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Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
30 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

KCC WICHITA

Form CP-4
September 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Bowman Oil Company
Address: 805 Codell Road, Codell, Kansas 67663
Phone: (785) 434-2286 Operator License #: 6931
Type of Well: oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: September 12, 2003 (Date)
by: Dennis Hamel (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Arbuckle Depth to Top: 3768 Bottom: 3773 T.D. 3773

API Number: 15-163-01952-00-00
Lease Name: Scoggins
Well Number: 3
Spot Location (QQQQ): NE - SW - SW -
990 Feet from North / South Section Line
990 Feet from East / West Section Line
Sec. 18 Twp. 10 S. R. 19 East West
County: Rooks
Date Well Completed: May 28, 1949
Plugging Commenced: September 12, 2003
Plugging Completed: September 12, 2003

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	oil & water	3768	3773	8 5/8"	1627	none
				5 1/2"	3768	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed, from _____ feet to _____ feet each set.

Tubing @ 3495 spot 18 sx gel, 40 sx cement w/300 # hulls, pull to 1700' circ cement w/140 sx w/200# hulls, pull tubing, pump down 5 1/2: w/ 60 sx Maximum 1000# shut in; pump down ann w/ 25 sx 200# shut in

Name of Plugging Contractor: Allied Cementing Co Inc License #: _____
Address: PO Box 31 Russell, KS 67665

Name of Party Responsible for Plugging Fees: Louis D Bowman for Bowman Oil Company
State of Kansas County, Rooks, ss.

Jackie Langholz (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

NOTARY PUBLIC - State of Kansas
TERESA M. BOWMAN
My Appt. Expires 3-28-06

(Signature) Jackie Langholz
(Address) 805 Codell Rd, Codell, KS 67663

SUBSCRIBED and SWORN TO before me this 8th day of October, 20 03
Teresa M. Bowman My Commission Expires: May 28, 2006
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-163-01952-0000

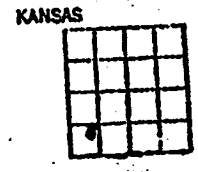
COPY

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
508 E. Jurdock, Wichita, Kansas

Company - SKELLY OIL CO.
Farm - Lillian Scoggins No. 3

SEC. 18 T. 10 R. 19E
NE SW SW
990' fr SL & 990' fr WL
of SW 1/4
County. Rooks

Total Depth. 3773
Comm. 5-11-49 Camp. 5-28-49
Shot or Treated. acid
Contractor. Horndon Drlg. Co.
Issued. 9-17-49



CASINGS:
8 5/8" 1627' cum. w/650 sx.
5 1/2" 3758' cum. w/200 sx.

Elevation. _____

Production. Drawdown pot.
2539 bbls.

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Figures indicate Bottom of Formations.

surface soil & shals	60
shals & sand	317
sand & shalls	740
sand & shal.	900
red bed	1500
sand & shalls	1620
anhyd.	1630
Drilled 12 1/4" hole	
anhyd.	1670
shals & shalls	1900
shals & salt	2100
shals & lims	2570
shals & shalls	3235
shals & lims	3385
lims	3629
lims & chert	3745
shals red & grn	3753
Simpson shals	3767
dolo. gry & brn pyritic	3771
dolo. brn xyln.	3773
Total Depth	
Tops:	
Anhydrite	1620
Hoobner shals	3421
Toronto lims	3441
Lansing lims	3450
congl.	3701
Simpson shals	3753
Arbuckle lims	3767

Porous & saturated 3767-3773

Acid Reford:
5-29-49 500 gals. 3768-3773.
5-31-49 750 gals. 3768-3773
By Dowell, Inc.

I. P. before acid 500' OIH in 2 hrs.
I. P. after acid FOB 10 hrs., 72 BO to
ostab. 2h hr. SCC draw down pot of 2539 bbls.

Producing formation:
Arbuckle lims 3768-3773

