

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED

MAY 30 2006

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

AMENDED

Operator: License # 5316
Name: FALCON EXPLORATION INC.
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA KS 67202
Purchaser: ONEOK MIDSTREAM
Operator Contact Person: RONALD S SCHRAEDER
Phone: (316) 262-1378
Contractor: Name: H-D OILFIELD SERVICES
License: 32970
Wellsite Geologist: NONE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: AUTO-ORDNANCE & PHILLIPS PETROLEUM

Well Name: NATIONAL GYPSUM #1
Original Comp. Date: 12/9/43 Original Total Depth: 4906

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3533 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/26/05</u>	<u>10/1/05</u>	<u>2/3/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-10215-00-01
County: BARBER
C SW SW NW Sec. 10 Twp. 31 S. R. 15 East West
2310 feet from S / (N) (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: NATIONAL GYPSUM Well #: 1-A
Field Name: WC

Producing Formation: WABAUNSEE
Elevation: Ground: 1845 Kelly Bushing: 1852
Total Depth: 3587 Plug Back Total Depth: 3533
Amount of Surface Pipe Set and Cemented at 923 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ sx cmt.
WD - Dia - 9/25/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 80 bbls
Dewatering method used TRANSFER TO SWDW

Location of fluid disposal if hauled offsite:
Operator Name: LARSON OPERATING
Lease Name: PETERS License No.: 3842
Quarter _____ Sec. 26 Twp. 29 S. R. 18 East West
County: KIOWA Docket No.: D27079

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald S Schraeder

Title: ENGINEER Date: 5/24/06

Subscribed and sworn to before me this 24th day of May

20 06

Notary Public: Rosann M Schippers

Date Commission Expires: 9/28/07

KCC Office Use ONLY

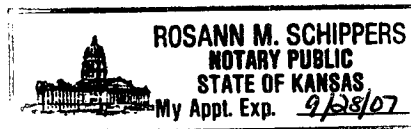
Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: FALCON EXPLORATION INC. Lease Name: NATIONAL GYPSUM Well #: 1-A
 Sec. 10 Twp. 31 S. R. 15 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	EMPORIA	3192	-1340
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BERN	3217	-1365
List All E. Logs Run:	PULSED NEUTRON DECAY;D/R CEMENT BOND LOG;G/R NEUTRON;PND-S WELL EVAL LOG			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	10-3/4"		923	UNKNOWN	250	UNKNOWN
PRODUCTION		5-1/2"	14#	3543'	POZ;ASC	210	5#/SK KOL-SEAL,3% FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	3192-3196	750 GAL 20% MCA	3192-96
4	3217-23	1500 GAL 20% MCA	3217-23

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>3192'</u>	Packer At <u>NONE</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5/9/06</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		<u>250</u>	<u>-0-</u>	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

FALCON EXPLORATION, INC.
OIL & GAS EXPLORATION

125 N. MARKET, SUITE 1252
WICHITA, KANSAS 67202

TELEPHONE: (316)262-1378
FAX: (316)265-3354

May 24, 2006

RECEIVED
MAY 30 2006
KCC WICHITA

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

Re: National Gypsum #1-A
Barber County, Kansas

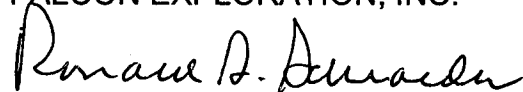
Gentlemen:

Enclosed is the updated ACO-1 form, in triplicate copy, covering the above captioned well. The original ACO-1 was filed on January 26, 2006 and did include all the required materials. Please continue to hold the information contained on this form "confidential" for the one-year period, as provided for in your rules and regulations.

Should you have any questions, do not hesitate to contact us.

Sincerely,

FALCON EXPLORATION, INC.


Ronald S. Schraeder

RSS/clw
Encl.