KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: n/a
Operator Contact Person: Dean Pattisson, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: CLARKE CORP
License: 5105
Wellsite Geologist: NONE

Designate Type of Completion:

___ New Well ___ Re-Entry ✓ Workover
___ Oil ✓ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW ___ Delayed completion
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Rupp-Ferguson / Woolsey Operating Company, LLC
Well Name: Powell #1 / Luthi 1
Original Comp. Date: 8/27/54 Original Total Depth: 4685

___ Deepening ___ Re-perf. ✓ Conv. to ~~Enhr.~~/SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No. ___
___ Dual Completion Docket No. ___
✓ Other (SWD ~~or Enhr.?~~) Docket No. D - 28,422

10/18/04 ~~Spud Date or~~ Recompletion Date
Date Reached TD
10/28/04 ~~Completion Date or~~ Recompletion Date

API No. 15- 007-00557-0002
County: Barber
C - SW - SW - SW Sec. 36 Twp. 33 S. R. 11 ☐ East ☑ West
330 feet from (S) / N (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: LUTHI 'OWWO' Well #: 1 SWD
Field Name: Roundup South
Producing Formation: n/a
Elevation: Ground: 1444 Kelly Bushing: 1455
Total Depth: 4730 Plug Back Total Depth: n/a
Amount of Surface Pipe ~~Set and Cemented~~ existing at 227 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set ___ Feet
If Alternate II completion, cement circulated from ___
feet depth to ___ w/ ___ sx cmt.
-OWWO-

Drilling Fluid Management Plan Alt I NCR 1-14-09
(Data must be collected from the Reserve Pit)
Chloride content ___ ppm Fluid volume ___ bbls
Dewatering method used ___
Location of fluid disposal if hauled offsite:
Operator Name: ___
Lease Name: ___ License No.: ___
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☐ West
County: ___ Docket No.: ___

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are ~~complete and correct to the best of my knowledge~~.

Signature: ___
Title: Dean Pattisson, Operations Manager Date: October 15, 2007
Subscribed and sworn to before me this 15th day of October, 2007
Notary Public: Debra K Clingan
Debra K. Clingan
Date Commission Expires: March 27, 2010

DEBRA K. CLINGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3-27-10

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes ☐ Date: ___
✓ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution
Copy to UIC

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 15 2007
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: LUTHI 'OWWO' Well #: 1 SWD

Sec. 36 Twp. 33 S. R. 11 ☐ East ☑ West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☑ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No
(Submit Copy)

List All E. Logs Run:

Cement Bond log (squeeze)

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	Stalnaker 3984-4044'	Acid: 3500 gal 10% MICA	same

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3951'	3961'	☐ Yes ☑ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
First disposal: 03/04/2005	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other *(Specify)*

DEBRA K CLINE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp.