

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6168
Name: Lester Scheuneman
Address: 27800 Pleasant Valley Rd.
City/State/Zip: Wellsville Kansas 66092
Purchaser: Crude Marketing
Operator Contact Person: Lester Scheuneman
Phone: (785) 883-4621
Contractor: Name: Dale Jackson
License: 4339
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9-08-06</u>	<u>9-15-06</u>	<u>Pipe Cemented</u> <u>9-15-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28290-0000

County: Miami

SE NW SE NW Sec. 14 Twp. 17 S. R. 21 East West

3497 feet from S / N (circle one) Line of Section

3310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Boyscout Well #: E-3

Field Name: Rantaul

Producing Formation: Peru

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 480 1/2 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 470
feet depth to surface w/ 55 sx cml.

Drilling Fluid Management Plan Air II NCR 1-14-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman
Title: owner / operator Date: 02/07/07

Subscribed and sworn to before me this 7 day of Feb
20 07
Notary Public: Kimberly J. Hoehn 02/01/09
KIMBERLY J. HOEHN
NOTARY PUBLIC
STATE OF KANSAS

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**

If Denied, Yes Date: **FEB 12 2007**

Wireline Log Received

Geologist Report Received **KCC WICHITA**

UIC Distribution

Operator Name: Lester Scheueman Lease Name: Boyscout Well #: E-3
 Sec. 14 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Drillers Log Attached

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/2	9	20	Portland	5	
Production	5 1/2	2-3/8	5	470	Portland	55	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	Not Completed			

TUBING RECORD Size 2-7/8 Set At 470 Packer At 470 Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

Owner - Lester Scheuneman
 Lease - Boy Scout
 Contractor - Dale Jackson Prod. Co.
 Start Date 9-8-06 OPR 4339
 Completed 9-15-06

20'-6" Surface cemented 5 sacks
 470'-2 3/8' cemented 55 sacks
 Rag Packer
 5 1/2" Hole Size
 Total Depth 481'
 Well # ~~100~~ E-3
 Miami County

Thickness	Top	Bottom	Formation				
2	0	2	Top Soil	2	468 1/2	470 1/2	Oil sand (shale str)
11	2	13	Lime	1	470 1/2	471 1/2	Lime
3	15	18	Shale	1 1/2	471 1/2	473	Oil sand
9	18	27	Lime	7 1/2	473	480 1/2	Oil sand (Good bleed)
3	27	30	Shale	Total Depth 480 1/2			
80	30	50	Lime				
86	50	136	Shale				
18	136	154	Lime				
5	154	159	Shale				
9	159	168	Sand (Dry)				
15	183	183	Shale				
6	183	189	Lime				
22	189	211	Shale				
3	211	214	Red Bed				
10	214	224	Shale				
15	224	240	Lime				
12	240	252	Shale				
32	252	284	Lime				
4	284	288	Black Shale				
2	288	290	Shale				
20	290	310	Lime				
4	310	314	Shale				
6	314	320	Lime				
3	320	323	Shale				
05	323	328	Lime				
5	328	333	Black Shale				
18	333	351	Shale				
10	351	361	Sand (Dry)				
10	361	371	Shale				
88	371	459	Sandy Shale				
2	459	461	Red Bed				
7 1/2	461	468 1/2	Shale				

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 FEB 12 2007
 KCC WICHITA

448917

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE	
				9-15-06	
NAME Lester Schuterman					
ADDRESS Box Cat Oil					
CITY, STATE, ZIP E-3 710-9760					
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.
				/	
MDSE RETD	PAID OUT				
QUANTITY	DESCRIPTION			PRICE	AMOUNT
1	40	BAGS	PORTLAND	7.00	280-
2					
3	40	BAGS	FLYASH	3.35	134-
4					
5					
6					414.00
7					26.08
8					
9					440.08
10					
11					25-
12					
13			3 PALLETS		42-
14					
15					
16					507.08
17					
18					
19					
20					
RECEIVED BY					

adams 5805

KEEP THIS SLIP FOR REFERENCE

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