

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6168
Name: Lester Scheuneman
Address: 27800 Pleasant Valley Rd.
City/State/Zip: Wellsville Kansas 66092
Purchaser: Crude Marketing
Operator Contact Person: Lester Scheuneman
Phone: (785) 883-4621
Contractor: Name: Dale Jackson
License: 4339

Wellsite Geologist: None

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

7-18-07 7-26-07 7-26-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 121-28472-0000

County: Miami

SE NE NW Sec. 14 Twp. 17 S. R. 21 East West

4508 feet from S / N (circle one) Line of Section

2864 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) SE NW SW

Lease Name: Boyscout Well #: H-1

Field Name: Rantaul

Producing Formation: Squirrel

Elevation: Ground: NA Kelly Bushing: NA

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 880

feet depth to surface w/ 115 sx cmt.

Drilling Fluid Management Plan A+I NCR 1-14-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lester Scheuneman

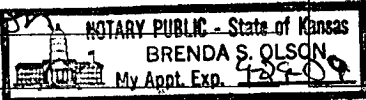
Title: owner / operator Date: _____

Subscribed and sworn to before me this 13 day of September

20 07

Notary Public: Brenda S. Olson

Date Commission Expires: 9-29-2009



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lester Scheuneman Lease Name: Boyscout Well #: H-1
 Sec. 14 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Drillers Log Attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2	6 1/4	9	20	Portland	5	
Production	5-1/8	2-7/8	6.5	880	Portland	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Completed for pumping		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

PR - 4339

Cement Pipe with 115 sacks
Hole size 5 1/8"

Total Depth 998'

- 3 Top soil
 - 12 clay
 - 17 shale
 4 - 71 lime
 - 77 shale
 7 - 81 sand (Dry)
 7 - 158 shale
 7 - 177 lime
 8 - 185 shale
 - 191 sand (Dry)
 6 - 207 shale
 6 - 213 lime
 2 - 235 shale
 2 - 237 Red Bed
 2 - 247 shale
 6 - 263 lime
 2 - 275 shale
 7 - 302 lime
 2 - 312 shale
 6 - 338 lime
 7 - 345 shale (lime)
 - 350 lime
 1 - 451 shale
 - 452 lime
 - 454 sandy shale
 - 459 sand (Dry)
 2 - 479 shale
 - 480 coal
 - 485 shale
 - 487 Red Bed
 1 - 491 shale
 - 493 shale (oil sand str.)

2 - 495 oil sand (Shaley Fair Bleed)
 2 - 497 lime
 2 - 499 oil sand (Shaley Poor Bleed)
 5 - 504 sandy shale
 15 - 519 lime
 36 - 555 shale
 9 - 564 lime
 12 - 576 shale
 2 - 578 lime
 14 - 592 shale
 4 - 596 lime
 12 - 608 shale
 1 - 609 lime
 3 - 613 shale
 3 - 616 lime
 9 - 625 shale
 3 - 628 lime
 6 1/2 - 634 1/2 shale
 1/2 - 635 oil sand (Shaley Poor Bleed)
 1 - 636 oil sand (Poor Bleed)
 1 - 637 oil sand (Shaley Poor Bleed)
 1 - 638 oil sand (Shaley Fair Bleed)
 71 - 709 shale
 57 1/2 - 766 1/2 sandy shale
 8 - 774 1/2 oil sand (Shaley Good Bleed)
 1 - 775 1/2 sandy shale
 6 - 781 1/2 oil sand (Shaley Good Bleed)
 4 - 785 1/2 oil sand (Shaley Poor Bleed)
 28 1/2 - 814 sandy shale (some oil str.)
 16 - 830 sand shaley (some)
 22 - 852 sandy shale
 19 - 871 Dark shale

5 - 876 light sandy shale
 36 - 912 shale
 3 - 915 Black shale
 13 - 928 shale
 19 - 947 sandy shale
 2 - 949 Black shale
 TD. 998 shale

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CONSERVATION DIVISION
WICHITA, KS

Diversified Supply
 21388 Earnest Road
 Parker, KS 66072
 913-898-6200

553439

CUSTOMER'S ORDER NO.		DEPARTMENT	DATE
NAME		1-25-07	
ADDRESS			
CITY, STATE, ZIP			
913-710 - 9760			
SOLD BY	CASH	C.O.D.	CHARGE
			<input checked="" type="checkbox"/>
		ON ACCT.	MOSE-RETD
			PAID OUT
QUANTITY	DESCRIPTION	PRICE	AMOUNT
1	45 Portland	8.60	387.00
2	45 Fly Ash	4.90	220.50
3			
4			
5			607.50
6		Tax	38.27
7			645.77
8			
9			
10			25.00
11	5 Pallets	14.00	70.00
12			
13			
14	30 Portland	8.60	258.00
15			
16	30 Fly Ash	4.90	147.00
17			
18			405.00
19		Tax	25.52
20			430.52

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adams
5805

KEEP THIS SLIP FOR REFERENCE

returned 19 Pallets

TOTAL 1171.29
 266.00

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 WICHITA, KS