

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: Eaglwing, LP
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537 X103
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Wes Hansen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/15/07 8/21/07 9/11/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25664-0000
County: Ellis
SW - NW - SE Sec. 26 Twp. 11 S. R. 17 East West
1730 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McCord A Well #: 19
Field Name: Bemis Shutts

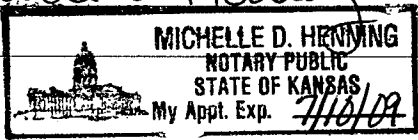
Producing Formation: _____
Elevation: Ground: 2086 Kelly Bushing: 2091
Total Depth: 3550 Plug Back Total Depth: 3550'
Amount of Surface Pipe Set and Cemented at 1184 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to surface w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I NCR 1-14-09
(Data must be collected from the Reserve Pit)
Chloride content 4900 ppm Fluid volume 400 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Engineer Date: 10/8/07
Subscribed and sworn to before me this 8th day of October,
2007
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 10 2007

Operator Name: Vess Oil Corporation Lease Name: McCord A Well #: 19
 Sec. 26 Twp. 11 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	1184'	60/40 pozmix	400	2% gel, 1/4# FS, 3% cc
					common	100	3% cc, 2% gel
production	7-7/8"	5-1/2"	15.5#	3549'	ASC	150	2% gel, 10% salt, 1/4#FS

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	3540-49		
	3549-50.5 (OH)		

TUBING RECORD		Size <u>2-7/8</u>	Set At <u>3509'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>9/14/07</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs. <u>70</u>	Gas Mcf <u>-----</u>	Water Bbbs. <u>90</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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OCT 10 2007
 CONSERVATION DIVISION
 WICHITA, KS

ATTACHMENT TO ACO-1

McCord A #19
 SW NW SE
 1730'FSL & 2310'FEL
 Sec. 26-11S-17W
 Ellis County, KS

SAMPLE TOPS

Anhy	1267	(+824)
B/Anhy	1305	(+786)
Topeka	2998'	(-907)
Heebner	3236	(-1145)
Toronto	3260	(-1169)
LKC	3283	(-1192)
BKC	3518	(-1427)
Arbuckle	3540	(-1449)
RTD	3550	(-1459)

DST #1	3516-50'	Zone: Arbuckle
Times:	30-45-45-60	
1 st open:	BB 3 min	
2 nd open:	BB 4 ¼ min	
Rec:	362' GIP; 940' CO (34 Grav); 124' O&GCWM (7% oil, 26% gas, 29% wtr, 38% mud); 124' OCMW (2% oil, 22% mud, 76% wtr); 124' SLTOCM (1% oil, 99% wtr - Cl - 20,000 ppm)	
IFP:	30-283	FFP: 282-530
ISIP:	916	FSIP: 915
Hyd:	1714	TEMP: 109F

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CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

25608

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8-22-02</u>	SEC. <u>26</u>	TWP. <u>11</u>	RANGE <u>17</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>6:30 a.m.</u>
LEASE <u>McCord</u>		WELL # <u>19</u>	LOCATION <u>Codell River Rd Sct</u>		COUNTY <u>Ellis</u>	STATE <u>KS.</u>	
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)			<u>25 E up Hill S+E int</u>				

CONTRACTOR E O Drilling Rig #1 OWNER _____
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 3550
 CASING SIZE 5 1/2 15 1/2 DEPTH 3550
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 40.50
 CEMENT LEFT IN CSG. 40.50
 PERFS. _____
 DISPLACEMENT 83.65 611


EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 366 HELPER John Roberts
 BULK TRUCK
 # 410 DRIVER Chuck
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
Rat Hole 15 sks
Insert @ 3509.5
Landed Plug @ 1200 psi
Float Held!

CHARGE TO: Vess 017
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!


SIGNATURE _____

CEMENT

AMOUNT ORDERED 150 ASC 2% Gel
10% Salt 14# Flo 3/4 of 1% CD-31
500 Gal

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL <u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE _____	@ _____	_____
ASC <u>150</u>	@ <u>13.75</u>	<u>2062.50</u>
<u>Salt 14#</u>	@ <u>19.20</u>	<u>268.80</u>
<u>Flo Seal 37</u>	@ <u>2.00</u>	<u>74.00</u>
<u>CD-31 112#</u>	@ <u>7.50</u>	<u>840.00</u>
_____	@ _____	_____
<u>Mud Flush 500</u>	@ <u>1.00</u>	<u>500.00</u>
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>184</u>	@ <u>1.90</u>	<u>349.60</u>
MILEAGE <u>109/sk/mile</u>		<u>579.60</u>
TOTAL		<u>\$4724.45</u>

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1610.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 35 @ 6.00 210.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL \$1820.00

PLUG & FLOAT EQUIPMENT

<u>5/2</u> Guide Shoe	@	<u>170.00</u>
AFU-Insert	@ <u>260.00</u>	<u>260.00</u>
8-Centralizers	@ <u>50.00</u>	<u>400.00</u>
2-Basket	@ <u>165.00</u>	<u>330.00</u>
Rubber Plug	@	<u>65.00</u>
20' Rotate Scrappers (4)	@ <u>75.00</u>	<u>300.00</u>
TOTAL		<u>\$1525.00</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____