CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

N COMMISSION TION DIVISION

Form ACO-1
September 1999
Form must be Typed
1102/0 9

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operátor: License # 5278 | API NO. 15- 175-22057-0000 |
|---|--|
| Name: EOG Resources, Inc. | County SEWARD |
| Address 3817 NW Expressway, Suite 500 | <u>E/2</u> - <u>E/2</u> - <u>W/2</u> - <u>SW</u> Sec. <u>19</u> Twp. <u>34</u> S. R. <u>33</u> □ E⊠ \ |
| City/State/Zip Oklahoma City, Oklahoma 73112 | Feet from S/N (circle one) Line of Section |
| Purchaser: DUKE ENERGY FIEID SERVICES. | 1300 Feet from (W)(circle one) Line of Section |
| Operator Contact Person: MINDY BLACK Phone (405) 246–3130 | Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW |
| Contractor: Name: ABERCROMBIE: RTD, INC. JAN 0 2 2007 License: 30684 | Lease Name MOQUILLEN TRUST Well # 19 #1 |
| Nellsite Geologist: | Producing Formation CHESTER |
| Designate Type of Completion | Elevation: Ground 2884 Kelley Bushing 2896 |
| x New Well Re-Entry Workover | Total Depth 6600' Plug Back Total Depth 6506' |
| Oil SWD SIOW Temp. Abd. | Amount of Surface Pipe Set and Cemented at Feet |
| | Multiple Stage Cementing Collar Used? Yes X No |
| Dry Other (Core, WSW, Expl., Cathodic, etc.) | If yes, show depth set Feet |
| f Workover/Reentry: Old Well Info as follows: | If Alternate II completion, cement circulated from |
| Operator: | feet depth tow/sx cmt. |
| Vell Name: | Drilling Fluid Management Plan AITINH 9-40 (Data must be collected from the Reserve Pit) |
| Original Comp. Date Original Total Depth | Total made by concided normality received high |
| Deepening Re-perf Conv. to Enhr./SWD | Chloride content 4000 ppm Fluid volume 1000 bbls |
| Plug Back | Dewatering method used <u>EVAPORATION</u> |
| Commingled Docket No | Location of fluid disposal if hauled offsite: |
| Dual Completion Docket No | Operator Name |
| Other (SWD or Enhr?) Docket No. | Lease NameLicense No |
| 9/5/06 9/14/06 10/6/06 | Quarte KANSAS CORPORATION COMMISSION S R E |
| Spud Date or Date Reached TD Completion Date or Recompletion Date | County JAN 0 3 2007 Docket No. |
| | CONSERVATION DIVISION |
| Kansas 67202, within 120 days of the spud date, recompletion, world Information on side two of this form will be held confidential for a peri 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with | th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. od of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells. |
| herein are complete and correct to the best of my knowledge. Signature | ,,,, |
| Title OPERATIONS ASSISTANT Date 1/3 | |
| Notary Public Statem Near Public Cleve | Wireline Log Received ER NEALSON Geologist Report Received |
| | Public in and for UIC Distribution |

Commission # 04003796 Expires 4/26/08

| Operator Name EOG F | RESOURCES, I | NC. | | Lease | Lease Name MOQUILLEN TRUST Well # 19 #1 | | | | | | | | |
|--|-------------------------------------|---------------------------------------|------------------------|---------------------------------|--|---------------------------------------|---|-----------------------|--------------------|---------------|--|--|--|
| Sec. <u>19</u> Twp. <u>34</u> | s.R. <u>33</u> | ☐ East | X West | Coun | ty | SEWARD | i i | | <u> </u> | Ý | | | |
| INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs s | and closed, flow overy, and flow | ing and shut- rates if gas | in pressure to surface | es, whether sl e during test | nut-in | pressure reacl | hed static level, h | ydrostatic p | ressures, | bottom hole | | | |
| Drill Stem Tests Taken (Attach Additional Sh | neets.) | ☐ Yes | X No | [X | Log | · · · · · · · · · · · · · · · · · · · | Depth and D | epth and Datums Sampl | | | | | |
| Samples Sent to Geolog | ical Survey | ☐ Yes | X No | Nan | ne | | Тор | Da | ntum | | | | |
| Cores Taken | | ☐ Yes | X No | | | | | | | | | | |
| Electric Log Run (Submit Copy.) | | X Yes | ☐ No | SEE A | ITACI | ED SHEET | | | | | | | |
| List All E.Logs Run: | | | | | | | | | | | | | |
| ANNULAR HOLE VOLOR DENSITY NEUTRON, I SEQUENTIAL FORMAT | DENSITY NEUT | | | œ, | | | | | | | | | |
| | Repor | | RECORD | New | _ | sed iate, production | 1. etc. | • | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing | | Weight Lbs./Ft. | | Setting Depth | Type of Cement | # Sacks Used | Type and Additi | Percent ves | | | |
| SURFACE | 12 1/4 | 8 5/8 | | 24# | | 1696' | MIDCONEPP | 480 | SEE O | T TIX | | | |
| PRODUCTION | 7 7/8 | 4 1/2 | | 10.5# | | 6599' | 50/50POZ PP | 160 | SEE OM | T TIX | | | |
| Purpose | Depth | T | ····· | T | NTING/SQUEEZE RECORD Sacks Used Type and Percent Additives | | | | | | | | |
| Perforate Protect Casing Plug Back TD Plug Off Zone | Top Bottom | туре с | of Cement | #Sacks C | Jseu | | Type and Pe | rcent Additiv | /es | | | | |
| riag on zone | | | | | | | | | | | | | |
| Shots Per Foot | PERFORATION Specify Foot | RECORD - E age of Each I | | | | | e, Shot, Cement S I Kind of Material U | • | | Depth | | | |
| 2 | 6201'-6237' | · · · · · · · · · · · · · · · · · · · | | | | 7210# 20, | /40 OTTAWA SD, | 20832GAL | 15% 62 | 01-6237 | | | |
| | | | | | | NEFE HCL | GELLED ACID,5 | 0988GAL | 2% | | | | |
| | | | · | | | KCL SLICE | WATER | ····· | | | | | |
| TUBING RECORD | Size | Set At | | Packer At | | Liner Run | ☐ Yes 🔀 | No | | | | | |
| Date of First, Resumed | 2 3/8 Production, SV | 6169 VD or Enhr. | —— - | cing Method | | <u> </u> | | | | | | | |
| 11/20/06 | | | | Flowing | □Р | umping Ga | as Lift Othe | er (Explain) | | | | | |
| Estimated Production Per 24 Hours | Oil 7 | Bbls. | Gas 1692 | Mcf | Wate | er Bbls. | Gas-Oil F 241714 | Ratio | . 678 | Gravity 10 | | | |
| Disposition of Gas: | | OF COMPLET | | | | | Production Interv | al | - · · - | | | | |
| ☐ Vented 🔀 Sold | Used on L | ease | Open H | lole 🔀 Perfo | ration | Dually C | omp. 🔲 Comming | gled | | | | | |
| (If vented, submit A | ACO-18.) | | Other (| (Specify) | | | | | | | | | |

| O-1 | |
|-------------------|-------------------|
| illen Trust 19 #1 | - |
| ТОР | DATUM |
| 4226 | -1430 |
| | -1430 -1584 |
| | -1364 |
| | -2323 -2971 |
| | -3659 |
| 0000 | -3009 |
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| | |
| | illen Trust 19 #1 |



RECEIVED KANSAS CORPORATION COMMISSION

JAN 0 3 2007

CONSERVATION DIVISION WIGHTIA, KS



CONFIDENTIAL

Cementing Job Summary

The Road to Excellence Starts with Safety **Sold To #**: 302122 Ship To #: 2518847 Quote #: Sales Order #: 4610010 Customer: EOG RESOURCES INC Customer Rep: Passig, Dale Well Name: MCQUILLEN TRUST Well #: 19#1 API/UWI #: Field: City (SAP): UNKNOWN County/Parish: Seward State: Kansas Contractor: ABERCROMBIE Rig/Platform Name/Num: 8 Job Purpose: Cement Surface Casing Well Type: Development Well Job Type: Cement Surface Casing Sales Person: BLAKEY, JOSEPH Srvc Supervisor: MCINTYRE, BRIAN MBU ID Emp #: 106009 Job Personnel **HES Emp Name** Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# CHAVEZ, ERIK 7.0 324693 LOPEZ, CARLOS 6.0 321975 MCINTYRE, BRIAN C 6.0 106009 Adrain OLDS, ROYCE E 7.0 306196 **Equipment** HES Unit # Distance-1 way **HES Unit #** Distance-1 way **HES Unit #** Distance-1 way **HES Unit #** Distance-1 way 50 mile 10240236 50 mile 10240245 50 mile 10415642 50 mile 54029 50 mile 6610U 50 mile Job Hours **Date** On Location Operating Date On Location Operating Date On Location Operating Hours Hours Hours Hours Hours Hours TOTAL Total is the sum of each column separately Job **Job Times** Formation Name Date Time **Time Zone** Formation Depth (MD) Top Bottom Called Out 06 - Sep - 2006 06:00 **CST** Form Type BHST On Location 06 - Sep - 2006 08:00 CST Job depth MD 1700. ft Job Depth TVD 1700. ft Job Started 06 - Sep - 2006 12:08 CST Water Depth Wk Ht Above Floor 5. ft Job Completed 06 - Sep - 2006 13:25 CST Perforation Depth (MD) From To Departed Loc 06 - Sep - 2006 02:30 CST Well Data Description New / Max Size ΙD Weight Thread Grade Top MD **Bottom** Top **Bottom** Used pressure in in lbm/ft MD **TVD** TVD psig ft ft ft Surface Hole 12.25 1701. **Surface Casing** New 8.625 8.097 1696. Sales/Rental/3rd Party (HES) Description Qty Qty uom Depth Supplier SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD EA CLR,FLT,TROPHY SEAL,8-5/8 8RD RECEIVED 1 EΑ KANSAS CORPORATION COMMISSION AUTOFILL KIT, TROPHY SEAL 1 EA CENTRALIZER ASSY - 8-5/8 CSG 10 EA JAN 0 3 2007 CLP,LIM,8 5/8,FRICT,WTH DOGS 2 EA HALLIBURTON WELD-A KIT CONSERVATION DIVISION 1 EΑ BASKET - CEMENT - 8 5/8 CSG X 12 1/4 WICHITIA, KS 1 ĒΑ PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA 1 ΕA Tools and Accessories Type Size Qty Make Depth Type Size Qtv Make Depth **Type** Size Qty Make **Guide Shoe** Packer Top Plug Float Shoe **Bridge Plug Bottom Plug** Float Collar Retainer SSR plug set Insert Float Plug Container Stage Tool Centralizers

Summit Version: 7.10.386

Wednesday. September 06, 2006 13:40:00

Cementing Job Summary

| Gelling | g Agt | | Conc | Surfactant | | Conc | Acid | Туре | | Qty | Conc | : 9 |
|---------------|---------------------|----------|-------------------------|----------------|--|------------|------------------------------|--|---------------------------------------|-----------------|--|-----|
| Freatn | nent Fld | | Conc | Inhibitor | | Conc | | Type | | Size | Qty | +7 |
| · V | | 10.00 | | | Fluid Data | 1-3.13 | ta i santa a | - 17PC | | Size | Qty | _ |
| St | age/Plug #: | 1 | | | | 1 | | | | | | |
| Fluid # | Stage Typ | e | Fluid I | | Qty | Qty uom | Mixing Density Ibm/gal | Yield ft3/sk | Mix Fluid Gal/sk | Rate bbl/min | Total Fluid G | |
| 1 | Lead Cemer | | CON-2 CEMENT (15079) | PREMIUM PL | US - 300.0 | sacks | | 2.96 | 18.14 | | 18.1 | 4 |
| | 3 % | CAL | CIUM CHLORIDI | E - HI TEST PE | LLET (100005 | 053) | <u> </u> | ······································ | | <u> </u> | | |
| | 0.25 lbm | | Y-E-FLAKE (101 | | | | | | | | | |
| | 0.1 % | WG- | -17, 50 LB SK (10 | 00003623) | | | | | | | | |
| | 18.138 Gal | | FRESH WATER | | | | | | | | | |
| 2 | Tail Cement | 1 | - PREMIUM PL 012205) | US CEMENT | 180.0 | sacks | 14.8 | 1.34 | 6.32 | | 6.32 | . ~ |
| | 6.324 Gal | FRE | SH WATER | | <u>-</u> | | <u> </u> | | | <u> </u> | | |
| | 2 % | CAL | CIUM CHLORIDE | - HI TEST PEI | LLET (1000050 |)53) | | | · · · · · · · · · · · · · · · · · · · | | | |
| | 0.25 lbm | POL' | Y-E-FLAKE (101: | 216940) | ······································ | | | | | | ···· | |
| 3 | Displacemen | | | | 0.00 | bbl | 8.33 | .0 | .0 | .0 | <u> </u> | |
| Ca | Iculated Val | ues | Pressui | res | | | | olumes | ··· | | | |
| | ement | S | Shut In: Instant | Los | st Returns | | Cement SI | | 7 | Pad | - | |
| op Of | Cement | 5 | Min | Cei | ment Returns | | Actual Dis | | + | Treatm | ont | |
| rac Gr | radient | 1 | 5 Min | Spa | acers | | Load and I | | | Total Jo | | |
| | | | | | Rates | | | | - | 1.0.0.0 | " | |
| Circula | | | Mixing | | Displac | ement | | | Avg. Jo | ob | | |
| | nt Left In Pip | | | son Shoe Joi | nt | | - | | ,g. o. | | | |
| rac R | ing # 1 @ | ID | Frac ring # 2 | @ ID | Frac Ring | #3@ | iD | Fra | c Ring | #4@ | ID | |
| The | e Informati | on State | ed Herein Is C | Correct | istomer Represen | tative Sig | inature | ` | 9 | <u> </u> | 101 | |

KCC JAN 0 2 2007 CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

JAN 0.3 2007

CONSERVATION DIVISION WICHITA, KS

Summit Version: 7.10.386

Wednesday. September 06. 2006 13:40:00

CONFIDENTIAL

Cementing Job Log

The Road to Excellence Starts with Safety

| Sold To #: 302122 | Ship To #: 2518 | 847 | | Quote #: | | iroty | Sales | s Order #: 4610010 |
|---------------------------------------|---------------------|-----------|-------------|-------------|-------------------------|----------|---------------|--|
| Customer: EOG RESOURCES | INC | | | Custome | | assig Da | | 5 Older #. 4010010 |
| Well Name: MCQUILLEN TRUS | ST | Well # | : 19#1 | | · · · · · · · | | I/UWI #: | |
| Field: City | (SAP): UNKNOV | | | Parish: S | eward | | | : Kansas |
| Legal Description: | | | | | | | 101010 | - Tarious |
| Lat: | | | | Long: | | | - | |
| Contractor: ABERCROMBIE | Rig/Pla | atform | Name/ | | | | | |
| Job Purpose: Cement Surface | Casing | | | | | Ticket | Amount | • |
| Well Type: Development Well | Job Ty | pe: Ce | ment S | urface Ca | sina | | | |
| Sales Person: BLAKEY, JOSEP | | | | INTYRE, | | MBU II | D Emp #: | : 106009 |
| gradient de la company | | 1 | Rate | | | | ssure | |
| Activity Description | Date/Time_ | Cht | bbl/ | Aoi | ume | 1 | | Comments |
| | | # | min | Stage | Total | Tubing | | |
| Call Out | 09/06/2006 | | | | <u> </u> | <u> </u> | <u> </u> | |
| | 06:00 | | | | Ĺ | | | |
| Safety Meeting - Service | 09/06/2006 | | | | | | | |
| Center or other Site Arrive At Loc | 07:00 | | | <u> </u> | | | | |
| | 09/06/2006 08:15 | | | | | | | |
| Assessment Of Location Safety Meeting | 09/06/2006 08:20 | | | | | | | RIG COMING OUT OF HOLE WITH DRILL PIPE |
| Rig-Up Equipment | 09/06/2006 08:30 | | | | | | | FIFE |
| Rig-Up Completed | 09/06/2006 09:30 | | 27444 | RECE | IVED | | | |
| Other | 09/06/2006 10:00 | ,,,,,,,,, | MANSA | CORPORA | TION COMM 3 2007 | IISSION | | START CASING AND FLOAT EQUIPMENT |
| Casing on Bottom | 09/06/2006 11:30 | | C | DNSERVATION | | | | TLOAT EQUIPMENT |
| Circulate Well | 09/06/2006 11:40 | | | WICHIT | A, KS | | | |
| Safety Meeting - Pre Job | 09/06/2006 11:55 | | | | | | | |
| Test Lines | 09/06/2006 12:08 | | | | | | | TEST LINES 3000 PSI |
| Pump Lead Cement | 09/06/2006 12:14 | | 6.5 | | 158 | | 120.0 | |
| Pump Tail Cement | 09/06/2006 12:37 | | 6.5 | | 43 | | 105.0 | |
| Drop Top Plug | 09/06/2006 12:44 | | | | | | | |
| Pump Displacement | 09/06/2006 12:45 | | 6.5 | | 105 | | 45.0 | · · · · · · · · · · · · · · · · · · · |
| Displ Reached Cmnt | 09/06/2006 13:05 | | 6.5 | | 105 | | | 20 BBLS CEMENTTO PIT |

Sold To #: 302122

Ship To #:2518847

Quote #:

Sales Order #:

4610010

SUMMIT Version:

7.10.386

Wednesday. September 06. 2006 01:40:00

Cementing Job Log

| Activity Description | Date/Time | Cht | Rate bbl/ min | 10.0 | ume bi | | sure sig | Comments | | |
|--|----------------------|-----|---------------------|-------|-----------|--------|-------------|---|--|--|
| | | # | | Stage | Total | Tubing | Casing | | | |
| Other | 09/06/2006 13:15 | | 2 | | 105 | | 450.0 | STAGE CEMENT SHUT DOWN @ 85 BBLS WAIT FIVE MINUTES PUMP 5 BBLS UNTIL PLUG LANDS | | |
| Bump Plug | 09/06/2006 13:20 | | 2 | | 105 | | 1350. 0 | 450 PSI-1350 PSI | | |
| Check Floats | 09/06/2006 -13:21 | | | | | | <u> </u> | FLOAT HELD | | |
| End Job | 09/06/2006 13:25 | | | | | | | | | |
| Safety Meeting - Pre Rig- Down | 09/06/2006 13:30 | | | | | | | | | |
| Rig-Down Equipment | 09/06/2006 13:35 | | | | | | | | | |
| Rig-Down Completed | 09/06/2006 14:00 | | | | | | | | | |
| Safety Meeting - Departing Location | 09/06/2006 14:30 | | | | | | | | | |



KANSAS CORPORATION COMMISSION

JAN 0 3 2007

CONSERVATION DIVISION WICHITA, KS

Sold To #: 302122

Ship To #:2518847

Quote #:

Sales Order #:

4610010

SUMMIT Version:

7.10.386

Wednesday. September 06. 2006 01:40:00



JAN 02 2007

Cementing Job Summary

CONFIDENTIAL
The Road to Excellence Starts with Safety

| | | | | | 7 ** | e Noau t | <u> </u> | CCI | | | | | Juice | , | | | | | | |
|----------------------------|-------------|-----------------|--|----------|-----------------|-------------------|-----------------------|----------|---------------------|-----------------|------------|----------|--------------|---------|-------------|-------------|---------------|-------------|-----------------|----------------|
| Sold To #: | | | | ٠ | | #: 251884 | 47 | | | uote # | | | | | | Sale | s Or | der i | ‡: 462 5 | 698 |
| Customer: | EOG | RESO | URCE | SINC | 2 | | | | | ustom | er | Re | p: Pւ | ırse | | | | | | |
| Well Name: | MCQ | UILLE | N TRU | ST | | W | ell# | : 19 | 3 #1 | , | | | | | API/L | WI #: | | | | |
| Field: | | | Cit | y (S/ | 4P): l | JNKNOW | N | Co | unty/P | arish | : S | ewa | ard | | | Stat | e: Ka | nsa | S | |
| Contractor | : ABE | RCRO | OMBIE | | | Rig/Plat | form | Na | ame/Nu | ım: 8 | 8 | | | | | | | | | |
| Job Purpos | se: C | ement | Produc | ction | Casir | ng | | | | | | | | | | | | | | |
| Well Type: | Devel | opme | nt Well | | | Job Typ | e: C | em | ent Pro | ductio | าก | Cas | ing | | | | | | | |
| Sales Pers | on: B | LAKE' | Y, JOS | EPH | | Srvc Su | perv | iso | r: WIL | TSHII | RE | , | | M | BU ID I | Emp # | ‡ : 19 | 5811 | Ī | |
| | | | | | | MERSH | EK | | | | | | | | | | | | | |
| | | | | ···· | | | | | b Perso | | | | | | | | | | | |
| HES Em | | ie l | Exp Hrs | | np# | HES | | | | Exp H | Irs | | mp# | _ | HES | | lame | | Exp Hrs | |
| ARCHULE | ΓA, | | 9.5 | 226 | 381 | HATFIEL | HATFIELD, RICK 6.5 TV | | | | | | vs | | VILTSHI | | | 1 | 9.5 | 195811 |
| MIGUEL A | | L | | L,, | | <u> </u> | | | quipm | ont | | | , | Į IV | ERSHE | K I | | 1 | | |
| HES Unit # | Diet | ance- | 1 way | ÜEG | Unit | # Dista | nco. | | | IES Ur | it: | # | Diet | nce | -1 way | ПЕС | S Unit | - 44 | Dieta | ice-1 way |
| 10251403C | | | ı way | | 7690 | 50 mile | | 1 44 | | 1225 | *** | + | 50 m | | :- I Way | 6611 | | *** | 50 mile | |
| 102011000 | | | l. | | | 1 00 111111 | | | lob Ho | | | | | | | | | | | * |
| Date | On | Location | on O | perat | ing I | Date | | | Location | |) rv | erat | inc | 1 | Date | 1 | On Lo | coti- | n (| perating |
| Date | ł | Locali Hours | | Hour | - 1 | vale | | | Hours | <i></i> ` | | iou: | | Ī | Date | | | cauc urs | /" C | Hours |
| | † | | | | | | | | | 1 | | | - | 1 | | _ | | | | |
| TOTAL | | | | | | | | | Tota | al is the | 9 S | um d | of eac | h co | lumn se | parate | ly | | | |
| ; | | | | Jot |) | | | | | | | | | | Jo | ob Tir | nes | | | |
| Formation N | lame | | | | | | | | | | | Date | | | Time | e T | me Zone | | | |
| Formation D | epth (| MD) T | ор | | | Bottom Called Out | | | | | | | | | | | | | | |
| Form Type | | | | | BHS. | | | | | | | | | \perp | | | _ | | | |
| Job depth M | | 6 | 600. ft | | | Depth TVD | | - - | 6600. fl | | | tart | | _ | | | | | | |
| Water Depth Perforation | | (AAD)E | · 1 | | WKF | It Above F | 1001 | | ∮ 5. ft | | | | plete | d | | | | | | |
| Perioration | veptn | (MD) F | rom | | | То | | | Well Da | | pa | rtea | Loc | | | | | | | |
| Descripti | on | New / | Ma | y | Size | ID | Weig | | Ven De | Threa | ad he | | | Gra | de T | op ME | Bo | ttom | Тор | Bottom |
| | | Used | press | - 1 | in | in | ibm | _ | | 711100 | | | | Ora | de ' | op wit | | MD | TVD | |
| | | | psi | g | | | | | | | | | | | | | | ft | ft | ft |
| Surface Cas | ing | Used | | | 8.625 | | 24 | | | | | | | | | | 17 | 700. | | |
| Production | | New | | 1 | 4.5 | 4.052 | 10. | 5 | | | | | ļ | J-55 | | | | 554. | | |
| Casing Production F | lolo | | | | | 7.875 | | | | | | | | | | 1700 | - | 200 | | - |
| . roduction r | :01E | | | <u> </u> | | | lee/E | }er | tal/3 rd | Darth | <u>/</u> ! | Fe | | | | 1700. | _ ot | 500. | | |
| · | | | ····· | n | escri | | .63/F | ·C11 | tars | arty | 70 | _0 | | λty | Qty uo | | epth | T | | plier |
| SHOE-FLOA | T- 4-1/ | 2 8RD | - 2-3/4 | | | ·· | | R | CEIVE | ED | | | + | 1 | EA | | -bui | + | Sup | Pilot |
| COLLAR-FLO | | | | | | KANS | | | ORATION | | IISS | SION | | 1 | EA | + | | +- | | |
| CTRZR ASS | | | | | | 3 | 1 | AA | 1 11 2 1 | 2007 | | | | 22 | EA | _ | | + | | |
| CLAMP-LIMI | Γ-4 1/2 | -FRIC | T-W/DO | GS | | | - J | Ηľ | 1032 | :UU/ | | | | 1 | EA | 1 | | \dagger | | |
| HALLIBURTO | | | | | | | CONS | SER | VATION D | IVISION | d. | | | 1 | EA | 1 | · | 1 | | |
| PLUG,CMTG | ,TOP,4 | 1/2,H | WE,3.6 | 5 MIN | 1/4.14 | MA | | W | CHITA, K | S | | | | 1 | EA | | | 1 | | |
| • | | | | | | | Tool | s a | nd Acc | | | | | | | | | | | -, |
| Туре | Size | Qty | Make | Dep | | Туре | Siz | е | Qty | Mak | e | De | pth | | Туре | | Size | | Qty | Make |
| Guide Shoe | | | | | | cker | ļ | | | | | | | | Plug | | | | | |
| Float Shoe | | | | | - | idge Plug | | _ | | · | _; | | | | om Plug | | | | | |
| Float Collar | | | | | Re | etainer | | \dashv | | | | | | | plug se | | <u>.</u> . | | | <u> </u> |
| Insert Float Stage Tool | | | | | | | | -+ | 1 | | | | | | Contair | ner | | + | | |
| Juage 1001 | | | <u>. </u> | | | | Aisco | والد | neous | Mate | rial | e | | ent | ralizers | | | <u>.</u> , | | <u></u> |
| Gelling Agt | | Τ | Coi | 3C | - T' | Surfac | | | HEVUS | | on | | 1 | ا من | Туре | | · | O+- | | Conc % |
| ~g ~gt | | .1 | ĮCOI | | | Puriac | , and | | L | | OII | <u> </u> | k | -C10 | ype | | | Qty | | Conc % |

Summit Version: 7.10.386

Wednesday. September 13, 2006 22:11:00

Cementing Job Summary

| reatn | nent Fld | Conc | Inhibitor | | | Conc | Sand | Туре | | Size | Qty | | | |
|-------------|--|----------------------------|---------------------------------------|--------------------------------------|----------|--------------|---------------------------------------|-----------------|------------------------|-----------------|------------------|-------------|--|--|
| | | | | Flui | d Data | - 16 - 16 | | | | | | · · · · · · | | |
| St | age/Plug #: 1 | | | | | | | | | | | | | |
| Fluid # | Stage Type | Fluid | Name | | Qty | Qty uom | Mixing Density Ibm/gal | Yield ft3/sk | Mix Fluid Gal/sk | Rate bbi/min | Total Fluid (| | | |
| ı | Plug Rat and Mouse Hole | POZ PREMIUM PLU (14239) | JS 50/50 - SB | M | 25.0 | sacks | 13.5 | 1.64 | 7.31 | | 7.3 | 31 | | |
| | 6 % | CAL-SEAL 60, BULK | < (100064022) |) | | | | | | | | | | |
| | 10 % | SALT, BULK (10000 | 3695) | | | | | | | | | | | |
| | 6 lbm | GILSONITE, BULK | GILSONITE, BULK (100003700) | | | | | | | | | | | |
| | 0.6 % | HALAD(R)-344, 50 L | HALAD(R)-344, 50 LB (100003670) | | | | | | | | | | | |
| • | 0.5 % | D-AIR 3000 (101007 | D-AIR 3000 (101007446) | | | | | | | | | | | |
| | 7.312 Gal | FRESH WATER | FRESH WATER | | | | | | | | | | | |
| | 0.15 % | WG-17, 50 LB SK (1 | 100003623) | | | | · · · · · · · · · · · · · · · · · · · | | | | | | | |
| | 50/50 Premium Plus/Pozmix Cement | POZ PREMIUM PLU (14239) | JS 50/50 - SB | M | 160.0 | sacks | 13.5 | 1.58 | 6.67 | | - 6.6 | 57 | | |
| | 6 % | CAL-SEAL 60, BULF | < (100064022) |) | | | | | | | | | | |
| | 10 % | SALT, BULK (10000 | | | | | | | | | | | | |
| | 6 lbm | GILSONITE, BULK | (100003700) | | | | | | | | | | | |
| | 0.6 % | HALAD(R)-344, 50 L | | 0) | | | | | | | | | | |
| | 0.5 % | D-AIR 3000 (101007 | ' 446) | | | | | | | | | | | |
| | 6.673 Gai | FRESH WATER | | | | | | | | | | | | |
| | 0.15 % | WG-17, 50 LB SK (1 | 100003623) | | | | | | | | | | | |
| 3 | Displacement | | | | | bbl | • | .0 | .0 | .0 | | | | |
| | 2 gal/Mgal | CLAYFIX II, HALTAI | <u> </u> | | | | | | | | | | | |
| | 1 gai/Mgai | LOSURF-300M, TO | <u>`</u> | 439823) | | | | | | | | | | |
| | 1 gal/Mgal | CLA-STA(R) XP (10 | · · · · · · · · · · · · · · · · · · · | | | | | | | | | | | |
| | iculated Value | | | | | 1 | | olumes | | | | : | | |
| | cement | Shut In: Instant | | Lost Re | | | Cement S | | | Pad | | | | |
| | f Cement | 5 Min | | | Returns | <u> </u> | Actual Di | | | Treatn | | | | |
| rac G | radient | 15 Min | 1 | Spacers Load and Breakdown Total Job | | | | | | | | | | |
| | | | | R | ates | 1 | | | · - · | | | | | |
| _ | lating | Mixing | | 1 | Displac | ement | <u> </u> | | Avg. J | ob | | | | |
| | ent Left In Pipe | | eason Shoe | | | · | , , | | · | | | , | | |
| rac l | Ring # 1 @ | ID Frac ring # | 2 @ IE | | Frac Rin | | |) <u>F</u> | rac Ring | #4@ | ID | | | |
| Tr | ne Information | Stated Herein Is | Correct | Custome | Represe | • | gnature | Jun | | | | | | |

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JAN 0 3 2007

CONSERVATION DIVISION WICHITA, KS

Summit Version: 7.10.386

Wednesday. September 13, 2006 22:11:00



Cementing Job Log

The Road to Excellence Starts with Safety

| | 847 | | Quote #: Sales Order #: 4625698 | | | | | | | |
|--------------------------------|---------------------|--------|---------------------------------|------------|-------------|-------------|-------------|--|--|--|
| Customer: EOG RESOURCES | | | C | Customer | Rep: Pu | rser, Jim | | | | |
| Well Name: MCQUILLEN TRUS | ST | Well # | : 19#1 | | | API | /UWI #: | | | |
| Field: City | (SAP): UNKNOV | VN C | ounty/F | Parish: Se | ward | | State: | Kansas | | |
| Legal Description: | | | | | | | • | | | |
| Lat: | | | L | .ong: | | | | | | |
| Contractor: ABERCROMBIE | Rig/Pla | atform | Name/N | lum: 8 8 | | | | | | |
| Job Purpose: Cement Production | on Casing | | | | | Ticket | Amount | : | | |
| Well Type: Development Well | Job Ty | pe: Ce | ment Pr | oduction | Casing | | | | | |
| Sales Person: BLAKEY, JOSEF | PH Srvc S MERSI | | sor: WII | TSHIRE | | MBU IC |) Emp #: | 195811 | | |
| Activity Description | Date/Time | Cht | Rate bbl/ | | ume | | sure sia | Comments | | |
| | | # | min | | bi Total | Tubing | Casing | | | |
| Call Out | 09/13/2006 11:45 | | | | | | | | | |
| Arrive At Loc | 09/13/2006 13:30 | | | | | | | | | |
| Pre-Job Safety Meeting | 09/13/2006 13:45 | | | | | | | | | |
| Start Job | 09/13/2006 20:44 | , | | | | | | | | |
| Test Lines | 09/13/2006 20:44 | | | | | | 3500. 0 | · | | |
| Pump Cement | 09/13/2006 20:52 | | 5 | | 53 | 360.0 | | 185 sks 50/50 poz pp @ 13.5# | | |
| Drop Top Plug | 09/13/2006 21:14 | | 5 | | 523 | | 260.0 | end cement | | |
| Clean Lines | 09/13/2006 21:16 | | | | | | | | | |
| Pump Displacement | 09/13/2006 21:23 | | 6 | | 103 | | 80.0 | kcl water | | |
| Displ Reached Cmnt | 09/13/2006 21:25 | | 6 | | 10 | | 230.0 | | | |
| Other | 09/13/2006 21:41 | | 2 | | 93 | | 550.0 | slow rate | | |
| Other | 09/13/2006 21:48 | | 2 | | 103.5 | | 680.0 | end displacement//didn't bump plug | | |
| End Job | 09/13/2006 21:50 | | | | | | | | | |

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JAN 0 3 2007

CONSERVATION DIVISION WICHITA, KS

Sold To #: 7.10.386

Ship To #:

Quote #:

Sales Order #:

SUMMIT Version:

Wednesday. September 13, 2006 10:10:00



3817 NW Expressway, Suite 500 Oklahoma City, OK 73112 (405) 246-3130

January 2, 2007

Kansas Corporation Commission Conservation Division Finney State Office Building 130 S. Market, Room 2078 Wichita, KS 67202-3802

JAN 0 2 2007 CONFIDENTIAL

Re: Electronic Logs & Information

McQuillen Trust 19 #1

API No. 15-175-22057-0000

Dear Sir or Madam:

EOG Resources, Inc. requests that all Electronic Logs & Applicable Information pertaining to the McQuillen Trust 19 #1 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Regards,

Mindy Black

Regulatory Operations Assistant

RECEIVED
RESERVATION COMMISSION

KANSAS CORPORATION DIVISION

JAN 0.3 2007

JAN 0.3 2007

CONSERVATION DIVISION

CONSERVATION AKS