

15-163-01954-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027
Wichita, Kansas 67217
NORTH

Rooks County, Sec 18 Twp 10 Rge 19 (E) W (W)

Location as "NE/CNW/SW" or footage from lines 990-N-Line 330-W-Line

Lease Owner Russ Casing Pulling, Inc.

Lease Name Lillian Scoggins Well No. #5

Office Address Box 1082 Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 6-23-49 19

Application for plugging filed 4-73 19

Application for plugging approved 4-73 19

Plugging commenced 5-2-73 19

Plugging completed 5-15-73 19

Reason for abandonment of well or producing formation

Not Commercial

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation Kansas City Depth to top 3462 Bottom Total Depth of Well 3777 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 1/8	1635	None
				5 1/2	3773	2690

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

5-2-73 Plugged off bottom - Dumped sand to 3200'

Mixed and dumped 5 sacks cement.

5-15-73 Plugged off top. Set 15' Rock Bridge from 720'

to 735'. Dumped 3 yds. 3000# P.S.I. Ready Mix

Concrete to 500'. Mudded casing to

225'. Rock bridge from 225' to 210'.

3 yds. Ready Mix Concrete from 210' to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION
6-26-73
JUN 26 1973
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Russ Casing Pulling, Inc.

Address Box 1082 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

Russ Casing Pulling, Inc. (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God.

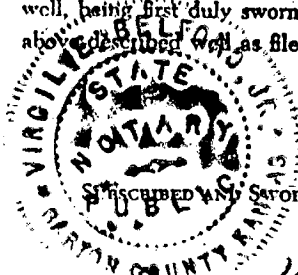
(Signature) Russell Sullivan

Box 1082 Great Bend, Kansas (Address)

Subscribed and sworn to before me this 25th day of June, 1973.

My commission expires 4-27-77

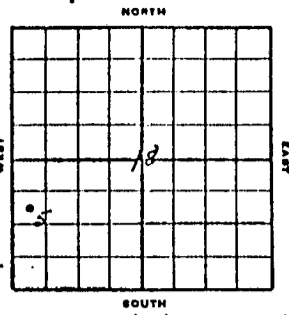
Notary Public.



15-163-01954-0000

Form N47A Rev.

5



SKELLY OIL COMPANY

Well Record #35956 2226' BH
 Lease Name and No. Lillian Scoggins Well No. 5 Elev. 2231' DF
 Lease Description SW/4 and N/2 SE/4 Section 18-10S-19W,
 Rooks County, Kansas

Location made May 27, 19 49 by P. J. Cussen
 990 feet from North line 330 feet from East line SW/4
 feet from South line 330 feet from West line of Sec. 18

Work com'd May 28, 19 49 Rig com'p'd May 29, 19 49 Drlg. com'd 5/29 19 49 Drlg. comp'd 6/23 19 49
 Rig Contractor Herndon Drilling Company
 Drilling Contractor Herndon Drilling Company, Tulsa, Oklahoma
 Rotary Drilling from Top to 3775' Cable Tool Drilling from 3775' to 3777'

Commenced Producing June 22, 19 49 Initial Prod. before HX acid 1400' OIH 12 hours Bbls.
 Initial Prod. after HX acid POB 9 hrs. for ind. prod. Bbls.
 3852 bbls. to estab. 24 hr. SCC pot. of
 Volume 3000 bbls. (maximum) Cu. ft.

Dry Gas Well Press. Volume Cu. ft.
 Casing Head Gas Pressure Volume Cu. ft.
 Braden Head (8-5/8" x 5 1/2" OD) Gas Pressure Volume Cu. ft.
 Braden Head () Gas Pressure Volume Cu. ft.

PRODUCING FORMATION Lansing Arbuckle Lime Top 3773' Bottom 3777' TOTAL DEPTH 3777' 3445'
 (Name) (010-3112)

CASING RECORD

OD	Size	Wt.	Thdn.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
					Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8"	28"	8R					42	1287	6	H40 R2 RW	A			
8-5/8"	32"	8R					2	40	2	J55 R2 SS	A			
8-5/8"	32"	8R	1635'				10	314	9	H40 R2 SS	A	650	Halliburton	
5-1/2"	15"	8R					52	2032	0	J55 R2 SS	A			
5-1/2"	15"	8R		(Lot #76)			33	1045	0	J55 R2 SS	A			
5-1/2"	17"	8R	3773'	(Lot #14)			36	730	0	R1 LW	A	200	Halliburton	
(8-5/8" casing set 6' in cellar and 5 1/2" cased to derrick floor)														
Used 1 - 5 1/2" OD Larkin Combination Guide & Float Shoe														

Liner Set at Length Perforated at
 Liner Set at Length Perforated at
 Packer Set at Size and Kind
 Packer Set at Size and Kind

RECEIVED
 STATE CORPORATION COMMISSION
 APR 25 1973
 CONSERVATION DIVISION
 WICHITA, KANSAS

SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD	
	Gals.	Qts.	Gals.	Qts.	Gals.	Qts.
6/24/49	500					
Shot Between	3773 Ft. and 3777 Ft.					
Size of Shell						
Put in by (Co.)	Dowell Inc.					
Length anchor	(XXCF-18 W-17)					
Distance below Cas'g						
Damage to Casing or Casing Shoulder						

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Heebner Shale	3424'	1193					
Toronto Lime	3442'	1211					
Lansing Lime	3462'	1231			3493'	3585'	Fair por. and saturation
Conglomerate	3686'	1455					
Simpson Shale	3758'	1527					
Arbuckle Lime	3772'	1574			3772'	3775'	Fair por. and saturation
					3775'	3777'	Good por. and saturation

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st	6-20-62	7-7-62	3 rd - 147 WTR	12 rd - 25 WTR	See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)