

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6168  
Name: Lester Scheuneman  
Address: 27800 Pleasant Valley Rd.  
City/State/Zip: Wellsville Kansas 66092  
Purchaser: Crude Marketing  
Operator Contact Person: Lester Scheuneman  
Phone: (785) 883-4621  
Contractor: Name: Dale Jackson  
License: 4339  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10-06-06</u>	<u>10-11-06</u>	<u>10-11-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Pipe Cemented

API No. 15 - 121-28287-0000  
County: Miami  
SWSE SE SW Sec. 14 Twp. 17 S. R. 21  East  West  
2906 feet from S / N (circle one) Line of Section  
3192 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE    SE    NW    SW  
Lease Name: Boyscout Well #: C-2  
Field Name: Rantaul  
Producing Formation: Squirrel  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 646 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from C-2 640  
feet depth to surface w/ 67 sx cmt.

Drilling Fluid Management Plan AH II NOR 1-14-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman  
Title: owner / operator Date: \_\_\_\_\_  
Subscribed and sworn to before me this 17 day of February 2007  
Notary Public: Kimberly Hoehn  
Date Commission Expires: 02/01/09

**KCC Office Use ONLY**

N Letter of Confidentiality Received **RECEIVED**  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received **FEB 12 2007**  
Geologist Report Received  
UIC Distribution **KCC WICHITA**

Kimberly J. HOEHN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 02/01/09

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: C-2  
 Sec. 14 Twp. 17 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Drillers Log Attached
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/4	9	20	Portland	5	
Production	5 1/2	2-7/8	7	640	Portland	67	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	Not Completed		

TUBING RECORD		Size <u>2-7/8</u>	Set At <u>640</u>	Packer At <u>640</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION Production Interval

Owner - Lester Scheueman  
 Lease - Boy Scout  
 Contractor - Dale Jackson Prod. Co.  
 Start Date - 10-6-06 4339  
 Completed - 10-11-06

20'-6" Surface 8 3/4" Hole  
 Cemented 5 sacks  
 640' - 2 7/8 Cemented 67 sacks  
 5 1/2" Hole  
 Ray Paelder

well # C-2  
 Miami Co.

3	0	3	Top Soil	3	613	616	Lime
11	3	14	Clay	4	616	620	Shale
61	14	75	Lime	5	620	625	Lime
5	75	80	Shale	14	625	639	Shale
3	80	83	Sand (Dry)	1	639	640	Sand (Strong Odor)
85	83	160	Shale	5	640	645	Oil sand (Good Bleed)
19	160	179	Lime	1	645	646	Oil sand (Good Bleed) (Some shale)
8	179	187	Shale	Total Depth 646'			
2	187	189	Lime				
15	189	204	Shale				
5	204	209	Lime				
24	209	233	Shale				
2	233	235	Red Bed				
9	235	244	Shale				
10	244	254	Lime				
3	254	257	Shale				
3	257	260	Lime				
<del>13</del>	260	273	Shale				
28	273	301	Lime				
7	301	308	Shale				
26	308	334	Lime				
2	334	336	Shale				
16	336	352	Lime				
41	352	493	Shale				
8	493	501	Oil sand (Good Bleed)				
1	501	502	Lime				
6	502	506	Shale				
16	506	522	Lime				
34	522	556	Shale				
10	556	566	Lime				
31	566	597	Shale				
6	597	603	Lime				
10	603	613	Shale				

RECEIVED  
 FEB 12 2007  
 KCC WICHITA

Diversified Supply  
 21368 Earnest Road  
 Parker, KS 66072  
 913-898-6200

550714

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE			
NAME		LESTER SEHNEMAN		10-5-06			
ADDRESS							
CITY, STATE, ZIP							
913-710-9760							
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RETD	PAID OUT
		<input checked="" type="checkbox"/>					
QUANTITY	DESCRIPTION		PRICE	AMOUNT			
1	60	bags PORTLAND	7.00	420	-		
2							
3	60	BAG FLYASH	3.35	201	-		
4							
5							
6				621	-		
7		C-2 + C-3	744	3912			
8							
9							
10				660	12		
11		DELIVERY		25	-		
12		4 PALLETS					
13				56.00			
14							
15		7 PALLETS RETURNED		(98.00)			
16							
17							
18		PAID					
19							
20				643	12		
RECEIVED BY							

adams  
5805

KEEP THIS SLIP FOR REFERENCE

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