

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 30 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

RECEIVED  
10-1-03  
OCT 01 2003  
KCC WICHITA

Form CP-4  
September 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Bowman Oil Company  
Address: 805 Codell Road, Codell, KS 67663  
Phone: (785) 434-2286 Operator License #: 6931  
Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: September 9, 2003 (Date)  
by: Dennis Hamel (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Lansing Depth to Top: 3604 Bottom: 3657 T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-163-01971-00-04  
Lease Name: Scoggins  
Well Number: 12  
Spot Location (QQQQ): NW - NE - SW -  
2310 Feet from  North /  South Section Line  
1650 Feet from  East /  West Section Line  
Sec. 18 Twp. 10 S. R. 19  East  West  
County: Rooks  
Date Well Completed: March 22, 1952  
Plugging Commenced: September 9, 2003  
Plugging Completed: September 9, 2003

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	oil & water	3604	3657	8 5/8	313	None
				5 1/2	3773	None

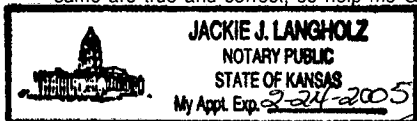
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.

Ran 2" to 3700' spot 18 sx gel & 40 sx cement w/ 300# hulls. Pulled to 1700' & spot 120 sx cement & 200# hulls  
Cement circ. to surface, pulled tubing. Put on 5 1/2 swage & squeezed in another 30 sx @ 700 # max shuttin @ 500# -  
8 5/8 backside could not pump into @ 800#

Name of Plugging Contractor: Allied Cementing Co Inc License #: \_\_\_\_\_  
Address: PO Box 31 Russell, KS 67665

Name of Party Responsible for Plugging Fees: Louis D Bowman for Bowman Oil Company  
State of Kansas County, Rooks, ss.

Louis D Bowman (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Louis D Bowman  
(Address) 805 Codell Road, Codell, KS 67663

SUBSCRIBED and SWORN TO before me this 29th day of September, 2003  
Jackie J. Langholz My Commission Expires: 2-24-2005  
Notary Public

# SKELLY OIL COMPANY

## CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc, not recorded in original well record.

LEASE NAME Lillian Scoggins  
 SEC. 18 T. 10S R. 19W  
 BLOCK \_\_\_\_\_ SURVEY \_\_\_\_\_

WELL NO. 12 DISTRICT Platte  
 COUNTY Boone AFE NO. 52929  
 STATE Kansas

### TYPE OF WORK CONVERT TO SWP

Date commenced December 13, 1963 Date completed December 14, 1963  
 Deepened from \_\_\_\_\_ to \_\_\_\_\_ Total Depth 3694'  
 Plugged back from \_\_\_\_\_ to \_\_\_\_\_ P.B.T.D. \_\_\_\_\_  
 Cleaned out from \_\_\_\_\_ to \_\_\_\_\_  
 Production before 5 bbls. oil 20 bbls. water -- cu. ft. gas.  
 Production after \_\_\_\_\_ bbls. oil \_\_\_\_\_ bbls. water \_\_\_\_\_ cu. ft. gas.  
 Tools owned by: Brown Bros. Well Service Kind used: Pulling Unit No. days rig time: 2  
 Cost of Job \$ \_\_\_\_\_ Revised Estimated Payout (Mos.) \_\_\_\_\_

### TREATMENT RECORD

DATE	TYPE TREATMENT	INTERVAL TREATED	AMOUNT OF TREATMENT

### CHANGES IN CASING RECORD

STRINGS	SIZE	WHERE SET (Depth)	CEMENTING RECORD		REMARKS
			Sacks Used	Top Cem't. Bh'd. Cas'g.	
Production					
Liner					Top liner;

SIZE	WT.	THDS.	KIND	COND.	LEFT IN						PULLED OUT												
					Jts.		LTM		WTM		Jts.		LTM		WTM								
					Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.									

### ~~XXXXXXXXXX~~ INPUT FORMATION

PRODUCING FROM  
LANSING LINE thru ~~OPEN HOLE~~ PERFORATIONS 3469' 3678' 314'  
 FORMATION TOP BOTTOM Total No. Shots

REMARKS (Give review of work performed and any other comment of interest)

December 3, 1963, mixed 100 sacks of Howco Gel with 50 barrels of lease oil and pumped into annulus at 100', finished at 150'.

December 13, 1963, moved in and rigged up pulling unit of Brown Bros. Well Service to convert to water repressure well.

Pulled rods and 2" tubing. Ran 2" EUE cement lined tubing (C cond.) with Howco Type R-3 cement lined packer and set packer at 3597' in 12,000' tension. Rig released December 14, 1963.

Completed 12/14/63 for salt water repressure well in Lansing Line formation through casing perforations.

PLUGGED BACK TOTAL DEPTH 3694'

Commenced injection January 29, 1964.

15-163-01971-0001

# ALLIED CEMENTING CO., INC.

15727

RECEIVED

OCT 01 2003

KCC WICHITA

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>9-9-03</u>	SEC. <u>18</u>	TWP. <u>10</u>	RANGE <u>19</u>	CALLED OUT <u>8:00am</u>	ON LOCATION <u>10:00am</u>	JOB START <u>12:30pm</u>	JOB FINISH <u>3:15pm</u>
LEASE <u>Scoggins</u> WELL # <u>12</u>		LOCATION <u>ZURICH 3W 3 1/2 S 1/2 E</u>		COUNTY <u>ROCKS</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR <u>Co. Tool's</u>	OWNER _____
TYPE OF JOB <u>Plug Abandoned Well</u>	CEMENT <u>(used 190sk)</u>
HOLE SIZE <u>7 7/8</u> T.D. _____	AMOUNT ORDERED <u>250 SK 60/40 10% GEL</u>
CASING SIZE <u>5 1/2</u> DEPTH <u>3775</u>	<u>500# Hull's</u>
TUBING SIZE <u>8 7/8</u> DEPTH <u>313</u>	<u>18 SK GEL ON SIDE</u>
DRILL PIPE DEPTH _____	
TOOL DEPTH _____	
PRES. MAX MINIMUM _____	COMMON <u>1/4 @ 7.15 815.40</u>
MEAS. LINE SHOE JOINT _____	POZMIX <u>76 @ 3.80 288.80</u>
CEMENT LEFT IN CSG. _____	GEL <u>32 @ 10.00 320.00</u>
PERFS. <u>@ 950' - 1700'</u>	CHLORIDE _____
DISPLACEMENT _____	<u>Hulls 5 @ 18.00 90.00</u>
EQUIPMENT _____	@ _____
	@ _____
PUMP TRUCK CEMENTER <u>Gleason</u>	@ _____
# <u>366</u> HELPER <u>Paul</u>	HANDLING <u>250 @ 1.15 287.50</u>
BULK TRUCK _____	MILEAGE <u>54/sk/mile 562.50</u>
# <u>362</u> DRIVER <u>RUFUS</u>	
BULK TRUCK _____	
# DRIVER _____	TOTAL <u>2363.90</u>

REMARKS:	SERVICE
<u>Ran 2" to 3700' spot 18 sk gel,</u>	DEPTH OF JOB _____
<u>+ 40 SK Cement w/ 300# Hull's,</u>	PUMP TRUCK CHARGE <u>175.00</u>
<u>Pulled to 1700' + spot 120 sk cement</u>	EXTRA FOOTAGE @ _____
<u>+ 200# Hull's - cement circ. to surface</u>	MILEAGE <u>45 @ 3.50 157.50</u>
<u>Pulled tubing. Put on 5 1/2 Sizing &amp; squeezed</u>	PLUG @ _____
<u>in another 30 sk @ 700# max shut in @</u>	@ _____
<u>500 #, - 8 7/8 back side</u>	@ _____
<u>Could NOT pump into @ 800 #,</u>	@ _____
<u>THANKS</u>	TOTAL <u>632.50</u>

CHARGE TO: Bowman Oil Co.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_  
 TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_