbuckle
Bailer showed 1 1/2 gal muddy wtr, trace oil
Perf. 9-8-49 w/24 holes 3784-87'

ACIDIZATION REPORT: Date Aug. 3, 1949 No. Gallons 600 Load Oil _____ bbls.
 Depth 3782-3787' Formation Arbuckle line 500# max. to vac.
 Kind of acid _____ By Whom Dowell
 Results Swabbed 450 bbl wtr, no oil in 10 hrs.

Date Aug 9, 1949 No. Gallons 600 Load Oil _____ bbls.
 Depth 3782-3784' Formation Arbuckle line
 Kind of acid _____ By Whom Dowell
 Results 1 hr bail test showed 2 1/2 bailers oil, no wtr

Date Aug 10, 1949 No. Gallons 1000 Load Oil _____ bbls.
 Depth 3782-3784' Formation Arbuckle 1175# max. to 750#
 Kind of acid _____ By Whom Dowell
 Results No increase

Sept. 8, 1949, acidized w/1000 gallons - no press. to vac. Swb 1 bbl oil pr
 Sept. 12, 1949, acidized w/3000 gallons, max. 900#, min. 400# Swb 4 bbls oil, no
 Packer set at _____ DATA SET _____ SIZE AND KIND OF PACKER _____

1st _____ feet _____
 2nd _____ feet _____

CASING, TUBING AND SUCKER RODS

CASING RUN IN WELL thds off							AMOUNT PULLED			NOW IN WELL	
Size O.D.	Weight Per Ft.	Feet	Grade-Range-Kind	Thread	New Second Hand	Sacks Cement	Date	Size	Feet	Weight Per Ft.	Feet
10-3/4"	40.5	270	SS J55 R2	8r	New	115					
7" OD	23	3836	SS J55 R2	8r	New	250					
2 1/2"		3830									

SCREEN SETTING REPORT:

Water Well, Depth _____ feet. Casing, size _____ feet. Casing, Size _____ feet
 Tubing, size _____ feet. Sucker Rods, size and kind _____ feet
 Any Junk Equipment, Tools or Pipe left in hole at completion of drilling: NO

REMARKS:

RECORD OF WELL No. 2

Olive Anderson FARM

(Show all measurements from surface level)

FORMATION AND COLOR	THICK- NESS OF STRATA	TOTAL DEPTH	FORMATION	THICK- NESS OF STRATA	TOTAL DEPTH
Bottom Cellar - Surface Level		5'			
Surface Level - Derrick Floor		3'			
Derrick Floor - Top Kelly Bushing		2'			
Zero was 6' above spider in cellar					
Zero for Kelly bushing was 4' above cable tool flr.					

Drillers Log

Corrected to Surface Level Measurements

Clay & Sand	15'
Shale & Shells	275
10-3/4" csg set at 275' w/115 sx/	
Shale-Shells-Sand	1095
Sand	1310
Shale	1320
Sand-Shale	1395
Red Bed & Shale	1635
Anhydrite	1680
Shale & Red Bed	1700
Shale & Shells	1870
Shale & Salt	2085
Shale & Shells	2255
Shale & Lime	2350
Lime & Shale	2565
Shale & Lime	2815
Lime & Shale	2990
Shale & Lime	3320
Lime	3430
Lime & Shale	3465
Lime	3500
Lime-hard	3540
Lime	3670
Lime & Congl	3710
Lime & Shale	3770
Lime	3890' TD-drld.
Top cnt plug or completed PB TD	3953'
Top Kas City	3470
Conglomerate	3731
Simpson	3771
Arbuckle	3782
7" csg set at	3890 w/250 sx
(for derr.flr meas. add 3' to, above figures)	

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Biological Dept