

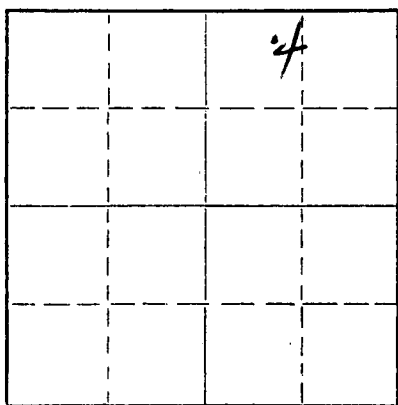
15-163-01941-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Location as "NE/CNW/SW" or footage from lines 330' N line & 1650' East line



Locate well correctly on above Section Plat

County. Sec. 18 Twp. 10S Rge. 19W (E) W (W)
Lease Owner Sinclair Oil & Gas Company
Lease Name Olive Anderson Well No. 4
Office Address P. O. Box 521, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed July 7th 19 50
Application for plugging filed June 9th 19 58
Application for plugging approved June 10th 19 58
Plugging commenced June 24th 19 58
Plugging completed June 27th 19 58
Reason for abandonment of well or producing formation Parted tubing lost in bottom of hole, was unable to recover. No profitable way to repair well
If a producing well is abandoned, date of last production February 24th 19 58
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Arbuckle Lime Depth to top 3766 Bottom 3768' Total Depth of Well 3768 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Arbuckle Lime</u>	<u>Oil</u>	<u>3766'</u>	<u>3768'</u>	<u>10-3/4"</u> <u>7" OD</u>	<u>296'</u> <u>3766'</u>	<u>None</u> <u>104.5'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to bottom and found pieces of tubing in bottom of hole, filled hole with sand to 3646' and ran 5 sacks of cement with dump bailer. Pulled pipe to 600' and pumped in 20 sacks of gel mud, would not circulate, pulled 3 jts. and pumped in 20 more sacks of jell mud. Would not circulate, pumped in 25 sacks cement and 12 bbls. water to equalize, pulled 2 jts. pipe, mud and cement started kicking back, pumped water and pulled 9 jts. pipe and pumped in 25 mor sacks cement. pulled rest of casing (5 jts), cleared hole and bailed off oil. Checked top of cement to 120' - Mudded hole to 25', set rock bridge and ran 10 sacks of cement to base of cellar. Completed plugging 6-27-58.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company, Inc.
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.
W. B. Rhee (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. B. Rhee
W. B. Rhee, District Supteintendent
Box 551, Chase, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 11th day of July 19 58

William C. Hess Notary Public.

My commission expires 10-21-59

RECEIVED
STATE CORPORATION COMMISSION
7-14-58
JUL 14 1958

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 18 T 10 R 19W
BOOK PAGE 106 LINE 20

15-163-01941-0000

WELL LOG
SINCLAIR OIL & GAS COMPANY

Olive Anderson Well No. 4
Located 330' from the North line and 1650'
from the East line of the NE/4 of
Section 18-10S-19W, Rooks County, Kansas.
Rig Floor elevation 2220'.

Harbar Drilling Company, Rotary Contractor.
Began drilling June 24, 1950.
Completed Drilling July 7, 1950.
TD 3768' in Arbuckle.
On 7/18/50 well pumped 462 bbls. oil
and no water on 2 1/2 hr. natural test.
2 1/2 hr. potential at completion was
2545 bbls. oil and no water.

DRILLERS LOG

Clay and sand	115'
Shale & Shells	296
Shale	495
Shale & Shells (9" hole)	595
Shale	895
Sand & Shale.	1095
Shale & Sand	1245
Red bed-shale-shells.	1630
Anhydrite	1675
Red bed-shale-shells	1855
Salt and red bed.	2035
Shale & shells	2220
Shale & lime	2485
Lime & shale	3255
Lime	3325
Lime & shale	3385'
Lime	3425
Lime & shale	3505
Lime	3520
Lime & shale	3570
Lime	3630
Lime & shale	3695
Lime	3768

<u>GEOLOGICAL TOPS #</u>	
Topeka	3211'
Heebner	3421
Dodge	3443
Lan-KC	3458
Conglomerate	3700
Simpson Sand	3747
Arbuckle Lime	3766

10-3/4" OD casing set at 296' w/200 sx.
cement.

7" OD Casing set at 3766' w/200 sx.
cement.

Producing interval 3766-68' in Arbuckle.

Total Depth 3768 GLM

WORKOVER PERFORMED 4-21-58 to 5-9-58.
Fished and recovered string of 7/8"
sucker rods and string of 2 1/2" tubing
with exception of 2 bottom joints.
Unable to recover bottom 2 joints due to
being sanded up. Left in hole the following
Materials 2 joints of 2 1/2" tubing, 1-24"
joint of wash pipe, 1-18" Corloy seating
nipple, 1-2 1/2"x2"x12' pump, 1-2" rod
socket and slips. Unable to clean up hole
successfully to produce well.

RECEIVED
SINCLAIR OIL & GAS COMPANY

JUN 1 0 1958

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING	
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