

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6168  
Name: Lester Scheuneman  
Address: 27800 Pleasant Valley Rd.  
City/State/Zip: Wellsville Kansas 66092  
Purchaser: Crude Marketing  
Operator Contact Person: Lester Scheuneman  
Phone: (785) 883-4621  
Contractor: Name: Dale Jackson  
License: 4339  
Wellsite Geologist: None  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
10-14-06 10-19-06 Pipe Cemented  
Spud Date or 10-19-06 Completion Date or  
Recompletion Date 10-19-06 Recompletion Date

API No. 15 - 121-28300-0000  
County: Miami  
NE-NW-SE-NW Sec. 14 Twp. 17 S. R. 21  East  West  
3713 feet from S / N (circle one) Line of Section  
3507 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Boyscout Well #: F-5  
Field Name: Rantaul  
Producing Formation: Squirrel  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 678 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 668  
feet depth to surface w/ 75 sx cml.

Drilling Fluid Management Plan AH II NCR 1-14-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman  
Title: owner / operator Date: \_\_\_\_\_

Subscribed and sworn to before me this 7 day of Feb  
2007  
Notary Public: Kimberly J. Hoehn  
KIMBERLY J. HOEHN  
NOTARY PUBLIC  
STATE OF KANSAS  
10-21-09

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **FEB 12 2007**  
 Geologist Report Received  
 UIC Distribution **KCC WICHITA**

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: F-5  
 Sec. 14 Twp. 17 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Drillers Log Attached

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/4	9	20	Portland	5	
Production	5 1/2	2-3/8	5	668	Portland	75	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Completed		

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enh. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, Submit ACO-18.)  Other (Specify)

owner - Lester Scheuerman  
 lease - Boy Scout  
 contractor - Dale Jackson Prod. Co. 4339  
 start Date 10-14-06  
 completed 10-19-06

20-6 Surface 8 3/4 hole  
 cemented 5 seals  
 66 8' 2 3/4 cemented 75 seals

Well # F-5  
 Miami Co.

Thickness	Top	Bottom	Formation				
1	0	1	Top Soil	4	552	556	Lime
2	1	3	Clay	14	556	570	Shale
44	3	47	Lime	2	570	572	Lime
86	47	133	Shale	20	572	592	Shale
17	133	150	Lime	4	592	596	Lime
5	150	155	Shale	7	596	603	Shale
11	155	166	Sand	1	603	604	Lime
16	166	182	Shale	9	604	613	Shale
6	182	188	Lime	3 1/2	613	616 1/2	Oil Sand (Good Bleed)
22	188	210	Shale		70 - 678		
2	210	212	Red Bed				
9	212	221	Shale				
17	221	230	Lime				
17	230	255	Shale				
22	255	277	Lime				
6	277	283	Black Shale				
24	283	307	Lime				
4	307	311	Shale				
15	311	326	Lime				
21	326	347	Shale				
2	347	449	Red Bed				
17	449	466	Shale				
3	466	469	Oil Sand (Good Bleed)				
1/2	469	469 1/2	Lime				
1	469 1/2	470 1/2	Oil Sand (Poor Bleed)				
5	470 1/2	475 1/2	Oil Sand (Fair Bleed)				
6 1/2	475 1/2	481	Shale				
15	481	496	Lime				
37	496	533	Shale				
7	533	540	Lime				
12	540	552	Shale				

RECEIVED  
 FEB 12 2007  
 KCC WICHITA

550173

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE 10-5-06			
NAME Lesler SCHUNEMAN							
ADDRESS							
CITY, STATE, ZIP							
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RETD	PAID OUT
QUANTITY	DESCRIPTION			PRICE	AMOUNT		
1	4 PALLETS RETURNED				(56.00)		
2							
3				7.15	429 -		
4	60 PORTLAND			3.50	210 -		
5	60 FLY ASH						
6				<del>TAX</del>	639.00		
7							
8				<del>TAX</del>	40.26		
9							
10	F-5-E-6				679.26		
11							
12					56 -		
13	4 PALLETS						
14					25 -		
15	DELIVERY						
16							
17					760.26		
18							
19							
20							
RECEIVED BY							

adams 5805

KEEP THIS SLIP FOR REFERENCE

RECEIVED  
FEB 12 2007  
KCC WICHITA