

Operator Name EOG RESOURCES, INC. Lease Name MCQUILLEN TRUST Well # 19 #1

Sec. 19 Twp. 34 S.R. 33 East West County SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED SHEET
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E.Logs Run: ANNULAR HOLE VOLUME, INDUCTION, MICROLOG, MUDLOG, DENSITY NEUTRON, DENSITY NEUTRON W/MICRO, SEQUENTIAL FORMATION TESTER		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1696'	MIDCON&PP	480	SEE QMT TIX
PRODUCTION	7 7/8	4 1/2	10.5#	6599'	50/50POZ PP	160	SEE QMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6201' - 6237'	7210# 20/40 OTTAWA SD, 20832GAL 15% NEFE HCL GELLED ACID, 50988GAL 2% KCL SLICKWATER	6201-6237

TUBING RECORD	Size 2 3/8	Set At 61.69'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 11/20/06	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 7	Gas Mcf 1692	Water Bbls. 12	Gas-Oil Ratio 241714 Gravity .6780

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2518847	Quote #:	Sales Order #: 4610010
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: MCQUILLEN TRUST	Well #: 19#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ERIK Adrain	7.0	324693	LOPEZ, CARLOS	6.0	321975	MCINTYRE, BRIAN C	6.0	106009
OLDS, ROYCE E	7.0	306196						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
	50 mile	10240236	50 mile	10240245	50 mile	10415642	50 mile
54029	50 mile	6610U	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL	Total is the sum of each column separately							
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Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	06 - Sep - 2006	06:00	CST
Form Type			BHST	On Location	06 - Sep - 2006	08:00	CST
Job depth MD	1700. ft		Job Depth TVD	1700. ft	Job Started	06 - Sep - 2006	12:08
Water Depth			Wk Ht Above Floor	5. ft	Job Completed	06 - Sep - 2006	13:25
Perforation Depth (MD)	From		To		Departed Loc	06 - Sep - 2006	02:30

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1701.		
Surface Casing	New		8.625	8.097	24.				1696.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
CLR, FLT, TROPHY SEAL, 8-5/8 8RD	1	EA		
AUTOFILL KIT, TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	10	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	2	EA		
HALLIBURTON WELD-A KIT	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	
Fluid Data													
Stage/Plug #: 1													
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk		
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)			300.0	sacks	11.4	2.96	18.14		18.14		
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
	0.1 %	WG-17, 50 LB SK (100003623)											
	18.138 Gal	FRESH WATER											
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180.0	sacks	14.8	1.34	6.32		6.32		
	6.324 Gal	FRESH WATER											
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)											
	0.25 lbm	POLY-E-FLAKE (101216940)											
3	Displacement				0.00	bbl	8.33	.0	.0	.0			
Calculated Values			Pressures			Volumes							
Displacement		Shut In: Instant			Lost Returns		Cement Slurry			Pad			
Top Of Cement		5 Min			Cement Returns		Actual Displacement			Treatment			
Frac Gradient		15 Min			Spacers		Load and Breakdown			Total Job			
Rates													
Circulating		Mixing			Displacement				Avg. Job				
Cement Left In Pipe	Amount	44.9 ft	Reason	Shoe Joint									
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID						
The Information Stated Herein Is Correct					Customer Representative Signature								
					<i>Dale Possy</i>								

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2518847	Quote #:	Sales Order #: 4610010
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: MCQUILLEN TRUST	Well #: 19#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: MCINTYRE, BRIAN	MBU ID Emp #: 106009

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/06/2006 06:00							
Safety Meeting - Service Center or other Site	09/06/2006 07:00							
Arrive At Loc	09/06/2006 08:15							
Assessment Of Location Safety Meeting	09/06/2006 08:20							RIG COMING OUT OF HOLE WITH DRILL PIPE
Rig-Up Equipment	09/06/2006 08:30							
Rig-Up Completed	09/06/2006 09:30							
Other	09/06/2006 10:00							START CASING AND FLOAT EQUIPMENT
Casing on Bottom	09/06/2006 11:30							
Circulate Well	09/06/2006 11:40							
Safety Meeting - Pre Job	09/06/2006 11:55							
Test Lines	09/06/2006 12:08							TEST LINES 3000 PSI
Pump Lead Cement	09/06/2006 12:14		6.5		158		120.0	
Pump Tail Cement	09/06/2006 12:37		6.5		43		105.0	
Drop Top Plug	09/06/2006 12:44							
Pump Displacement	09/06/2006 12:45		6.5		105		45.0	
Displ Reached Cmmt	09/06/2006 13:05		6.5		105		250.0	20 BBLs CEMENT TO PIT

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WICHITA, KS

Sold To #: 302122

Ship To #: 2518847

Quote #:

Sales Order #:

4610010

SUMMIT Version: 7.10.386

Wednesday, September 06, 2006 01:40:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	09/06/2006 13:15		2		105		450.0	STAGE CEMENT---- SHUT DOWN @ 85 BBLs WAIT FIVE MINUTES PUMP 5 BBLs UNTIL PLUG LANDS
Bump Plug	09/06/2006 13:20		2		105		1350.0	450 PSI-1350 PSI
Check Floats	09/06/2006 13:21							FLOAT HELD
End Job	09/06/2006 13:25							
Safety Meeting - Pre Rig-Down	09/06/2006 13:30							
Rig-Down Equipment	09/06/2006 13:35							
Rig-Down Completed	09/06/2006 14:00							
Safety Meeting - Departing Location	09/06/2006 14:30							

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Sold To #: 302122

Ship To #: 2518847

Quote #:

Sales Order #:

4610010

SUMMIT Version: 7.10.386

Wednesday, September 06, 2006 01:40:00

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Cementing Job Summary

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The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2518847	Quote #:	Sales Order #: 4625698
Customer: EOG RESOURCES INC		Customer Rep: Purser, Jim	
Well Name: MCQUILLEN TRUST	Well #: 19#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8 8		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	9.5	226381	HATFIELD, RICK	6.5	TWS	WILTSHIRE, MERSHEK T	9.5	195811

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	50 mile	10547690	50 mile	54225	50 mile	6611U	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
Total is the sum of each column separately								

Job

Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top	Bottom	Called Out	
Form Type	BHST	On Location	
Job depth MD	6600. ft	Job Depth TVD	6600. ft
Water Depth		Wk Ht Above Floor	5. ft
Perforation Depth (MD) From	To	Departed Loc	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		8.625	8.097	24.				1700.		
Production Casing	New		4.5	4.052	10.5		J-55		6554.		
Production Hole				7.875				1700.	6600.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE-FLOAT- 4-1/2 8RD - 2-3/4 SUPER	1	EA		
COLLAR-FLOAT- 4-1/2 8RD 9.5-13.5#/FT -	1	EA		
CTRZR ASSY, TURBO, API, 4 1/2 CSG X 7 7/8	22	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		
HALLIBURTON WELD-A KIT	1	EA		
PLUG.CMTG.TOP, 4 1/2.HWE, 3.65 MIN/4.14 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

HALLIBURTON

Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty			
Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug Rat and Mouse Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	25.0	sacks	13.5	1.64	7.31		7.31
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	7.312 Gal	FRESH WATER							
	0.15 %	WG-17, 50 LB SK (100003623)							
2	50/50 Premium Plus/Pozmix Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	160.0	sacks	13.5	1.58	6.67		6.67
	6 %	CAL-SEAL 60, BULK (100064022)							
	10 %	SALT, BULK (100003695)							
	6 lbm	GILSONITE, BULK (100003700)							
	0.6 %	HALAD(R)-344, 50 LB (100003670)							
	0.5 %	D-AIR 3000 (101007446)							
	6.673 Gal	FRESH WATER							
	0.15 %	WG-17, 50 LB SK (100003623)							
3	Displacement			bbl		.0	.0	.0	
	2 gal/Mgal	CLAYFIX II, HALTANK (100003729)							
	1 gal/Mgal	LOSURF-300M, TOTETANK (101439823)							
	1 gal/Mgal	CLA-STA(R) XP (100003733)							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>James D. Dun</i>					

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Cementing Job Log*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2518847	Quote #:	Sales Order #: 4625698
Customer: EOG RESOURCES INC		Customer Rep: Purser, Jim	
Well Name: MCQUILLEN TRUST	Well #: 19#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8 8	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/13/2006 11:45							
Arrive At Loc	09/13/2006 13:30							
Pre-Job Safety Meeting	09/13/2006 13:45							
Start Job	09/13/2006 20:44							
Test Lines	09/13/2006 20:44						3500.0	
Pump Cement	09/13/2006 20:52		5		53		360.0	185 sks 50/50 poz pp @ 13.5#
Drop Top Plug	09/13/2006 21:14		5		523		260.0	end cement
Clean Lines	09/13/2006 21:16							
Pump Displacement	09/13/2006 21:23		6		103		80.0	kcl water
Displ Reached Cmnt	09/13/2006 21:25		6		10		230.0	
Other	09/13/2006 21:41		2		93		550.0	slow rate
Other	09/13/2006 21:48		2		103.5		680.0	end displacement///didn't bump plug
End Job	09/13/2006 21:50							

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Ship To #:

Quote #:

Sales Order #:

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Wednesday, September 13, 2006 10:10:00



1/02/09

3817 NW Expressway, Suite 500
Oklahoma City, OK 73112
(405) 246-3130

January 2, 2007

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

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JAN 02 2007
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Re: Electronic Logs & Information
McQuillen Trust 19 #1
API No. 15-175-22057-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electronic Logs & Applicable Information pertaining to the McQuillen Trust 19 #1 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

A handwritten signature in cursive script that reads "Mindy Black".

Mindy Black
Regulatory Operations Assistant

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