

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5120
 Name: Range Oil Company, Inc.
 Address: 125 N. Market, Suite 1120
 City/State/Zip: Wichita, KS 67202
 Purchaser: _____
 Operator Contact Person: John Washburn
 Phone: (316) 265-6231
 Contractor: Name: Summit Drilling Company
 License: 30141
 Wellsite Geologist: Roger Martin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-29-07</u>	<u>9-4-07</u>	<u>9-4-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 015-23,745-00-00
 County: Butler
 Approx. NW NE SE Sec. 32 Twp. 26 S. R. 6 East West
2240 feet from (S) N (circle one) Line of Section
1150 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Farthing Well #: 1
 Field Name: _____
 Producing Formation: _____
 Elevation: Ground: 1394' Kelly Bushing: 1404'
 Total Depth: 2820' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 213 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AIT I NCR
 (Data must be collected from the Reserve Pit) 1-14-09
 Chloride content 1200 ppm Fluid volume 250 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn
 Title: Vice President Date: 10-11-07
 Subscribed and sworn to before me this 11th day of October,
 2007.
 Notary Public: Peggy L. Sailor
 Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
 PEGGY L. SAILOR
 My Appt. Exp. 12-8-07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 15 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Range Oil Company, Inc. Lease Name: Farthing Well #: 1
 Sec. 32 Twp. 26 S. R. 6 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DST (1) 2787' to 2798' 30-30-60-60 Rec: 5' mud FP & SIP were invalid due to plugging action	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>1835'</td> <td>-431</td> </tr> <tr> <td>Kansas City</td> <td>2155'</td> <td>-751</td> </tr> <tr> <td>BKC</td> <td>2312'</td> <td>-908</td> </tr> <tr> <td>Cherokee</td> <td>2559'</td> <td>-1155</td> </tr> <tr> <td>Mississippian</td> <td>2784'</td> <td>-1380</td> </tr> <tr> <td>RTD</td> <td>2820'</td> <td>-1416</td> </tr> </table>	Name	Top	Datum	Lansing	1835'	-431	Kansas City	2155'	-751	BKC	2312'	-908	Cherokee	2559'	-1155	Mississippian	2784'	-1380	RTD	2820'	-1416
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Kansas City	2155'	-751																				
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Mississippian	2784'	-1380																				
RTD	2820'	-1416																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24.0	213'	common	120	3 % CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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KANSAS CORPORATION COMMISSION

OCT 15 2007
CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 216232

Invoice Date: 09/07/2007 Terms:

Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

FARTHING #1
12598
09-04-07

CONF

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	65.00	9.8000	637.00
1118A	S-5 GEL/ BENTONITE (50#)	220.00	.1500	33.00

Description	Hours	Unit Price	Total
290 P & A NEW WELL	1.00	840.00	840.00
290 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
442 MIN. BULK DELIVERY	1.00	285.00	285.00

SEP 11 2007

Parts:	670.00	Freight:	.00	Tax:	35.51	AR	1929.51
Labor:	.00	Misc:	.00	Total:	1929.51		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

RECEIVED
Date: _____
SAS CORPORATION

OCT 15 2007

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/338-5269

WORLAND, WY
307/347-4577

CONSERVATION DIVISION
WICHITA, KS



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SERVICES, LLC**

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P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 216086

Invoice Date: 08/31/2007 Terms: Page 1

RANGE OIL CO. INC.
125 N. MARKET, SUITE 1120
WICHITA KS 67202
() -

FARTHING #1
12593
08-30-07

COPY

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	120.00	12.2000	1464.00
1102	CALCIUM CHLORIDE (50#)	340.00	.6700	227.80
1118A	S-5 GEL/ BENTONITE (50#)	225.00	.1500	33.75
1107	FLO-SEAL (25#)	30.00	1.9000	57.00
4132	CENTRALIZER 8 5/8"	2.00	60.0000	120.00
4432	8 5/8" WOODEN PLUG	1.00	70.0000	70.00
Description		Hours	Unit Price	Total
479	TON MILEAGE DELIVERY	169.20	1.10	186.12
485	CEMENT PUMP (SURFACE)	1.00	650.00	650.00
485	EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00

SEP - 4 2007

Parts:	1972.55	Freight:	.00	Tax:	104.54	AR	3012.21
Labor:	.00	Misc:	.00	Total:	3012.21		
Sublt:	.00	Supplies:	.00	Change:	.00		

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KANSAS CORPORATION CON

Signed _____ Date **OCT 15 2007**

CONSERVATION DIVISION
WICHITA, KS