

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6168  
Name: Lester Scheuneman  
Address: 27800 Pleasant Valley Rd.  
City/State/Zip: Wellsville Kansas 66092  
Purchaser: Crude Marketing  
Operator Contact Person: Lester Scheuneman  
Phone: (785) 883-4621  
Contractor: Name: Dale Jackson  
License: 4339  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

		Pipe Cemented
<u>10-28-06</u>	<u>10-31-06</u>	<u>10-31-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28302-0000  
County: Miami  
NW NW SE NW Sec. 14 Twp. 17 S. R. 21  East  West  
3950 feet from  /  N (circle one) Line of Section  
3822 feet from  /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE     SE     NW     SW  
Lease Name: Boyscout Well #: F-7  
Field Name: Rantaul  
Producing Formation: Peru  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 609 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 609  
feet depth to surface w/ 70 sx cmt.

Drilling Fluid Management Plan A1+ II NCR 1-14-09  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman  
Title: owner / operator Date: \_\_\_\_\_

Subscribed and sworn to before me this 7 day of DECEMBER  
2007  
Notary Public: Kimberly Hoehn  
KIMBERLY J. HOEHN  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt Exp. 02/01/09

KCC Office Use ONLY  
**RECEIVED**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: FEB 12 2007  
 Wireline Log Received  
 Geologist Report Received **KCC WICHITA**  
 UIC Distribution

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: F-7  
 Sec. 14 Twp. 17 S. R. 21  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Drillers Log Attached

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/4	6 1/4	9	20	Portland	5	
Production	5 1/2	2-3/8	5	609	Portland	70	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
	Not Completed			

**TUBING RECORD** Size 2 3/8 Set At \_\_\_\_\_ Packer At 609 Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas \_\_\_\_\_ **METHOD OF COMPLETION**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

Owner Lester Scheuerman  
 Lease Boy Scout  
 Contractor Dale Jackson Prod. Co.  
 OPR 4339

20 6" Surface  
 Cemented 5 sacks  
 609' - 2 3/4" pipe  
 Cemented 70 sacks  
 Hole size 5 1/2"

Well # F-7  
 Start Date  
 completed 10-31-06  
 Miami County

2	0	2	Top Soil	8	529	537	Lime
44	2	46	Lime	12	537	549	Shale
5	46	51	Shale	2	549	557	Lime
4	51	55	Sand (Dry)	15	551	566	Shale
79	55	134	Shale	3	566	569	Lime
14	134	148	Lime	18	569	587	Shale
5	148	153	Shale	4	587	591	Lime
10	153	163	Sand (Dry)	6	591	597	Shale
15	163	178	Shale	4	597	601	Lime (oil show)
5	178	183	Lime	8 1/2	601	609 1/2	Shale
21	183	204	Shale	3	609 1/2	612 1/2	Oil Sand (Good Bleed)
3	204	207	Red Bed	2	612 1/2	614 1/2	Oil Sand (Good Bleed some shale)
11	207	218	Shale	TD	615 1/2		Shale
15	218	233	Lime				
15	233	245	Shale				Total Depth 615 1/2
28	245	273	Lime				
6	273	279	Black Shale				
24	279	303	Lime				
4	303	307	Shale				
18	307	325	Lime				
18	325	343	Shale				
2	343	345	Lime				
108	345	453	Shale				
1	453	454	Red Bed				
11 1/2	454	465 1/2	Shale				
1/2	465 1/2	466	Oil Sand Poor Bleed				
1	466	467	<del>Lime</del> <del>Oil Sand (Poor Bleed)</del>				
1/2	467	467 1/2	Oil Sand (Fair Bleed some shale)				
5 1/2	467 1/2	473	Oil Sand (Good Bleed)				
1/2	473	473 1/2	Shaly Oil Sand (Fair Bleed)				
4 1/2	473 1/2	478	Shale				
14	478	492	Lime				
37	492	529	Shale				

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 FEB 12 2007  
 KCC WICHITA

348885

ph

CUSTOMER'S ORDER NO.		DEPARTMENT		DATE			
				10-18-06			
NAME Lester Scheuneman							
ADDRESS							
CITY, STATE, ZIP 913-710-9760							
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RETD	PAID OUT
		<input checked="" type="checkbox"/>					
QUANTITY	DESCRIPTION			PRICE	AMOUNT		
1	60	Bags Fly Ash		3.50	210	-	
2	60	Portland		7.15	429	-	
3							
4					639	00	
5				Tax	40	25	
6							
7					679	26	
8							
9		4 Paid			56	-	
10							
11							
12					735	26	
13							
14		Tax			25	-	
15							
16							
17					760	26	
18							
19		Ticket # 550 723			704	26	
20							
RECEIVED BY					1464.52		

edams 5805

KEEP THIS SLIP FOR REFERENCE

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