

15-163-01950-0000

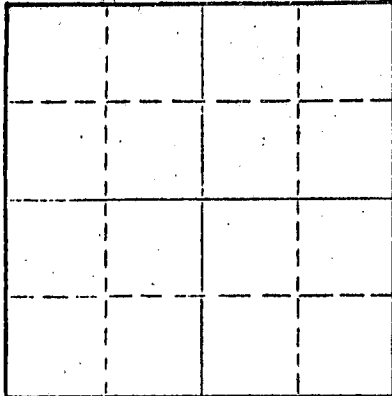
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Rooks County, Sec. 18 Twp. 10 Rge. 19 (E) W (W)

Location as "NE/CNW/SW" or footage from lines. 330-N-Line 990-W-Line SW 1/4

Lease Owner Russ Casing Pulling, Inc.

Lease Name Lillian Scoggins Well No. #1

Office Address Box 1082 Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 5-1-49 19

Application for plugging filed 4-73 19

Application for plugging approved 4-73 19

Plugging commenced 5-8-73 19

Plugging completed 5-15-73 19

Reason for abandonment of well or producing formation
Not Commercial

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation Kansas City Depth to top 3464 Bottom Total Depth of Well Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	1540	None
				5 1/2	3772	2640

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

5-8-73 Plugged off bottom. Dumped sand to 3450'. Mixed and dumped 5 sacks cement.

5-15-73 Plugged off top. Set 15' Rock Bridge from 720' to 735'. Dumped 3 yds. 3000# P.S.I. Ready Mix Concrete to 500'. Mudded casing to 225'. Rock bridge from 225' to 210'. 3 yds. Ready Mix Concrete from 210' to base of cellar.

STATE RECEIVED
CORPORATION COMMISSION
JUN 26 1973
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Russ Casing Pulling, Inc.

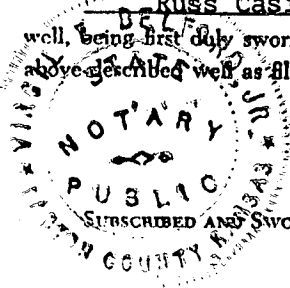
Address Box 1082 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

Russ Casing Pulling, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Russ Casing Pulling, Inc.*
Box 1082 Great Bend, Kansas (Address)

Subscribed and sworn to before me this 25th day of June, 1973



My commission expires 4-27-77

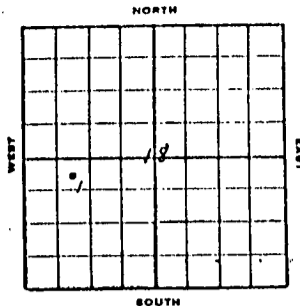
Notary Public.

2514 15-163-01950-0000

Form N47A Rev.

#1

SKELLY OIL COMPANY



Well Record #55956

Lease Name and No. Lillian Scoggins Well No. 1 Elev. 2233' DF

Lease Description S1/4 and N/2 SE/4 Sec. 18-10S-19W
Rooks County, Kansas

Location made March 6, 1949 by Ellis County Engineer
330 feet from North line _____ feet from East line S1/4

_____ feet from South line 990 feet from West line of Sec. 18

Work com'd. 3/17 1949. Rig com'd. 3/18 1949 Drlg. com'd. 3/18 1949 Drlg. comp'd. 4/15 1949

Rig Contractor Herndon Drilling Company

Drilling Contractor Herndon Drilling Company, Tulsa, Oklahoma

Rotary Drilling from Top to 3774' Cable Tool Drilling from 3774' to 3778' WUT

Commenced Producing April 26, 1949 Initial Prod. before ~~XXX~~ acid POB. 10 hrs. 214.60 BO no. 0 Bbls.

Dry Gas Well Press. _____ Volume _____ Cu. ft.
Initial Prod. after ~~XXX~~ acid POB. 9 hrs. 104 BO for _____ Bbls.
ind. prod. 347 bbls. Estab. 24 hr. SCC max. _____ Cu. ft.
Volume pot. of 3000 bbls. _____ Cu. ft.

Casing Head Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (13-3/8" x 8-5/8") Gas Pressure _____ Volume _____ Cu. ft.

Braden Head (8-5/8" x 5 1/2" OD) Gas Pressure _____ Volume _____ Cu. ft.

PRODUCING FORMATION Lansing Lime Top 3500' Bottom 3676' PBDT 3731'
Arbuckle Lime Top 3772' Bottom 3778' TOTAL DEPTH 3778'

CASING RECORD

OD Size	Wt.	Thd.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
13-3/8"	44 1/2	SJ					2	80	10	Armo SW	A		
13"	36 1/2	SJ	198				3	112	8	Armo SW	A	200	Halliburton
8-5/8"	28 1/2	8R	1540 (Lot #5)				69	1553	0	Weld line	A	850	Halliburton
5-1/2"	15 1/2	8R	3772 (Lot #76)				116	3798	8	J55 R2 SS	A	200	Halliburton
13-3/8" casing set 7' in cellar, 8-5/8" set 4' in cellar and 5 1/2" cased to derrick floor.													
Used 1 - 8-5/8" OD Baker Combination Guide & Float Shoe													
Used 1 - 5-1/2" OD Larkin Combination Guide & Float shoe													

RECEIVED
STATE CORPORATION COMMISSION
APR 25 1973
CONSERVATION DIVISION
Wichita, Kansas

RECEIVED
STATE CORPORATION COMMISSION
APR 25 1973
CONSERVATION DIVISION
Wichita, Kansas

Liner Set at _____ Length _____ Perforated at _____
Liner Set at _____ Length _____ Perforated at _____
Packer Set at _____ Size and Kind _____
Packer Set at _____ Size and Kind _____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	
Date	4/27/49	5/2/49	9/30/54	10/1/54
Acid Used				
Size Shot	250 Gals. QDS	500 Gals. QDS	500 gals. QDS	500 gals. QDS
Shot Between	3772 Ft. and 3774 Ft.	3772 Ft. and 3778 Ft.	3672 Ft. and 3676 Ft.	3631 Ft. and 3638 Ft.
Size of Shell				
Put in by (Co.)	Dowell Inc.	Dowell Inc.	Halliburton	Halliburton
Length anchor	"XXF-18 W-17"	XXF-18"		
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Toronto Lime	3446'				3242	3252	Fair por. & saturation
Heebner Shale	3428'						
Lansing Lime	3464'				3464	3466	Fair por. & saturation
					3500	3506	Good por., fair sat.
					3517	3522	Good por. and saturation
					3545	3550	Good por. and saturation
Conglomerate	3694'				3555	3560	Good por. and saturation
Simpson Shale	3758'				3568	3571	Good por. and saturation
Arbuckle Lime	3771'				3771	3778	Good por. & sat. 2500' OIH

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st	P.B. 9-27-54	10-15-54	3771-3731	401-196 wtr.	130 oil-50 wtr.	See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)