

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

*corrected
5/12/08
mu*

Operator: License # 30717
Name: DOWNING-NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: Coffeyville Resources
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor Name: DISCOVERY DRILLING CO., INC. WICHITA, KS
License: 31548
Wellsite Geologist: RON NELSON & ALAN DOWNING
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/18/07	01/09/08	01/10/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 09 2008

API No. 15 - 195-22,520-00-00
County: TREGO
E2 SE SW NW
SW SW NW Sec. 29 Twp. 13 S. R. 21 East West
2310 3058 feet from S 1 (circle one) Line of Section
1260 4031 feet from E 1 (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HONAS Well #: 2-29
Field Name: WILDCAT
Producing Formation: ARBUCKLE
Elevation: Ground: 2334' Kelly Bushing: 2342'
Total Depth: 4207' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 223.52 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1750.43 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Alt 2 - Dlg - 10/13/08

*Fltgs.
per
GPS*

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 240 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 05/01/08
Subscribed and sworn to before me this 1 day of May
2008
Notary Public: Michele L. Meri
Date Commission Expires: 7/28/09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MICHELE L. MERI
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7/28/09

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: HONAS Well #: 2-29
 Sec. 29 Twp. 13 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Sonic, Micro and Compensated Density Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1784'</td> <td>+594</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1791'</td> <td>+551</td> </tr> <tr> <td>TOPEKA</td> <td>3432'</td> <td>-1090</td> </tr> <tr> <td>HEEBNER</td> <td>3664'</td> <td>-1323</td> </tr> <tr> <td>TORONTO</td> <td>3684'</td> <td>-1342</td> </tr> <tr> <td>LKC</td> <td>3699'</td> <td>-1357</td> </tr> <tr> <td>BKC</td> <td>3942'</td> <td>-1600</td> </tr> <tr> <td>MARMATON</td> <td>4026'</td> <td>-1694</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1784'	+594	BASE ANHYDRITE	1791'	+551	TOPEKA	3432'	-1090	HEEBNER	3664'	-1323	TORONTO	3684'	-1342	LKC	3699'	-1357	BKC	3942'	-1600	MARMATON	4026'	-1694
Name	Top	Datum																										
ANHYDRITE	1784'	+594																										
BASE ANHYDRITE	1791'	+551																										
TOPEKA	3432'	-1090																										
HEEBNER	3664'	-1323																										
TORONTO	3684'	-1342																										
LKC	3699'	-1357																										
BKC	3942'	-1600																										
MARMATON	4026'	-1694																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	223.52	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8"	5 1/2"	14#	4204.88	EA/2	150	
			Port Collar	1750.43			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4133' to 4138'	250 GAL. OF 15% MUD ACID	4133' to 4138'
4	3832' to 3837'	250 GAL. OF 15% MUD ACID	3332' to 3837'
4	3770' to 3774'	1500 Gal. 15% NE ACID	3332' to 3837'
		750 GAL. OF 15% MUD ACID	3770' to 3774'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	--------------	------------	----------------	---------------	---------

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 111694
Invoice Date: Dec 20, 2007
Page: 1



#6784

PAID JAN 25 2008

Bill To:
Downing -Nelson
Oil Co., Inc.,
P. O. Box 372
Hays, KS 67601

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Down	Honas #2-29	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Dec 20, 2007	1/19/08

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Common Class A	11.10	1,776.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
168.00	SER	Handling	1.90	319.20
50.00	SER	Mileage 168 sx @.09 per sk per i	15.12	756.00
1.00	SER	Surface	815.00	815.00
50.00	SER	Mileage Pump Truck	6.00	300.00
1.00	EQP	Wooden Plug	60.00	60.00

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 09 2008

CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 430.91

ONLY IF PAID ON OR BEFORE

Jan 19, 2008

Subtotal	4,309.15
Sales Tax	122.90
Total Invoice Amount	4,432.05
Payment/Credit Applied	
TOTAL	4,432.05

430.91
400.14



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/9/2008	13022

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-29	Honas	Trego	Discovery Drilling...	Oil	Development	Cement LongStri...	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	50	Miles	4.00	200.00
578D-L	Pump Charge - Long String - 4207 Feet	1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)	2	Gallon(s)	26.00	52.00T
281	Mud Flush	500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer	7	Each	100.00	700.00T
403-5	5 1/2" Cement Basket	1	Each	300.00	300.00T
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	235.00	235.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	310.00	310.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	150	Sacks	12.50	1,875.00T
276	Flocele	40	Lb(s)	1.25	50.00T
283	Salt	750	Lb(s)	0.20	150.00T
284	Calseal	7	Sack(s)	30.00	210.00T
285	CFR-1	70	Lb(s)	4.50	315.00T
581D	Service Charge Cement	150	Sacks	1.25	187.50
583D	Drayage	391.5	Ton Miles	1.00	391.50
	Subtotal				9,151.00
	Sales Tax Trego County			5.80%	413.08

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 09 2008
CONSERVATION DIVISION
WICHITA, KS

<p>Thank You For Your Business In 2007! We Look Forward To Serving You In 2008!</p>	<p>Total \$9,564.08</p>
---	--------------------------------