

CONFIDENTIAL ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: DUKE ENERGY FIELD SERVICES
Operator Contact Person: MINDY BLACK
Phone (405) 246-3130 **KCC**
Contractor: Name: ABERCOMBIE RTD, INC. **JAN 08 2007**
License: 30684 **CONFIDENTIAL**
Wellsite Geologist: _____

API NO. 15- 175-22055-0000
County SEWARD
SE - SE - SE - Sec. 13 Twp. 34 S. R. 34 E W
330 Feet from S (circle one) Line of Section
330 Feet from E (circle one) Line of Section

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name ROGER 13 Well # 1
Field Name _____

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
9/15/2006 9/24/2006 10/13/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

Producing Formation UPPER CHESTER
Elevation: Ground 2896' Kelley Bushing 2909'
Total Depth 6700' Plug Back Total Depth 6582'
Amount of Surface Pipe Set and Cemented at 1697' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AT INH 9-12-08
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black
Title REGULATORY OPERATIONS ASSISTANT Date 1/8/07

Subscribed and sworn to before me this 8TH day of JANUARY, 20 06.
Notary Public Heather Nealson
Date Commission Expires 4-26-08
NOTARY SEAL PUBLIC
HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma
Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name ROGER 13

Well # 1

Sec. 13 Twp. 34 S.R. 34 East West

County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

MICROLOG, ARRAY COMPENSATED RESISTIVITY, DENSITY NEUTRON MICROLOG, MUDLOG,

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1697' MD	MIDCON 2PP	300	SEE TIX
					OMI-PP	180	
PRODUCTION	7 7/8	4 1/2	10.5	6689' MD	FOZ PP50/50	225	SEE TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6187' - 6235' MD	11400# 20/40SD, 31164GAL 15%HCL GA	6187-6235
		75642GAL 2%KCL SLICKWATER	

TUBING RECORD Size 2 3/8 Set At 6143' MD Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 10/30/2006 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	889	0	-----	.6529

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled _____
(If vented, submit ACO-18.) Other (Specify) _____

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ACO-1		
Well Name : Roger 13 #1		
FORMATION	TOP	DATUM
base of heebner	4325	-1416
toronto	4356	-1447
lansing	4479	-1570
marmaton	5201	-2292
morrow shale	5848	-2939
chester	6155	-3246
St Gen	6550	-3641

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2521292	Quote #:	Sales Order #: 4632797
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: ROGERS		Well #: 13#1	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	13.0	226567	BERUMEN, EDUARDO	13.0	267804	Ortega, Oscar	13.0	tw
RICHMEIER, CRAIG A	11.5	106150	SMITH, BOBBY Wayne	13.0	106036			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	422831	50 mile	54218	50 mile	54225	50 mile
5816U	50 mile	6610U	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	16 - Sep - 2006	18:00	CST
Form Type			BHST	Job Started	16 - Sep - 2006	20:30	CST
Job depth MD	1698. ft		Job Depth TVD	1698. ft	17 - Sep - 2006	05:44	CST
Water Depth			Wk Ht Above Floor	4. ft	17 - Sep - 2006	07:30	CST
Perforation Depth (MD)	From		To	Departed Loc	17 - Sep - 2006	09:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1698.		
Surface Casing	New		8.625	8.097	24.				1698.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		RECEIVED KANSAS CORPORATION COMMISSION JAN 09 2007 CONSERVATION DIVISION WICHITA, KS
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	9	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Cementing Job Summary

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14

3 % CALCIUM CHLORIDE - HI TEST PELLET (100005053)

0.25 lbm POLY-E-FLAKE (101216940)

0.1 % WG-17, 50 LB SK (100003623)

18.138 Gal FRESH WATER

2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32
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6.324 Gal FRESH WATER

2 % CALCIUM CHLORIDE - HI TEST PELLET (100005053)

0.25 lbm POLY-E-FLAKE (101216940)

3	Displacement		0.00	bbl	8.33	.0	.0	.0	
---	--------------	--	------	-----	------	----	----	----	--

Calculated Values

Pressures

Volumes

Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left in Pipe	Amount 44.9 ft	Reason	Shoe Joint
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

Dale Possy

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 WICHITA, KS

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2521292	Quote #:	Sales Order #: 4632797
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: ROGERS	Well #: 13#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/16/2006 18:00							
Safety Meeting - Service Center or other Site	09/16/2006 20:00							
Depart from Service Center or Other Site	09/16/2006 20:05							
Arrive at Location from Other Job or Site	09/16/2006 20:30							
Assessment Of Location Safety Meeting	09/16/2006 20:30							Rig is doing a short trip.
Safety Meeting - Pre Rig-Up	09/16/2006 20:30							pump truck
Rig-Up Equipment	09/16/2006 20:30							pump truck
Other	09/16/2006 20:30							bulk truck on location
Safety Meeting - Pre Rig-Up	09/16/2006 20:35							bulk truck
Rig-Up Equipment	09/16/2006 20:40							rig up bulk truck
Other	09/16/2006 23:00							casing crew on location
Other	09/16/2006 23:00							guide shoe put on and welded
Other	09/16/2006 23:30							rig is pulling the drill pipe
Other	09/17/2006 02:00							drill pipe out of the hole
Other	09/17/2006 02:00							rig up casing crew
Other	09/17/2006 02:30							casing going in the hole
Other	09/17/2006 02:35							Float insert put on and centralizers started.

Sold To #: 302122

Ship To #: 2521292

Quote #:

Sales Order #:

4632797

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Sunday, September 17, 2006 07:45:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Casing on Bottom	09/17/2006 05:20							rig down casing crew
Circulate Well	09/17/2006 05:20							rig
Safety Meeting	09/17/2006 05:35							location safety meeting
Rig-Up Equipment	09/17/2006 05:40							on drill floor
Start Job	09/17/2006 05:44							
Pressure Test	09/17/2006 05:45						3000.0	burst 3520 kick outs 2000
Pump 1st Stage Lead Slurry	09/17/2006 05:50		6	158			100.0	300 sk 11.4# good mud returns
Pump 1st Stage Tail Slurry	09/17/2006 06:25		6	43			100.0	180 sk 14.8
Drop Top Plug	09/17/2006 06:31							
Pump Displacement	09/17/2006 06:31		6	0			75.0	good mud returns
Cement Returns to Surface	09/17/2006 06:45		6	70			325.0	35 bbls return to surface as per company man
Other	09/17/2006 06:48		1	85			350.0 250.0	slow down rate and stage in the cement
Bump Plug	09/17/2006 07:23		1	105.5			400.0 900.0	float held
End Job	09/17/2006 07:26							
Post-Job Safety Meeting (Pre Rig-Down)	09/17/2006 07:30							
Rig-Down Equipment	09/17/2006 07:40							
Depart Location for Service Center or Other Site	09/17/2006 09:30							

Sold To # : 302122

Ship To # : 2521292

Quote # :

Sales Order # :

4632797

SUMMIT Version: 7.10.386

Sunday, September 17, 2006 07:45:00

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CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2521292	Quote #:	Sales Order #: 4647051
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: ROGERS	Well #: 13#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: HUMPHRIES, GARRY	MBU ID Emp #: 106085

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	10.5	226381	GREEN, SCOTT Anthony	11.0	301261	HUMPHRIES, GARRY Dwayne	11.0	106085

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10547695	50 mile	54029	50 mile	54219	50 mile
75337	50 mile	D0227	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			<i>Total is the sum of each column separately</i>					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	24 - Sep - 2006	06:30	CST
Form Type			BHST	On Location	24 - Sep - 2006	10:00	CST
Job depth MD	6693.5 ft		Job Depth TVD	Job Started	24 - Sep - 2006	18:15	CST
Water Depth			Wk Ht Above Floor	Job Completed	24 - Sep - 2006	19:45	CST
Perforation Depth (MD)	From	To		Departed Loc	24 - Sep - 2006	21:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	New	/	8.625	8.097	24				1698		
Production Casing	New		4.5	4.052	10.5		J-55		6693.5		6693.5
Production Hole				7.875				1700	6700		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE-FLOAT- 4-1/2 8RD - 2-3/4 SUPER	1	EA		
COLLAR-FLOAT- 4-1/2 8RD 9.5-13.5#/FT -	1	EA		
CTRZR ASSY, TURBO, API, 4 1/2 CSG X 7 7/8	19	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
PLUG, CMTG, TOP, 4 1/2, HW, 3.65 MIN/4.14 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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CONSERVATION DIVISION
WICHITA, KS

Cementing Job Summary

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Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug Rat and Mouse Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.62	7.32		7.31
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.312 Gal	FRESH WATER							
	0.15 %	WG-17, 50 LB SK (100003623)							
2	50/50 Premium Plus/Pozmix Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	250.0 225	sacks	13.5	1.62	7.32		6.67
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.673 Gal	FRESH WATER							
	0.15 %	WG-17, 50 LB SK (100003623)							
3	Displacement			bbl		.0	.0	.0	
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)							
	1 gal/Mgal	LOSURF-300M, TOTETANK (101439823)							
	1 gal/Mgal	CLA-STA(R) XP (100003733)							

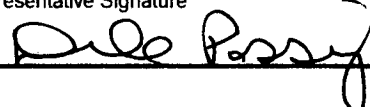
Calculated Values		Pressures		Volumes			
Displacement		Shut In: Instant		Lost Returns	Cement Slurry	Pad	
Top Of Cement		5 Min		Cement Returns	Actual Displacement	Treatment	
Frac Gradient		15 Min		Spacers	Load and Breakdown	Total Job	

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left In Pipe	Amount	91.44 ft	Reason
		Shoe Joint	
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
		Frac Ring # 3 @	ID
		Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature



JAN 09 2007

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CONSERVATION DIVISION
WICHITA, KS

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2521292	Quote #:	Sales Order #: 4647051
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: ROGERS	Well #: 13#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long: KCC	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Production Casing		Ticket Amount: JAN 08 2007	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: HUMPHRIES, GARRY	MBU ID Emp #: 106085	

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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/24/2006 06:30							
Crew Leave Yard	09/24/2006 09:45							
Arrive At Loc	09/24/2006 10:00							
Assessment Of Location Safety Meeting	09/24/2006 10:15							
Rig-Up Equipment	09/24/2006 10:30							
Casing on Bottom	09/24/2006 16:15							4 1/2" PRODUCTION CASING
Circulate Well	09/24/2006 16:30		10					RIG PUMP
Pre-Job Safety Meeting	09/24/2006 17:45		0					
Other	09/24/2006 18:00		2.5	7.5		.0	.0	CEMENT RAT & MOUSE HOLE
Test Lines	09/24/2006 18:18		0	0		4000. 0	.0	HALLIBURTON LINES ONLY
Pump Cement	09/24/2006 18:21		4	65		25.0	25.0	MIXED @ 15.2#
Clean Lines	09/24/2006 19:12							
Drop Top Plug	09/24/2006 19:13							
Pump Displacement	09/24/2006 19:18		7	150		175.0	175.0	RIG WATER
Displ Reached Cmnt	09/24/2006 19:27		7	70		200.0	200.0	
Bump Plug	09/24/2006 19:40		2	104.5		1500. 0	1500. 0	
Check Floats	09/24/2006 19:42							FLOAT HELD

Sold To #: 302122

Ship To #: 2521292

Quote #:

Sales Order #:

4647051

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Sunday, September 24, 2006 07:56:00

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WICHITA, KS

Cementing Job Log

HALLIBURTON

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Post-Job Safety Meeting (Pre Rig-Down)	09/24/2006 19:50							
Rig-Down Equipment	09/24/2006 20:00							
Rig-Down Completed	09/24/2006 20:45							
Crew Leave Location	09/24/2006 21:00							

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Sold To # : 302122

Ship To # : 2521292

Quote # :

Sales Order # :

4647051

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Sunday, September 24, 2006 07:56:00



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CONSERVATION DIVISION
WICHITA, KS

3817 NW Expressway, Suite 500
Oklahoma City, OK 73112
(405) 246-3130

1-8-09

January 8, 2007

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

KCC

JAN 08 2007

CONFIDENTIAL

Re: Electronic Logs & Information
Roger 13 #1
API No. 15-175-22055-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electronic Logs & Applicable Information pertaining to the Roger 13 #1 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

A handwritten signature in cursive script that reads "Mindy Black".

Mindy Black
Regulatory Operations Assistant