

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30102
Name: Robert Christenson dba C & S Oil
Address: PO Box 41
City/State/Zip: Neosho Falls, KS 66758
Purchaser: CMT Transportation, INC.
Operator Contact Person: Robert Christenson
Phone: (620) 365-0919
Contractor: Name: Nicholas L Brown
License: 32642

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9/19/2007 9/21/2007 9/21/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27221-00-00
County: Woodson
SE NW SE - Sec. 25 Twp. 23 S. R. 16 East West
1815 feet from (S) N (circle one) Line of Section
1815 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Saferite Well #: 7
Field Name: Neosho Falls-Leroy
Producing Formation: squirrel
Elevation: Ground: 975' Kelly Bushing: none
Total Depth: 995' Plug Back Total Depth: none
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 990'
feet depth to surface w/ 100 sx cmt.

Drilling Fluid Management Plan Air II NCR 1-14-09
(Data must be collected from the Reserve Pit)
Chloride content FRESH WATER ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
Title: owner Date: 10/19/2007
Subscribed and sworn to before me this 19th day of October,
20 07.
Notary Public: Patricia J. Schuster
Date Commission Expires: December 31st, 2009

NOTARY PUBLIC - State of Kansas
PATRICIA J. SCHUSTER
My Appt. Exp. 12/31/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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OCT 25 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Robert Christenson dba C & S Oil Lease Name: Saferite Well #: 7
 Sec. 25 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum squirrel 937'
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12"	7"	17#	40'	Portland	20 sx	none
production	5 5/8"	2 7/8"	6.7#	990'	Quick Set	100 sx	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	937' to 947' (20 shots)	75 gal 15% HCL, 4000# sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 10/8/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. 1 Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(if vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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NICHOLAS L. BROWN #32642
2481 110th
IOLA, KANSAS 66749

DRILL LOG
C & S OIL

SAFERITE #7
API #15-207-27221-00-00
SEC. 25, T23S, R16E
WOODSON CO. KS

0-18	DIRT & CLAY
18-96	SHALE
96-152	LIME
152-248	SHALE
248-262	LIME
262-272	SHALE
272-292	LIME
292-302	SHALE
302-310	LIME
310-316	SHALE
316-376	LIME
376-380	SHALE
380-384	LIME
384-388	SHALE
388-392	LIME
392-412	SHALE
412-494	LIME
494-500	BLACK SHALE
500-524	LIME
524-527	BLACK SHALE
527-556	LIME
556-630	SHALE
630-650	LIME
650-670	SHALE
670-684	LIME
684-704	SHALE
704-706	BLACK SHALE
706-744	LIME
744-748	SHALE
748-802	LIME
802-812	SHALE
812-830	LIME
830-838	SHALE
838-840	LIME
840-845	BLACK SHALE
845-884	LIME
884-888	SHALE
888-892	BLACK SHALE
892-896	SHALE
896-899	BLACK SHALE
899-937	SHALE
937-947	OIL SAND
947-995	SHALE

9/19/2007 Drilled 12" hole and set
40' of 7" surface casing,
with 20 sx Portland Cement.
9/20/2007 Started drilling 5 5/8" hole.
9/21/2007 Finished drilling to T.D. 995'.

T.D. 995'

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CONSERVATION DIVISION
WICHITA, KS

FED ID# _____
 MC ID # _____
 Shop # 165290
 Cellular # 620 437-2661
 Office # 620 437-7582
 Office Fax # 316 685-5908
 Shop Address: 316-685-5926
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02088

DATE 9-21-07

COUNTY Woodson CITY _____

CHARGE TO Ron + Bob Oil
 ADDRESS P.O. Box 41 CITY Neosho Falls ST Ks. ZIP 66758
 LEASE & WELL NO. Safewright #7 CONTRACTOR Nick Brown
 KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____

OLD NEW

Quantity	MATERIAL USED	Serv. Charge
		700.00
100 SKs	Quick Set cement	1,382.00
	(Gel Flush Provided by Nick Brown)	
4 1/2 Hrs.	water Transport	405.00
	BULK CHARGE	
5.5 Tons	BULK TRK. MILES <u>at 35 miles</u>	182.88
<u>2</u>	PUMP TRK. MILES <u>Truck Tax Area</u>	<u>24/c</u>
1	PLUGS <u>2 7/8" Top Rubber Plug</u>	15.00
	(1 Plug Provided by Customer)	
	6.3% SALES TAX	88.01
	TOTAL	2,772.89

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T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE 5 5/8" TBG SET AT 990' VOLUME 5.73 Bbls
 MAX. PRESS. _____ SIZE PIPE 2 7/8" - 8cd
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED 2 - 2 7/8" Top Rubber Plugs TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 5 Bbl water, 5 Bbl Gel Flush, followed w/ 15 Bbl water, Mixed 100 SKs Quick Set cement - shutdown - washout pump & lines - Release Plugs - Displace Plugs with 5 3/4 Bbls water. Final Pumping at 450 PSI. Bumped Plug to 1000 PSI - close Tubing in w/ 1000 PSI. Good cement returns to Surface with 5 Bbl slurry

"Thank You"

EQUIPMENT USED

NAME <u>Dan Kimberlin</u> UNIT NO. <u>185</u>	NAME <u>Bryan - J. Barr #186, Kelly #71</u> UNIT NO. <u>✓</u>
<u>Brad Butler</u> HSI REP.	<u>Witnessed by Bob</u> OWNER'S REP.