

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

RECEIVED APR 01 2008 Form ACO-1 September 1999 Form Must Be Typed

11/21/08

Operator: License # 33365 Name: Layne Energy Operating, LLC Address: 1900 Shawnee Mission Parkway City/State/Zip: Mission Woods, KS 66205 Purchaser:

API No. 15 - 125-30345-00-01 County: Montgomery SW SE Sec. 21 Twp. 31 S. R. 16 East West 677 feet from S N Line of Section 1398 feet from E W Line of Section

Operator Contact Person: M. B. Natrass Phone: (913) 748-3987 Contractor: Name: License:

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Beurskens B. Well #: 15-21 Field Name: Brewster Producing Formation: Cherokee Coals Elevation: Ground: 820 Kelly Bushing: 823 Total Depth: 1148 Plug Back Total Depth: 1126 Amount of Surface Pipe Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set Feet If Alternate II completion, cement circulated from 1132 feet depth to Surface w/ 150 sx cmt.

Wellsite Geologist: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: 2/18/2004 Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content n/a ppm Fluid volume bbls Dewatering method used n/a air drilled Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No. 05 12/4/08

7/28/2006 Spud Date or Recompletion Date 8/3/2006 Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass Title: Agent Date: 11/21/06 Subscribed and sworn to before me this 21 day of November 2008. Notary Public: Brooke C. Maxfield Date Commission Expires: 12/28/09

KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution

NOTARY PUBLIC - State Of Kansas BROOKE C. MAXFIELD

Operator Name: Layne Energy Operating, LLC Lease Name: Beurskens B. Well #: 15-21
 Sec. 21 Twp. 31 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime 541 GL 279
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>	Excello Shale 684 GL 136
List All E. Logs Run: Compensated Density Neutron Dual Induction	V Shale 736 GL 84
	Riverton Coal 1061 GL -241
	Mississippian 1094 GL -274

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11 1/2	8.65	34	40	Class A	47	Cacl2 3%
Casing	8	5.5	15.5	1131	Thixotropic + Gilsontite	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached	RECEIVED KANSAS CORPORATION COMMISSION APR 01 2008 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	1032'	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
8/4/2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	5	33	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Riverton, Rowe, Blue Jacket, Scammon, Mineral
(If vented, Submit ACO-18.) Other (Specify) _____ Flaming, Croweburg, Iron Post, Mulky, & Summit

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Operator Name: Layne Energy Operating, LLC.
Lease Name: Beurskens B. 15-21
Sec. 21 Twp. 31S Rng. 16E, Montgomery County
API: 15-125-30345-00-01

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
		<i>Initial Perforations</i>	
4	1060-1063	Riverton - 2000# 20/40 sand, 280 bbls wtr, 600 gal 15% HCl acid	1060-1063
4	1016-1018	Rowe - 1365# 20/40 sand, 230 bbls wtr, 600 gal 15% HCl acid	1016-1018
4	885-888	Bluejacket - 1950# 20/40 sand, 270 bbls wtr, 500 gal 15% HCl acid	885-888
4	787-789, 774-778	Scammon A, Mineral - 1950# 20/40 sand, 1100 gal 15% HCl acid, 270 bbls wtr	774-789
4	746-748, 738-740, 713-717	Fleming, Croweburg, Iron Post - 5512# 20/40 sand, 950 gal 15% HCl acid, 670 bbls wtr	713-748
4	687-692, 661-664	Mulky, Summit - 3938# 20/40 sand, 420 bbls wtr, 750 gal 15% HCl acid	661-692
		<i>New Perforations (July 2006)</i>	
4	1014.5-1016.5	Rowe - 1600# 20/40 sand, 173 bbls wtr, 200 gal 15% HCl acid	1014.5-1016.5

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KANSAS CORPORATION COMMISSION
APR 01 2008
CONSERVATION DIVISION
WICHITA, KS

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

March 31, 2008

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RECEIVED
KANSAS CORPORATION COMMISSION

APR 01 2008
CONSERVATION DIVISION
WICHITA, KS

Mr. Steve Bond
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: Corrected Recompletion Well Completion Form

Dear Mr. Bond:

I have enclosed the corrected Recompletion ACO-1 form and associated data for the following well:

API # 15-125-30345-00-01
Beurskens B 15-21

If you need additional information, please contact me at (913) 748-3960.

Sincerely,

MacLaughlin Darling

MacLaughlin Darling
Engineering Technician

Enclosures

cc: Well File
Field Office

