

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/25/08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31980
Name: Lotus Operating Co. LLC
Address: 100 S. Main, Ste 420
City/State/Zip: Wichita, KS 67202
Purchaser: High Sierra Crude Oil
Operator Contact Person: Tim Hellman
Phone: (316) 262-1077
Contractor: Name: Duke Drlg Co. Inc.
License: 5929
Wellsite Geologist: Joe Baker

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OCT 25 2007

KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/11/2007 8/23/2007 9/4/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 097-21615-00-60
County: Kiowa
E/2 SW NW Sec. 24 Twp. 29 S. R. 16 East West
1912 feet from S / N (circle one) Line of Section
1253 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Piester Well #: 1

Field Name: Wildcat
Producing Formation: Mississippi

Elevation: Ground: 1981 Kelly Bushing: 1992
Total Depth: 5060 Plug Back Total Depth: 4837

Amount of Surface Pipe Set and Cemented at 285' w/ 375 sx Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITINH8-12-08
(Data must be collected from the Reserve Pit)

Chloride content 21,000 ppm Fluid volume 175 bbls
Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas

Lease Name: Watson 2 SWD License No.: 8061
Quarter SW Sec. 8 Twp. 29S S. R. 15 East West
County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

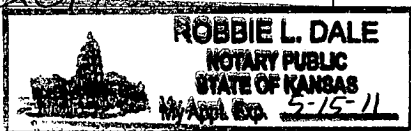
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Managing Member Date: 10/25/2007
Subscribed and sworn to before me this 25 day of OCTOBER
20 07
Notary Public: Robbie L Dale
Date Commission Expires: May 15, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 26 2007



CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lotus Operating Co. LLC Lease Name: Piester Well #: 1
 Sec. 24 Twp. 29 S. R. 16 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Neutron/Density, Sonic & Microlog

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Heebner 3922 -1930	
	Lansing 4105 -2113	
	BKC 4486 -2494	
	Mississippi 4635 -2543	
	Viola 4785 -2793	
	Simpson Sh 4841 -2849	
	Arbuckle 4961 -2969	
	RTD 5080 -3088	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4	10 3/4	24#	285	60/40 poz	375	3% cc 2% gel
Production	7 7/8"	5 1/2"	14#	4937	60/40 poz	225	Latex in last 70 sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1spf	4638-4667	Acid 2000, frac w/ 170,600 # sand	4636-67

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	4609	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
9/26/2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	218	10	98		

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify)

ALLIED CEMENTING CO., INC.

31095

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OCT 25 2007

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge / KS

DATE <u>24 Aug 07</u>	SEC. <u>24</u>	TWP. <u>28S</u>	RANGE <u>16W</u>	CALLER <u>KCC</u>	FR. <u>Fri</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>Piester</u>	WELL # <u>/</u>	LOCATION <u>Croft, KS, 2 w, N/into</u>			COUNTY <u>Kiowa</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)								

CONTRACTOR Duke #5

TYPE OF JOB Production Casing

HOLE SIZE 7 7/8 T.D. 5080

CASING SIZE 5 1/2 DEPTH 4926

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1300 MINIMUM —

MEAS. LINE SHOE JOINT 40

CEMENT LEFT IN CSG. 40'

PERFS.

DISPLACEMENT 11 9/16 Bbls Fresh H₂O

OWNER Lotus Oper.

CEMENT AMOUNT ORDERED 155sx 60:40:2 AND 70sx 60:40:2 + FL-5P

COMMON	<u>135 A</u>	@	<u>11.10</u>	<u>1498.50</u>
POZMIX	<u>90</u>	@	<u>6.20</u>	<u>558.00</u>
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE		@		
ASC		@		
<u>FL-5P, 70 #</u>		@	<u>13.55</u>	<u>948.50</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>231</u>	@	<u>1.90</u>	<u>438.90</u>
MILEAGE	<u>25 x 231 x .09</u>			<u>519.75</u>
				TOTAL <u>4030.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio

343 HELPER S. Kramer

BULK TRUCK

364 DRIVER L. Freeman Jr.

BULK TRUCK

DRIVER

REMARKS:

Pipe on Brrm, Break Circ, Pump Pre-Flush, Plug rat & mouse hole w/ 25sx lead cement, mix 130sx lead cement, mix 70sx tail cement, stop pump, wash pump & lines, Release Plug, Start Disp. w/ Fresh H₂O, See steady increase in PST, Slow Rate, Bump Plug at 11 9/16 Bbls total Disp. Release PST, Float Did Hold

SERVICE

DEPTH OF JOB	<u>4926</u>		
PUMP TRUCK CHARGE			<u>1750.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@	<u>6.00 150.00</u>
MANIFOLD head rental		@	<u>100.00 100.00</u>
		@	
		@	
TOTAL <u>2000.00</u>			

CHARGE TO: Lotus Oper.

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 26 2007

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>1- TRP</u>	@	<u>65.00</u>	<u>65.00</u>
<u>1- Guide Shoe</u>	@	<u>170.00</u>	<u>170.00</u>
<u>1- AFV insert</u>	@	<u>260.00</u>	<u>260.00</u>
<u>1- Basket</u>	@	<u>165.00</u>	<u>165.00</u>
<u>6- Centralizers</u>	@	<u>50.00</u>	<u>300.00</u>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TAX

TOTAL 960.00

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc:

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

PRINTED NAME

ALLIED CEMENTING CO., INC.

32535

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL
OCT 25 2007

SERVICE POINT:
Medicine Lodge KS.

DATE <u>8-11-07</u>	SEC. <u>24</u>	TWP. <u>29S</u>	RANGE <u>16W</u>	CALLER <u>KCC</u>	CALLED OUT <u>10:30 AM</u>	ON LOCATION <u>1:00 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>5:00 PM</u>
LEASE <u>Priester</u>	WELL # <u>1</u>	LOCATION <u>Croft, KS., 2 W, N Into</u>			COUNTY <u>KLAWA</u>	STATE <u>KS</u>		
OLD OR <u>(NEW)</u> (Circle one)								

CONTRACTOR Duke #5
 TYPE OF JOB SURFACE
 HOLE SIZE 14 3/4 T.D. 285'
 CASING SIZE 10 3/4 DEPTH 285'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM 100'
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 20' By Request
 PERFS. 19
 DISPLACEMENT 3 BBL Fresh water

OWNER Lotus Operating
 CEMENT
 AMOUNT ORDERED 375 sf 60:40:2 + 3% CC + 1% AM. chl.

EQUIPMENT
 PUMP TRUCK CEMENTER Thomas Demorrow
 # 414 HELPER Greg G.
 BULK TRUCK
 # 381 DRIVER Raymond R.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>225 A</u>	@	<u>11.10</u>	<u>2497.50</u>
POZMIX	<u>150</u>	@	<u>6.20</u>	<u>930.00</u>
GEL	<u>7</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE	<u>12</u>	@	<u>46.60</u>	<u>559.20</u>
ASC		@		
Ammonium Chloride	<u>7</u>	@	<u>40.30</u>	<u>282.10</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>401</u>	@	<u>1.90</u>	<u>761.90</u>
MILEAGE	<u>25 x 401 x .09</u>			<u>902.25</u>
TOTAL				<u>6049.50</u>

REMARKS:

Pipe on Bottom, Break circulation,
 Pump 5 BBL Fresh Ahead Pump 375 sf
 60:40:2 + 3% CC + 1% AM. chl. ~~200 sf~~
 start Displacement, seal off, slow rate
 Stop Pump & shut In, Displacement ~~200~~ 19
 BBL Fresh water, cement did circulate
 Shut Down 7 BBL Early Because Pipe
 Lifted out of hole

CHARGE TO: Lotus Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>285'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>25</u>	@	<u>6.00 150.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>965.00</u>

PLUG & FLOAT EQUIPMENT

NONE
 @ _____
 @ _____
 @ _____
 @ _____
 ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
 TOTAL CHARGE [Crossed out]
 DISCOUNT [Crossed out] IF PAID IN 30 DAYS
 PRINTED NAME Souney

10/25/08

LOTUS OPERATING CO., LLC

100 S. Main, Ste 420
Wichita, Kansas 67202
(316) 262-1077
Fax (316) 219-1217

October 25, 2007

Kansas Corporation Commission
130 S. Market, Rm 2078
Wichita, Kansas 67202

CONFIDENTIAL

OCT 25 2007

KCC

RE: #1 Piester
API # 15-097-21615
24-29S-16w
Kiowa Co, KS

Dear KCC,

I request that the information on the #1 Piester ACO-1 be held confidential as per the KCC rules and regulations 82-3-107.

If you have any questions, please feel free to call.

Yours truly,



Tim Hellman
Lotus Operating Company, L.L.C.

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 26 2007
CONSERVATION DIVISION
WICHITA, KS