

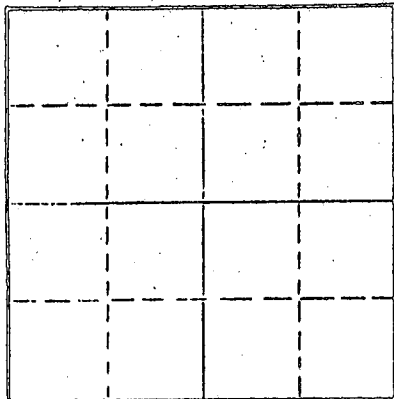
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission

P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plot

\_\_\_\_\_ County, Sec. 18, Twp. 10, Rge. 19 (E) W (W)  
Location as "NE/CNW/SW" or footage from lines SW/4 990-W-Line 990-N-Line  
Lease Owner Russ Casing Pulling, Inc.  
Lease Name Lillian Scoggins Well No. 10  
Office Address Box 1082 Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 10-9-50  
Application for plugging filed 4-73  
Application for plugging approved 4-73  
Plugging commenced 4-29-73  
Plugging completed 5-15-73  
Reason for abandonment of well or producing formation Not Commercial  
If a producing well is abandoned, date of last production 10  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation Kansas City Depth to top 3472 Bottom \_\_\_\_\_ Total Depth of Well 3835 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	1640	None
				5 1/2	3835	2320

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

4-29-73 Plugged off bottom. Dumped sand to  
3550' Mixed and dumped 5 sacks cement.  
5-15-73 Plugged off top. Set 15' Rock Bridge from 720'  
to 735'. Dumped 3 yds. 3000# P.S.I. Ready Mix  
Concrete to 500'. Mudded casing to  
225'. Rock Bridge from 225' to 210'.  
3 yds. Ready Mix Concrete from 210'  
to base of cellar.

RECEIVED  
STATE CORPORATION COMMISSION  
6-28-73  
JUN 26 1973  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Russ Casing Pulling, Inc.  
Address Box 1082 Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton  
Russ Casing Pulling, Inc. (employee of owner) or (owner or operator) of the above-described

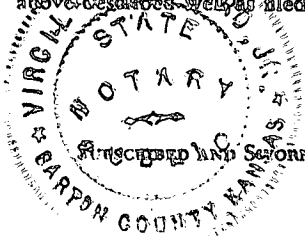
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Box 1082 Great Bend, Kansas  
(Address)

Subscribed and sworn to before me this 25th day of June, 1973.

My commission expires 2-27-77

Notary Public.

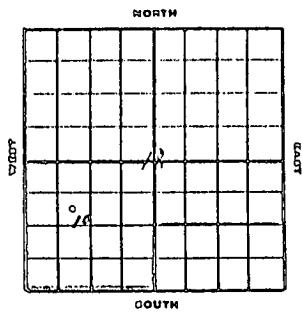


15-163-01969-0000

Form N1-A Rev.

10

SKELLY OIL COMPANY



Well Record

#35956

2228' BH

Lease Name and No. Lillian Scoggins Well No. 10 Elev. 2222' DE

Lease Description SW/4 and N/2 SE/4 Section 18-10S-19E

Rooks County, Kansas (240 Acres)

Location made Sept. 22, 1950 by E. S. Templar

990 feet from North line 990 feet from East line SW/4

990 feet from South line 990 feet from West line of Sec. 18

Work com'd 9/23 1950. Rig. comp'd 9/24 1950. Drlg. com'd 9/24 1950. Drlg. comp'd 10/9 1950

Rig Contractor Weeder Supply and Development Co.

Drilling Contractor Weeder Supply and Development Co., Cherryvale, Kansas

Rotary Drilling from 0' to 3835' Cable Tool Drilling from To complete to

Commenced Producing November 17, 1950 Initial Prod. before 30% acid SHOW of oil Bbls.

Dry Gas Well Press. Initial Prod. after 30% acid POB 8 hrs 144 BO 21 BW Bbls.

to estab. 24 hr. SCC physical pot. of 433 Cu. ft.

Casing Head Gas Pressure Volume Cu. ft.

Braden Head (8-5/8" x 5 1/2" OD) Gas Pressure Volume Cu. ft.

Braden Head (5 1/2" Size) Gas Pressure Volume Cu. ft.

PRODUCING FORMATION Lansing Lime Top 3607' Bottom 3613' TOTAL DEPTH 3835'

(Name) 3482' 3678' P878 3678'

CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8"	24#	8R	1640'				52	1647	0	J55 R2 SS A	650	Halliburton	
5-1/2"	14#	8R					8	261	7	J55 R2 SS A			
5-1/2"	14#	8R					6	192	5	J55 R2 SS A			
5-1/2"	14#	8R	3835'				10	3416	8	J55 R2 SS A	300	Halliburton	
(8-5/8" casing set 6' in cellar and 5 1/2" cased to derrick floor)													
(5 1/2" casing perforated from 3607'-13' with 52 holes, and from 3628'-34' with 54 holes.)													
(Used 1 - 5 1/2" Larkin Combination Guide & Float Shd. ST)													
Liner Set at				Length			Perforated at						
Liner Set at				Length			Perforated at						
Packer Set at				Size and Kind									
Packer Set at				Size and Kind									

RECEIVED  
STATE CORPORATION COMMISSION  
APR 25 1973  
CONSERVATION DIVISION  
Wichita, Kansas

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	
Date	10/20/50	10/27/50	11/2/50	
Acid Used				
Size Shot	750	750	1000	
Shot Between	3674 Ft. and 3678 Ft.	3578 Ft. and 3584 Ft.	3674 Ft. and 3678 Ft.	
Size of Shell				For remaining
Put in by (Co.)	Halliburton	Halliburton	Halliburton	treatments see
Length anchor				remarks
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Topeka Lime	3252'						
Lansing Lime	3472'				3602'	3610'	Fair stain & sat., poor por.
					3644'	3649'	Poor to fair stain & sat., poor por.
Conglomerate	3703'						
Arbuckle Lime	3811'				3805'	3815'	Spotted fair por. & spotted saturation and stain

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st Acid	1-4-54	1-11-54	3 oil - 2 water	14 oil - 4 water	See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st P.B.	4-7-55	5-4-55	2700' - 3678'	4 oil - 3 water	13 oil - 29 water	See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)