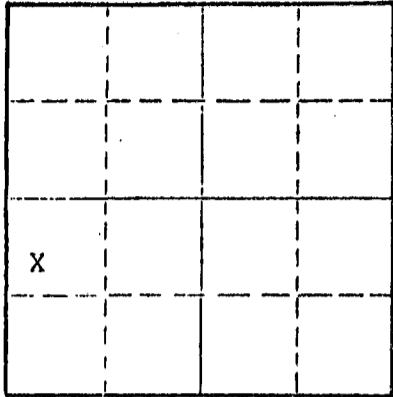


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Rooks _____ County, Sec. 18 Twp. 10 Rge. 19 (E) W (W)
Location as "NE/CNW/SW" or footage from lines NW NW SW
Lease Owner Russ Casing Pulling, Inc.
Lease Name Lillian Scoggins Well No. 8
Office Address Box 1082 Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 12-14-49 _____ 19____
Application for plugging filed 4-73 _____ 19____
Application for plugging approved 4-73 _____ 19____
Plugging commenced 4-24-73 _____ 19____
Plugging completed 5-15-73 _____ 19____
Reason for abandonment of well or producing formation _____
Not Commercial
If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Kansas City Depth to top 3462 Bottom _____ Total Depth of Well 3795 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 3/8	1637	None
				5 1/2	3789	2800

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

4-24-73 Plugged off bottom - Dumped sand to 3450'.
Mixed and dumped 5 sacks cement.
5-15-73 Plugged off top. Set 15' Rock Bridge from 720'
to 735'. Dumped 3 yds. 3000# P.S.I. Ready Mix
Concrete to 500'. Mudded casing to
225'. Rock bridge from 225' to 210'.
3 yds. Ready Mix Concrete from 210'
to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION
6-26-73
JUN 26 1973
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Russ Casing Pulling, Inc.
Address Box 1082 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton ss.
Russ Casing Pulling, Inc. (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 1082 Great Bend, Kansas
(Address)

SUBSCRIBED AND _____ 25th day of June 1973

My commission expires 4-27-77

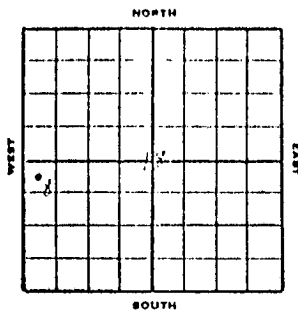


[Signature]
Notary Public.

15-163-01957-0000

Form N47A Rev.

48



SKELLY OIL COMPANY

Well Record

Lease Name and No. Lillian Scoggins Well No. 8 2226' BH
 Elev. 2229' DE
 Lease Description SW/4 and N/2 SE/4 Sec. 18-10S-19W,
Rooks County, Kansas
 Location made October 23, 1949 by E. S. Templer
330 feet from North line. 330 feet from East line } SW/4
330 feet from South line. 330 feet from West line } of Sec. 18

Work com'd 10/24 1949. Rig comp'd 10/25 1949. Drig. com'd 10/25 1949. Drig. comp'd 12/14 1949
 Rig Contractor Claude Wentworth Drilling Co., Inc.

Drilling Contractor Claude Wentworth Drilling Co., Inc., Tulsa, Oklahoma
 Rotary Drilling from Top to 3770' Cable Tool Drilling from 3770' to 3795'

Commenced Producing January 3, 1950 Initial Prod. before POB 8 hrs. to estab. 24 Bbls.
hr. S.C.C. pot. of 363 bbls. Initial Prod. after POB 8 hrs. to estab. 24 Bbls.

Dry Gas Well Press. _____ Volume _____ Cu. ft.
 Casing Head Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (3-5/8" ^{5 1/2"} OD.) Gas Pressure _____ Volume _____ Cu. ft.
 Braden Head (_____) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION Lansing Lime (Name) Top 3491' Bottom 3499' TOTAL DEPTH 3795'
PBD - 3737

CASING RECORD

OD	Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	Sacks Used	CEMENTING Method Employed
					Jts.	Feet	In.	Jts.	Feet	In.				
8-5/8"	24 1/2"	8R	1630'				55	1637	9	J55 R2 SS A	700	Halliburton		
5-1/2"	15 1/2"	8R	3768'				84	3789	2	J55 R3 REW A	200	Halliburton		
(8-5/8" casing set 6' in cellar and 5 1/2" cased to derrick floor) (5 1/2" casing perforated from 3598'-3604' with 60 holes, 3544'-68' with 96 holes, 3491'-5505' with 120 holes, all cemented off; 3491'-3499' with 71 holes) 3598-3604 w/60 holes.														
<i>See additional sheets.</i>														

Liner Set at _____ Length _____ Perforated at _____
 Liner Set at _____ Length _____ Perforated at _____
 Packer Set at _____ Size and Kind _____
 Packer Set at _____ Size and Kind _____

RECEIVED
 STATE CORPORATION COMMISSION
 APR 25 1950

SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		REMARKS
	Shot	Gals.	Shot	Gals.	Shot	Gals.	
12/2/49	500	928	1000	928	2500	928	For remaining treatments see remarks
	Shot Between	3768 Ft. and 3783 Ft.	3598 Ft. and 3604 Ft.	3598 Ft. and 3604 Ft.	3598 Ft. and 3604 Ft.		
	Size of Shell						
	Put in by (Co.)	Dowell inc.	Halliburton	Halliburton			
	Length anchor						
	Distance below Cas'g						
	Damage to Casing or Casing Shoulder						

CONSERVATION DIVISION
 Wichita, Kansas

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Topeka Lime	3242'	-1013					
Heebner Shale	3426'	-1197					
Toronto Lime	3447'	-1318					
Lansing Lime	3462'	-1333			3462'	3464'	Fair por. & oil saturation
Conglomerate	3698'	-1469					
Simpson Shale	3754'	-1525					
Arbuckle Lime	3767'	1538			3767'	3770'	Good por. & saturation

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st	Acid 12-30-53	1-4-54	3oil-3 water	25oil-17 water	See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st	4-25-66	4-28-66	3730-3727	7.0 oil-56 water	41-8 oil-38 water	See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)