

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6766
Name: N & W Enterprises, Inc.
Address: 1111 S Margrave
City/State/Zip: Fort Scott, KS 66701
Purchaser: Plains Marketing, LP
Operator Contact Person: Tom Norris
Phone: (620) 223-6559
Contractor: Name: Hat Drilling, LLC
License: 33734
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
 Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>09/05/2007</u>	<u>10/03/2007</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 037-21908-00-06
County: Crawford
S/2 NE NW Sec. 33 Twp. 28 S. R. 22 East West
4290 feet from (S) N (circle one) Line of Section
3300 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Walsh/Meyer Well #: 47

Field Name: Walnut SE
Producing Formation: Bartlesville

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 425 Plug Back Total Depth: 424
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 424
feet depth to top w/ 50 sx cmt.

Drilling Fluid Management Plan AH II MCR 1-14-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

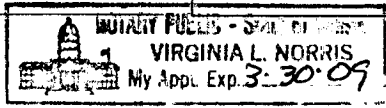
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H. New
Title: President Date: 10/22/07
Subscribed and sworn to before me this 22nd day of October,
2007.
Notary Public: Virginia L. Norris
Date Commission Expires: 3-30-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COMMISSION**

OCT 25 2007



CONSERVATION DIVISION
WICHITA, KS

Operator Name: N & W Enterprises, Inc. Lease Name: Walsh/Meyer Well #: 47
 Sec. _____ Twp. _____ S. R. _____ East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Bartlesville 403 411

List All E. Logs Run:

Gamma Ray Neutron

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12	8	7	20	Portland #1	5	
Production	5 5/8	2 7/8	6.7	424	Portland #1	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	403 TO 411	20 Sack sand frac	403-411

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	424	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh. 10/03/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	.50	N/A	3		30

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 25 2007

CONSERVATION DIVISION
 WICHITA, KS

Building Materials
Farm & Ranch Supplies
Structural Steel Products



Farm & Home
2103 S. Santa Fe
(620) 431-6070

Feed	New Steel
Deck Materials	Plumbing
Doors	Plywood
Electrical	Roofing
Fencing	Siding
Hardware	Storm Doors
Cement	Storm Windows
Insulation	Tools
Kitchen & Cabinets	Vanities
Lawn & Garden	Rental Equipment
Lumber	Windows
Paints	Paneling

Filled by _____

Checked by _____

Driver _____

Time _____

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 25 2007

SOLD TO

SHIP TO

N & W ENTERPRISES
1111 S. MARGRAVE

CONSERVATION DIVISION
WICHITA, KS N & W ENTERPRISES
1111 S. MARGRAVE

FORT SCOTT, KS 66701

FORT SCOTT, KS 66701

ACCOUNT #	CUSTOMER P.O. #	TERMS	ORDER #	ORDER DATE	SLSMN	INVOICE #	INVOICE DATE
N1019		NET 10TH	94898	08/24/07	CAC	97109	08/28/07
ORDERED	BACK ORDERED	SHIPPED	U/M	DESCRIPTION	PRICE	AMOUNT	
300	0	300	EA	CEMENT STANDARD TYPE 1 94LB PALLET ? STD	7.470 8.300	2241.00	
10	0	10	EA	PALLET BLOCKS & QUIK-CRETE PALLET	14.000 14.000	140.00	
14	0	14	EA	FUEL SURCHARGE DFSC	3.500 3.500	49.00	
-13	0	-13	EA	EAST OF WALNUT TO 50TH - SOUTH 2 1/2 MILE WALSH LEASE 224-0006 - CALL 1ST PALLET BLOCKS & QUIK-CRETE PALLET	14.000 14.000	-182.00	
AUG 28, 2007 9:56:02 OT: 1/ 1					MERCHANDISE		2248.00
***** * INVOICE * ***** Account due 10th of month following purchase. 1 1/2% interest per month added for an annual percentage rate of 18%							0.00
RETURN POLICY - within 30 days only - merchandise must be in saleable condition and accompanied by invoice - No refunds on Special Order non-stock items					TAX		0.00
ALL OUT OF TOWN DELIVERIES WILL BE SUBJECT TO FUEL CHARGES					FREIGHT		0.00
RECEIVED BY: _____					AMOUNT TOTAL		2248.00

2248.00
819.40
3067.40
Paid 8/31/07
ckk
1870