

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: n/a
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Pratt Well Service
License: 5893
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well Re-Entry ____ Workover
____ Oil SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mack Oil Company

Well Name: Swartz 1
Original Comp. Date: 12/1/68 Original Total Depth: 5070
 Deepening ____ Re-perf. Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D - 28,865

| | | |
|-----------------------------------|-----------------|---|
| <u>12/8/06</u> | <u>12/11/06</u> | <u>03/20/07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 007-20081 00 01
County: Barber
57 S. C SW NE Sec. 1 Twp. 34 S. R. 11 East West
2037' FNL _____ feet from S / (circle one) Line of Section
1980' FEL _____ feet from (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SWARTZ Well #: 1 SWD
Field Name: Roundup South

Producing Formation: N/A
Elevation: Ground: 1430 Kelly Bushing: 1441
Total Depth: 5668 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from n/a
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I NGR 1-14-09
(Data must be collected from the Reserve Pit)

Chloride content 22,000 ppm Fluid volume 300 bbls
Dewatering method used Haul off free fluids and allow to dehydrate

Location of fluid disposal if hauled offsite:
Operator Name: n/a
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

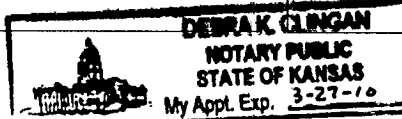
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Dean Pattison, Operations Manager Date: 10/4/07

Subscribed and sworn to before me this 14th day of October, 2007.

Notary Public: Debra K. Clingan
Date Commission Expires: March 27, 2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: SWARTZ Well #: 1 SWD
 Sec. 1 Twp. 34 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|--|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | | | | Existing 314 | | | |
| Production | 7 7/8" | 4 1/2" | 10.5# / ft | 5243' | Class H | 180 | 10% salt |
| | | | | | | | |

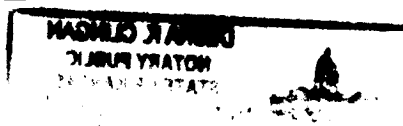
| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | 5243-5668' Open hole | Acid: 4250 gal 20% MCA | |
| | | | |
| | | | |
| | | | |

| | | | | | |
|--|-----------|----------------|--|------------------|--|
| TUBING RECORD | | Size 2 3/8" | Set At 5230' | Packer At n/a | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. First disposal 4/18/07 | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____



ALLIED CEMENTING CO., INC.

32377

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

| | | | | | | | |
|--------------------------------|-----------------|--|--|---------------------------|-----------------------------|--------------------------|---------------------------|
| DATE <u>12-12-06</u> | SEC. <u>1</u> | TWP. <u>34S</u> | RANGE <u>11W</u> | CALLED OUT <u>9:30 AM</u> | ON LOCATION <u>10:00 AM</u> | JOB START <u>5:00 PM</u> | JOB FINISH <u>5:40 PM</u> |
| LEASE <u>Swartz</u> | WELL # <u>1</u> | LOCATION <u>281 + Gertany Road east to</u> | | | COUNTY <u>Barber</u> | STATE <u>Kansas</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | <u>stop sign the east to Duke sign 5/5</u> | | | | |

| | |
|------------------------------------|-------------------------------|
| CONTRACTOR <u>Duke = 1</u> | OWNER <u>Wolsey Petroleum</u> |
| TYPE OF JOB <u>Production</u> | |
| HOLE SIZE <u>7 7/8"</u> | T.D. <u>5515'</u> |
| CASING SIZE <u>4 1/2"</u> | DEPTH |
| TUBING SIZE | DEPTH |
| DRILL PIPE | DEPTH |
| TOOL | DEPTH |
| PRES. MAX <u>2000</u> | MINIMUM |
| MEAS. LINE | SHOE JOINT |
| CEMENT LEFT IN CSG. | |
| PERFS. | |
| DISPLACEMENT <u>84 Bbls 2% KCL</u> | |

| EQUIPMENT | | CEMENT | |
|------------------|------------------------------|--|-------------------------------|
| PUMP TRUCK | CEMENTER <u>Carl Balding</u> | AMOUNT ORDERED <u>500 Bbls ASF 9gal Clapco</u> | |
| # <u>414-302</u> | HELPER <u>Dennis Cushman</u> | <u>205 5x Class A + 10% Gyp Seal 10x salt</u> | |
| BULK TRUCK | | <u>6 Robson - 87 Fl-160 + 14 Flo Seal</u> | |
| # <u>364</u> | DRIVER <u>Greg Grievs</u> | COMMON <u>205 H</u> | @ <u>12.75</u> <u>2613.75</u> |
| BULK TRUCK | | POZMIX | @ |
| # | DRIVER | GEL | @ |
| | | CHLORIDE | @ |
| | | ASC | @ |
| | | ASF 500 gal. | @ <u>1.00</u> <u>500.00</u> |
| | | Clapco 9 gal | @ <u>25.00</u> <u>225.00</u> |
| | | Flo Seal 51# | @ <u>2.00</u> <u>102.00</u> |
| | | Gyp Seal 19 | @ <u>23.35</u> <u>443.65</u> |
| | | Salt 22 | @ <u>9.60</u> <u>211.20</u> |
| | | Kol Seal 1230# | @ <u>.70</u> <u>861.00</u> |
| | | FL-160 154# | @ <u>10.65</u> <u>1640.10</u> |
| | | | @ |
| | | HANDLING <u>276</u> | @ <u>1.90</u> <u>524.40</u> |
| | | MILEAGE <u>17 x 276 x .09</u> | <u>422.28</u> |
| | | TOTAL | <u>7543.38</u> |

REMARKS:

Run 5243' 4 1/2" CSG Break circulation
Drop bit + open packer shoe circulate for 90
minutes. Pump 500 Bbls ASF Plug Bit + wash
w/ 20% cement. Mix + pump 180 5x Class
A + 10% Gyp Seal 10x salt 6 Robson + 87 Fl-160
+ 14 Flo Seal wash Pump + Lines + Packer plug.
Displace with 84 Bbls 2% KCL Pump plug + float hold.

CHARGE TO: Wolsey Petroleum
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

| SERVICE | |
|---------------------------|-------------------------------|
| DEPTH OF JOB <u>5243'</u> | |
| PUMP TRUCK CHARGE | <u>1840.00</u> |
| EXTRA FOOTAGE | @ |
| MILEAGE <u>17</u> | @ <u>60.00</u> <u>102.00</u> |
| MANIFOLD | @ |
| Head Rental | @ <u>100.00</u> <u>100.00</u> |
| | @ |
| TOTAL | <u>2042.00</u> |

4 1/2" PLUG & FLOAT EQUIPMENT

| | |
|--------------------|---------------------------------|
| 1- Packer shoe | @ <u>1325.00</u> <u>1325.00</u> |
| 1- Latch Down Plug | @ <u>325.00</u> <u>325.00</u> |
| 16- Turbularizers | @ <u>55.00</u> <u>880.00</u> |
| | @ |

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 15 2007
TOTAL 2530.00

TAX _____
CONSERVATION DIVISION
TOTAL CHARITABLE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Allen F. Dick

Allen F. Dick
PRINTED NAME