

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6168
Name: Lester Scheuneman
Address: 27800 Pleasant Valley Rd.
City/State/Zip: Wellsville Kansas 66092
Purchaser: Crude Marketing
Operator Contact Person: Lester Scheuneman
Phone: (785) 883-4621
Contractor: Name: Dale Jackson
License: 4339
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

		Pipe Cemented
<u>9-27-06</u>	<u>10-03-06</u>	<u>10-03-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28283-0000

County: Miami

NW SW SE NW Sec. 14 Twp. 17 S. R. 21 East West
3260 feet from S / N (circle one) Line of Section

3861 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Boyscout Well #: D-6

Field Name: Rantaul

Producing Formation: Peru

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: 478 1/2 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 471

feet depth to surface w/ 50 sx cml.

Drilling Fluid Management Plan AH II NCR 1-14-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman
Title: owner / operator Date: _____

Subscribed and sworn to before me this 7 day of Feb

20 07
Notary Public: Kimberly HoeHN
KIMBERLY J. HOEHN
NOTARY PUBLIC
STATE OF KANSAS
2/12/07

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: RECEIVED

Wireline Log Received

Geologist Report Received FEB 12 2007

UIC Distribution

KCC WICHITA

Operator Name: Lester Scheueman Lease Name: Boyscout Well #: D-6
 Sec. 14 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Drillers Log Attached
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/4	6 1/4	9	20	Portland	5	
Production	5 1/2	2-3/8	5	471	Portland	50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	Not Completed		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION Production Interval

Owner - Lester Scheuneman
 Lease - Boy Scout
 Contractor - Dale Jackson Prod. Co.
 Start Date 9-27-06 4339
 Completed 10-3-06

20' 6" Surface 8 3/4" hole
 Cemented 5 sacks
 471' - 2 3/8" cemented 50 sacks
 5 1/2" hole
 Bag Packer

Well #
 Midant Co.
 Well D-6

Thickness	Top	Bottom	Formation
3	0	3	Top Soil
45	3	48	Lime
3	48	51	Sand (Dry)
3	51	54	Shale
6	54	60	Sand (Dry)
75	60	135	Shale
18	135	153	Lime
5	153	158	Shale
9	158	167	Sand (Dry)
1	167	168	Lime
14	168	182	Shale
4	182	186	Lime
26	186	212	Shale
10	212	213	Red Bed
10	213	223	Shale
17	223	240	Lime
13	240	253	Shale
26	253	279	Lime
9	279	288	Shale
22	288	310	Lime
5	310	315	Shale
14	315	329	Lime
33	329	462	Shale
1	462	463	Red Bed
8	463	471	Shale
1/2	471	471 1/2	Oil sand (Shale str.)
1	471 1/2	472 1/2	Oil sand (Fair Bleed)
1/2	472 1/2	473	Lime
5 1/2	473	478 1/2	Oil sand (Good Bleed)
			Lime
			Total Depth 478 1/2'

RECEIVED
 FEB 12 2007
 KCC WICHITA

349016

Diversified Supply
 21368 Earnest Road
 Parker, KS 66072

CUSTOMER'S ORDER NO.		918-898-8200		DATE		9-26-04	
NAME Lester Scheuneman							
ADDRESS D-5 + D-6							
CITY, STATE, ZIP 913-710-9760							
SOLD BY		CASH	C.O.D.	CHARGE	ON ACCT.	MDSE RETD	PAID OUT
				<input checked="" type="checkbox"/>			
QUANTITY	DESCRIPTION			PRICE	AMOUNT		
1	60	Bags	TORTLAND	7.00	420	-	
2							
3	60	Bags	FLYASH	33.5	20100		
4							
5							
6							
7			PC		62100		
8				TAX	3912		
9							
10			D-5				
11			D-6		66012		
12							
13					56-		
14			4 pallets charge		420		
15							
16			DEL		25-		
17							
18							
19					74112		
20							
RECEIVED BY							

adams
5805

KEEP THIS SLIP FOR REFERENCE

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