

10/24/08

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31302  
 Name: Jones & Buck Development  
 Address: P.O. Box 68  
 City/State/Zip: Sedan, Kansas 67361  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: Thomas H. Oast  
 Phone: (620) 725-3636  
 Contractor: Name: MOKAT Drilling  
 License: 5831  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>9/24/2007</u>	<u>9/25/2007</u>	<u>10/4/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 15-019-26,826-0000  
 County: Chautauqua  
SE NE SW SW Sec. 5 Twp. 34 S. R. 12  East  West  
975 feet from S N (circle one) Line of Section  
4790 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Capps Well #: JBD-05/6  
 Field Name: Peru - Sedan Oil & Gas  
 Producing Formation: Wayside Sandstone  
 Elevation: Ground: 877 est. Kelly Bushing: N/A  
 Total Depth: 1,150' Plug Back Total Depth: 1,105'  
 Amount of Surface Pipe Set and Cemented at 40'6" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1,105  
 feet depth to Surface w/ 160 sx cmt.

Drilling Fluid Management Plan Alt II NH 8-10-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom M. Oast  
 Title: Agent Date: October 19, 2007  
 Subscribed and sworn to before me this 19<sup>th</sup> day of October,  
2007.  
 Notary Public: Tim Doty  
 Date Commission Expires: 4-8-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 24 2007

NOTARY PUBLIC, State of Kansas  
TIM DOTY  
My Appt. Exp. 4-8-2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Jones & Buck Development Lease Name: Capps Well #: JBD-05/6  
 Sec. 5 Twp. 34 S. R. 12  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Gamma Ray / Cement Bond / CCL / VDL**

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Iola Limestone	624	253
Drum Limestone	793	84
Lenapah Limestone	1002	-125
Wayside Sandstone	1020	-143
Altamont Limestone	1077	-200

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	unknown	40'5"	Portland "A"	8	None
Production	6 3/4"	4 1/2"	10.50	1,105'	60/40 Poz	160	See Cementing Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1,024 - 1,034	400 Gallons 15% HCl, 5,000 lbs 12/20 frac sand, 228 Bbls Gelled Water	1,024 - 1,034

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1,020		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. **October 8, 2007** Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	Trace	27		32

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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 KANSAS DEPARTMENT OF COMMISSION

OCT 24 2007

CONFIRMATION CENTER



**ACKARMAN HARDWARE and LUMBER CO**  
**160 EAST MAIN STREET**  
**SEDAN, KS 67361**

**PHONE: (620) 725-3103**

THANKS FOR YOUR BUSINESS!!!

Cust No 253636	Job No	Purchase Order	Reference LEASE CAPPS JBD 05/6	Terms NET 10TH	Clerk GC	Date 9/17/07	Time 1:33
-------------------	--------	----------------	-----------------------------------	-------------------	-------------	-----------------	--------------

**Sold To:**  
 JONES & BUCK DEVELOPMENT  
 P. O. BOX 68  
 SEDAN KS 67361

**Ship To:**

DOC# 147157  
 \*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

TAX : 001 KANSAS SALES TAX

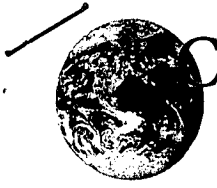
LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	8		EA	RM44816	PORTLAND CEMENT 92.6#		8	9.75 /EA	78.00 *

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**KANSAS CORPORATION COMMISSION**  
**OCT 24 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

<b>** AMOUNT CHARGED TO STORE ACCOUNT **</b>	84.08	TAXABLE	78.00
		NON-TAXABLE	0.00
(OAST )		SUBTOTAL	78.00
		TAX AMOUNT	6.08
		TOTAL AMOUNT	84.08

**X** \_\_\_\_\_  
 Received By



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 216854

Invoice Date: 09/30/2007 Terms: 0/30,n/30

Page 1

J. B. D. % P. J. BUCK  
P.O. BOX 68  
SEDAN KS 67361  
(620)725-3636

CAPPS #5-06  
11115  
9/26/07  
5-34-12

=====

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	160.00	9.8000	1568.00
1110	GILSONITE (50#)	800.00	.4800	384.00
1111	GRANULATED SALT (50 #)	400.00	.3000	120.00
1118B	PREMIUM GEL / BENTONITE	500.00	.1500	75.00
1107A	PHENOSEAL (M) 40# BAG)	120.00	1.0500	126.00
1123	CITY WATER	5040.00	.0128	64.51
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
460 MIN. BULK DELIVERY	1.00	285.00	285.00
492 CEMENT PUMP	1.00	840.00	840.00
492 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.30	148.50
492 CASING FOOTAGE	1105.00	.18	198.90
T-101 WATER TRANSPORT (CEMENT)	3.00	100.00	300.00

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WICHITA, KS

=====  
Parts: 2377.51 Freight: .00 Tax: 149.78 AR 4299.69  
Labor: .00 Misc: .00 Total: 4299.69  
Sublt: .00 Supplies: .00 Change: .00  
=====

Signed \_\_\_\_\_ Date \_\_\_\_\_



10/24/08

Jones & Buck Development  
P.O. Box 68  
Sedan, Kansas 67361  
(620) 725 - 3636

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 South Market, Room 2078  
Wichita, Kansas 67202

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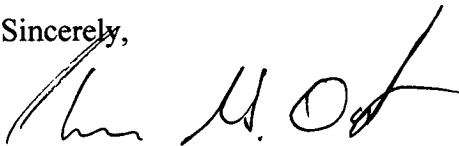
Re: Well Information Confidentially  
Capps Well No. JBD - 05/6  
975' FSL, 4790' FEL  
Section 5 - T34S - R12E  
Chautauqua County, Kansas  
API # 15-019-26,826-0000

Dear KCC:

Please withhold all information confidential on the above referenced well for a period of twelve months.

Please contact me if you have any questions concerning this request.

Sincerely,



Thomas H. Oast  
*Agent for Operator*

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 24 2007

CONSERVATION DIVISION  
WICHITA, KS