

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

8/23/08

Form ACO-1
September 1999
Form Must Be Typed

AMENDED

Operator: License # 33476
Name: FIML Natural Resources, LLC
Address: 410 17th Street Ste. 900
City/State/Zip: Denver, CO. 80202
Purchaser: _____
Operator Contact Person: Cassandra Parks
Phone: (303) 893-5090
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: _____

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 25 2008
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/30/2007</u>	<u>5/9/2007</u>	<u>1/14/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 171-20658-0000
County: Scott
W2 SE NE NE Sec. 30 Twp. 18 S. R. 31 East West
990 feet from S N (circle one) Line of Section
460 feet from E W (circle one) Line of Section

Botages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McKean Trust Well #: 1-30-1831
Field Name: Hughton Northeast
Producing Formation: Krider
Elevation: Ground: 2985' Kelly Bushing: 2996'
Total Depth: 5094' Plug Back Total Depth: 2900'
Amount of Surface Pipe Set and Cemented at 347 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2973 (DV tool) Feet
If Alternate II completion, cement circulated from 2973
feet depth to surface w/ 820 sx cmt.

Drilling Fluid Management Plan NB 117509
(Data must be collected from the Reserve Pit)
Chloride content 1400 ppm Fluid volume 1100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Regulatory Specialist Date: 2/22/2008
Subscribed and sworn to before me this 22 day of February,
2008.
Notary Public: Elizabeth Blauer
Date Commission Expires: 7-1-2010

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: FIML Natural Resources, LLC Lease Name: McKean Trust Well #: 1-30-1831
 Sec. 30 Twp. 18 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No Krider 2775' 221
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Array. Compensated Resistivity; Sonic Array;
 Microlog (sent previously)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12- 1/4"	8-5/8"	24.0	347'	"A" common	250	2.0% gel & 3.0% CaCl2
Production	7-7/8"	5-1/2"	15.5	5070'	ASC	325	2.0%, 10% salt, 5.0 pps gel, 0.5 pps flo
				2973' (DV)	Lite	495	2.0%, 10% salt, 5.0 pps gel, 0.5 pps flo

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4388-4392'	Common	200	Common

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
				Depth
4	4388-4392-Plugged off		200 sx Common	4388'
4	4619-4623' CIBP @ 4430'			
4	4384-4393'		Acidize with 750 gal 15% INS	4384-93
4	4325-4327' CIBP @ 2900'			
4	2783-2791'		Acidize with 500 gal 20% MCA acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	2843'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 1/15/2008 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 0 Gas Mcf 124 Water Bbls. 0 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented So.d Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

FIML NATURAL RESOURCES, LLC

February 22, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 25 2008

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

RE: McKean Trust 1-30-1831
W2 SE NE NE Sec 30 T-18S R-31W
Scott County, Kansas

Dear Sir or Madam:

Enclosed are the following for the above referenced well:

Well Completion Form (ACO-1) 1 original, 2 copies

If you should require further information or have any questions, please feel free to contact Cassie Parks at 303-893-5090 or Cassandra.parks@fmr.com.

Sincerely,



Cassandra Parks
Regulatory Specialist

/cp
Enclosures: