Kansas Corporation Commission ORIGINA $_{\text{Form Must Be Typed}}^{\text{Form ACO-1}}$

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Address: 27800 Fleasant Valley Rd. Address: 27800 Fleasant Valley Rd. ClifyStateVZIP. Mallsville Kansas 66092 ClifyStateVZIP. ClifyStateVZIP. ClifyStateVZIP. ClifyStateVZIP. ClifyStateVZIP. ClifyStateVZIP. ClifyStateVZIP. ClifyStateVZIP. Contractor: Name Sansas. Contrac	Operator: License #6168	API No. 15 - 121-28472-0000
Address: 27800 Fleasant Valley Rd. Chystate/7p: Walleville Kansaa 66092 Christor Name: Date Jackson Lense: 4339 Wellsis Geologist None Date Jackson Lense: 4339 Wellsis Geologist None Elievation: Sum None Designato Type of Compiletion X. New Well Referry Workover X. Oil SWD SIOW Temp. Abd. Gas ENHR SIOW Dry Other (Core Well, Cathodic, etc) If Workove/Re-entry: Old Well Info as follows: Operator: Despending Re-part. Core. Echir/SWD Plug Back Plug Back Comminged Docket No. Dual Compiletion Dual Compiletion Dual Compiletion Dual Reached TD Despending Re-part. Core. to Enhr/SWD Plug Back Dual Compiletion Dual Compiletion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Dotter (SWD or Enhr.?) Date Reached TD Recompiletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission. 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spuid date, recompiletion, workover or convention of a well. Plus Back both of the State Submitted of the within and submitted within the form shall be submitted by submitted within and submitted wi		County: Miami
Section Processor Crude Marketing Processor Certain Person Lester Scheuuenan Phone: (785_) 833_H621 Certain Person: Lester Scheuuenan Phone: (785_) 833_H621 Certain Person: Lester Scheuuenan Phone: (785_) Restrict Person: Lester Scheuuenan Phone: (785_) Restrict Person: Lester Scheuuenan Phone: (785_) Restrict Person: Lester Scheuuenan Phone: (265_) Restrict Person: Lester Scheuuenan Phone: (265_) Restrict Person: Res	Address: 27800 Pleasant Valley Rd.	SE NE NW Sec. 14 Twp. 17 S. R. 21 X East West
Prochases:	City/State/Zip: Wellsville Kansas 66092	
Phone: (285	Purchaser: Crude Marketing	2864 feet from £ / W (circle one) Line of Section
Contractor: Name: Date Jackson Licenses: 4339 Welliste Geologist: None Designate Type of Completion: X. New Well Re-Entry Workover X. Oil SWD SIOW Temp. Abd. Gas ENHR SiGW Dry Other (Core, WSW, Expt., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Deperator: Deperator: Deperator: Depending Type Back Total Depth: Depending Temp. Abd. Multiple Stage Commenting Collar Used? Yes Sho If yes, show depth set Sec W 115 Sec Sec If Workover/Re-entry: Old Well Info as follows: Depending Re-perl Core, to Entr./SWD Plug Back Plug Back Plug Back Total Depth: Depending Re-perl Core, to Entr./SWD Plug Back Drilling Fluid Management Plan Alt I NCR I-14-D9 Commingled Docket No. Dual Completion Docket No. Dual Completion Date Docket No. Date Resched TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission 130 S. Market - Room 2078, Wichita, Kansas 57202, within 120 days of the spud date, recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission 130 S. Market - Room 2078, Wichita, Kansas 57202, within 120 days of the spud date, recompletion of the two of this form with all pugged wells. Submit CP-11 from with all temperating abandoned wells. It requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements enterin are completing the good and correct to the best of my knowledge. Subscribed and aworn to before me this 23 day of Subscribed and sworn to before me this 23 day of Subscribed and sworn to before me this 23 day of Subscribed and sworn to before me this 23 day of Subscribed and sworn to before me this 23 day of Subscribed and sworn to before me this 23 day of Subscribed and sworn to before me this 23 day of Subscribed and sworn to before me this 23 day of Subscribed and sworn to before me this 23 day o	Operator Contact Person: Lester Scheuneman	Footages Calculated from Nearest Outside Section Corner:
Field Name: Rantaul Froducing Formation: Squiffred Squiffre	Phone: (785) 883-4621	
Welliste Geologist:		Lease Name: Boyscout Well #: H-1
Producing Formation: Squirre1	License: 4339	Field Name: Rantaul
Elevation: Ground: NA Kelly Bushing: NA		Producing Formation: Squirrel
Amount of Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used? Yes \$No		Elevation: Ground: NA Kelly Bushing: NA
Multiple Stage Cementing Collar Used? Yes No Peet Willing Foet Workswer/Re-entry: Old Well Info as follows: Feet Willing Foet Milling Foet Mil	X New Well Re-Entry Workover	
Osas	Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
If yes, show depth set Feet		Multiple Stage Cementing Collar Used?
If Norkover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Swn.) Docket No. Other (SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 d	•	If yes, show depth setFeet
Surface w 115 sx cmt.	•	If Alternate it completion, cement circulated from
Original Comp. Date:Original Total Depth:Original Comp. Date:Original Comp. Date:Original Total Depth:Original Comp. Date:Original Comp. Date:Original Comp. Date:Original Comp. Date:Original Comp. Date:		
Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Origin	•	AI+ T NICE 1-14-00
Deepening Re-perf. Corw. to Enhr./SWD Plug Back Plug Back Total Depth Dewatering method used Location of fluid disposal if hauled offsite: Dual Completion Docket No.		Dining i late menegement
Plug Back	- · · · · · · · · · · · · · · · · · · ·	
Dual Completion Docket No	•	
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 7-18-07 Page of Date Reached TD Docket No.: Docket No.:	•	
Other (SWD or Enhr.?) Docket No	· · · · · · · · · · · · · · · · · · ·	
Part	· · · · · · · · · · · · · · · · · · ·	Operator Name:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received RECEIVED Geologist Report Received KANSAS CORPORATION COMMISS BERNDAS OLSGON DOT 15 2007 CONSERVATION DIVISION		Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received Confidentiality Received Confidentialit	7-18-07 7-26-07 7-20-07 Soud Date or Date Reached TD Completion Date or	
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Owner / operater Date: KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: RECEIVED Geologist Report Received KANSAS CORPORATION COMMISS NOTARY PUBLIC - State of Kansas BRENDA S. QLSCN My Agnt. Exp. 127 CONSERVATION DIVISION		
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- is and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
Signature: ADSIGN A CAUMENTS. Fitle:OWNEY / OperaterDate:		late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 3 day of Soptember. Subscribed and sworn to before me this 3 day of Soptember. Subscribed and sworn to before me this 3 day of Soptember. Subscribed and sworn to before me this 3 day of Soptember. Subscribed and sworn to before me this 3 day of Soptember. Subscribed and sworn to before me this 3 day of Soptember. Subscribed and sworn to before me this 3 day of Soptember. Subscribed and sworn to before me this 4 day of Subscribed and sworn to before me this 4 day of Subscribed and sworn to before me this 4 day of Subscribed and sworn to before me this 4 day of Subscribed and sworn to before me this 4 day of Subscribed and sworn to before me this 4 day of Subscribed and sworn to before me this 4 day of Subscribed and sworn to before me this 4 day of Subscribed and sworn to before me this 4 day of Subscribed and sworn to before me this 4 day of Subscribed and sworn to before me this 4 day of Subscribed and sworn to before me this 4 day of Subscribed and sworn to before me this 4 day of Subscribed and sworn to before me this 4 day of Subscribed and sworn to before me this 4 day of Subscribed and sworn to before me this 4 day of Subscribed Ansatz Wireline Log Received RECEIVED Sold Subscribed and sworn to before me this 4 day of Subscribed Ansatz	perein are complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this 3 day of Soptember. Notary Public: Date: Notary Public: Notary Public: Date: Notary Public: Date: Notary Public: Notary Public: Date: Notary Public: Notary Public: Date: Notary Public: Notary Public: Notary Public: Date: Notary Public: Notary Public: Notary Public: Date: Notary Public:	Signature: APPle & Cheunewan	KCC Office Use ONLY
Subscribed and sworn to before me this 13 day of Soptember. Subscribed and sworn to before me this 13 day of Soptember. Subscribed and sworn to before me this 13 day of Subscribed and sworn to before me this 13 day of Subscribed. Subscribed and	owner / operator	N Letter of Confidentiality Received
Subscribed and sworn to before me this \(\frac{1}{2} \) day of \(\frac{1}{2} \) day of \(\frac{1}{2} \) CONSERVATION DIVISION	NIE	
Geologist Report Received KANSAS CORPORATION COMMISS Notary Public:	。	
Notary Public: Drownclos On NOTARY PUBLIC - State of Kansas UIC Distribution OCT 15 2007 Date Commission Expires: 9-29-2009 My Appt. Exp. 129-09 CONSERVATION DIVISION	0 <u>D7</u>	Geologist Report Received KANSAS CORPORATION COMMISS
Date Commission Expires: 9-29-2009 BRENDA S. OLSON My Appt. Exp. 129-09 CONSERVATION DIVISION	Notary Public: Chancles Copy HOTARY PU	RIK - State of Kansas UIC Distribution
CONSERVATION DIVISION	G-2G-2 DAG BR	ENDAS QUENTA
	Date Commission Expires:	CONSERVATION DIVISION WICHITA, KS

Operator Name:	Lester	Sche	uneman	Leas	e Name:_		Boysco	out	Well #:	H-	1'		
•	S. R. 21 X East West County:						Troil II.						
NSTRUCTIONS: Show ested, time tool open a emperature, fluid recoverature.	w important tops ar and closed, flowing very, and flow rates	nd base o and shut if gas to	f formations p in pressures, surface test, a	enetrated whether s long with	. Detail a shut-in pre	il cores. essure r	eached st	tatic level, hydrosi	tatic pressure	s, bottom	hole		
rill Stem Tests Taken		Æ۱	og	Formation (Top), Depth and Datum			Sample						
(Attach Additional Sh amples Sent to Geolo		∏.Ye	es ⊠ No		Nam	Name		Тор			Datum		
ores Taken lectric Log Run (Submit Copy)	3	Y€	s 🖾 No			Dril.	lers L	og Attache	d				
st All E. Logs Run:													
	·	Repor	CASING t all strings set-c	RECORD			Used e, production	on, etc.					
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		eight /Ft.		tting epth	Type of Cement	# Sacks Used		nd Percen ditives		
Surface	9 <u>1</u>	-	6 1		9		20	Portlant 5		· · · · · · · · · · · · · · · · · · ·			
Production	5-1/8		2-7/8		6.5			Portland	115				
	<u> </u>		ADDITIONAL	CEMENT	ING / SQL	JEEZE F	RECORD	1	-				
Purpose:	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives							
Perforate													
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth							
·	Not	Compl	eted for	pump:	ing				,				
	•												
								•					
UBING RECORD	Size	Set At		Packer	At	Liner F	_	Yes No					
ate of First, Resumerd Pr	roduction, SWD or En	hr.	Producing Meth	nod .	Flowing	, [] Pumping	☐ Gas Lift	Othe	r (Explain)			
stimated Production Per 24 Hours	Oil B	bis.	Gas	Mcf	Wate	ir .	Bbl	s. Gas	s-Oil Ratio		Gravity		
isposition of Gas	METHOD OF CO	MPLETIO	N			Produc	tion Interva	d					
Vented Sold [Used on Lease	•	Open Hole Other (Specia	Per	f. 🔲 D	ually Co	mp. [Commingled					

Topsorl - .3 ~-12 0/04 - ~ 17 4-71 1.me , ~ 77 Shale Sand (Dry) 1-81 Shale 7- 158 1-177 1, me 8-185 shale Sand (Dry) 191 Shale 6 - 207 6 - a13 lime 2 - 235 Shake L - 237 Red Bad shale 9 - 247 6-263 1, me 2-275 Shale 7 - 302 lime Shale > - 312 - 338 lime Shale (ling) - 345 - 350 lime Shale 1-451 - 452 line - 454 Sandy Shale - 459 Sand (Dry) 2 - 479 Shale - 48011 Coal - - 485 Shale 487 Red 13ed 491 Shale - 493 Shale Oil sAND str.

2 - 495 O' Sand (Shaley) Oil SAND (Shelay) 5-504 Sandy Shale 15 - 519 time Shale 36 - 555 9- 564 lime 12-576 Shale 2-578 10me Sharle 14-592 4-596 lime 12 - 608 Shale 1-609 lime Shale 3-613 3-616 time Shale 9 - 625 3 - 628 1, me 62-634a sho な- 635 Oil SAND (POOR Black) Dil SAND (Poor Blee 1 - 636 1-637 Oil soud Poor Bleed 1-638 Oil sand Shale 71-709 572-7662 SANDY Sha 8 - 7742 Oil SAND Good Bleed 1 - 775 SANDY Shely 6 - 7812 01 SAND GOOD Bleed 4 - 7852 O: | Soud Book Blead 282-814 SANDY Shele (@ilstrs) 16 - 830 SAND Shaley (Sgra) 22-852 smodystile 19-871 Park Shah

5-876 light Sandy shale 36-912 Shale 3-915 Black Shale 13-928 Shale 19-947 SANDY Shale 2-949 Black Shale TD-998 Shale

RECEIVED KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION WICHITA, KS

Diversified Supply 21388 Earnest Road Parker, KS 66072 553439 913-898-6200 CUSTOMER'S ORDER NO. DEPARTMENT CITY, STATE, ZIP SOLD BY MOSE RETO PAID OUT QUANTITY DESCRIPTION PRICE AMOUNT 58Z 6 8 9 1261 クら 12 13 258 an 47 00 18 19 20 RECEIVED BY KEEP THIS SLIP FOR REFERENCE 5805 returned 19 Pallets

RECEIVED KANSAS CORPORATION COMMISSION

OCT 15 2007