

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6168
Name: Lester Scheuneman
Address: 27800 Pleasant Valley Rd.
City/State/Zip: Wellsville Kansas 66092
Purchaser: Crude Marketing
Operator Contact Person: Lester Scheuneman
Phone: (785) 883-4621
Contractor: Name: Dale Jackson
License: 4339
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-10-06</u>	<u>10-14-06</u>	<u>10-14-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Pipe Cemented

API No. 15 - 121-28298-0000

County: Miami

SE NE SW NW Sec. 14 Twp. 17 S. R. 21 East West

3477 feet from / N (circle one) Line of Section

4058 feet from / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Boyscout Well #: E-6

Field Name: Rantaul

Producing Formation: Squirrel

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 609 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 604 1/2
feet depth to surface w/ 65 sx cml.

Drilling Fluid Management Plan Alt II NCR 1-14-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman
Title: owner / operator Date: _____

Subscribed and sworn to before me this 7 day of Feb

2007
Notary Public: Kimberly Hoehn
KIMBERLY J. HOEHN
NOTARY PUBLIC
STATE OF KANSAS

KCC Office Use ONLY

N Letter of Confidentiality Received **RECEIVED**
If Denied, Yes Date: _____
Wireline Log Received **FEB 12 2007**
Geologist Report Received
UIC Distribution **KCC WICHITA**

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: E-6
 Sec. 14 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Drillers Log Attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/4	9	20	Portland	5	
Production	5 1/2	2-3/8	5	60 1/2	Portland	65	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Not Completed			

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer At		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Owner - Lester Scheuerman
 Lease - Boy Scout
 Contractor - Dale Jackson Prod. Co.
 Start Date 10-10-06
 Completed 10-14-06

20' 6" Surface 8 3/4 hole
 Cemented 58acks
 604 1/2 - 2 3/8, cemented 65acks
 Rag Packer

Well # E-6
 Midland Co.

Thickness Top Bottom Formation

1	0	1	Top Soil	3	564	567	Lime
39	1	40	Lime	16	567	583	Shale
89	40	129	Shale	5	583	588	Lime
14	129	143	Lime	6	588	594	Shale
6	143	149	Shale	3	594	597	Lime
6	149	155	Lime	8	597	604 1/2	Shale
14	155	175	Shale	4 1/2	604 1/2	608 1/2	Oil Sand (Good Bleed)
6	175	181	Lime	1/2	608 1/2 - 609		Oil Sand Shaley (Good Bleed)
34	181	215	Shale	Total Depth 609			
17	215	232	Lime				
11	232	243	Shale				
27	243	270	Lime				
7	270	277	Black Shale				
22	277	299	Lime				
4	299	303	Shale				
14	303	317	Lime				
133	317	450	Shale				
1	450	451	Red Bed				
11	451	462	Shale				
2 1/2	462	464 1/2	Oil Sand (Fair Bleed)				
1/2	464 1/2	465	Lime				
5	465	470	Oil Sand (Good Bleed)				
1	470	471	Shale (some oil sand)				
2	471	473	Shale				
16	473	489	Lime				
35	489	524	Shale				
5	524	529	Lime				
16	529	545	Shale				
3	545	548	Lime				
14	548	564	Shale				

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 KCC WICHITA

550173

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE	
NAME		LESTER SCHUNEMAN		10-5-06	
ADDRESS					
CITY, STATE, ZIP					
SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RETD PAID OUT
					<input checked="" type="checkbox"/>
QUANTITY	DESCRIPTION	PRICE	AMOUNT		
1	4 PALLETS RETURNED		(56.00)		
2					
3					
4	60 PORTLAND	7.15	429.-		
5	60 FLYASH	3.50	210.-		
6					
7					
8					
9					
10	F-5-F-6				
11					
12					
13	4 PALLETS		56.-		
14					
15	DELIVERY		25.-		
16					
17					
18					
19					
20					
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adams 5805

KEEP THIS SLIP FOR REFERENCE

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