

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 200 Arco Place - Suite 230 - Box 149
City/State/Zip: Independence, KS 67301
Purchaser: _____
Operator Contact Person: Tim Carroll
Phone: (620) 332-1600
Contractor: Name: L & S Well Service
License: 33374
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/9/2007 6/11/2007 6/12/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-001-29614-00-00
County: Allen
SE SE SW Sec. 32 Twp. 26S R. 21E East West
360 feet from N (circle one) Line of Section
2280 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW SW
Lease Name: COLLINS-44 Well #: 32-D2

Field Name: SAVONBURG
Producing Formation: Cherokee Coals

Elevation: Ground: 1060 Kelly Bushing: _____
Total Depth: 956 Plug Back Total Depth: 946

Amount of Surface Pipe Set and Cemented at 22.6 Feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____
Alt 2-Dlg - 1/14/09 ^{sx omt}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Vice Operating Manager Date: 9/27/2007

Subscribed and sworn to before me this 27 day of September,
2007.

Notary Public: Chelsea L Carr

Date Commission Expires: 3-28-2011

CHELSEA L. CARR
Notary Public - State of Kansas
My Appt. Expires 3-28-2011

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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OCT 19 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Carroll Energy, LLC Lease Name: COLLINS-44 Well #: 32-D2
 Sec. 32 Twp. 26S S. R. 21E East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

List All E. Logs Run:
 Density Nuutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.6	Portland	6	
Production	6 3/4"	4 1/2	10.5	946	OWC	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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 WICHITA, KS

6/14/07

KWS, LLC

19247 Ford Road
Chanute, KS 66720
(620) 431-9212

Mobile (620) 431-8945
F

Carroll Energy, LLC
200 Arco Place
Suite 230 - Box 149
Independence, KS 67301

Date	Invoice
6/13/2007	31

Date: 6-12-07
 Well Name: Collins-44 32-D2
 Section: 32
 Township: 26S
 Range: 21E
 County: Allen
 API: 001-29614-0000

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 3/4
 TOTAL DEPT: 956
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 800 PSI
- Shut in Pressure Set Float
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5 - Run, wash and cement	946	4.00	3,784.00T

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Hooked onto 4 1/2 casing. Established circulation with 15 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 140 sacks of OWC cement, dropped rubber plug, and pumped 14 barrels of water.

Subtotal	\$3,784.00
Sales Tax (0.0%)	\$0.00
Balance Due	\$3,784.00

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY, L.L.C.

COLLINS 44- 32-D2
S32, T26S, R21E
Allen Co, Kansas
API #001-29614-0000

0-4 Dirt
4-10 Clay
10-70 Lime
70-90 Shale
90-190 Lime
190-310 Shale
310-340 Lime
340-405 Shale
405-407 Lime
407-408 Coal
408-430 Lime
430-432 Black Shale
432-435 Lime
435-440 Black Shale
440-484 Shale
484-502 Lime
502-504 Black Shale
504-508 Shale
508-513 Black Shale
513-519 Lime
519-524 Black Shale
524-525 Coal
525-600 Shale
600-601 Coal
601-613 Shale
613-614 Coal
614-631 Shale
631-632 Coal
632-676 Shale
676-686 Sandy Shale
686-687 Coal
687-781 Sandy Shale
781-782 Coal
782-824 Shale
824-825 Coal
825-884 Shale
884-886 Coal
886-892 Shale
892-956 Lime

6-9-07 Drilled 11" hole and set 22.6' of 8 5/8" surface casing with 6 sacks Portland Cement

6-11-07 Started drilling 6 3/4" hole

6-11-07 Finished drilling to T.D. 956

375' 0"
435' 0"
465' 0"
525' 0"
616' 0"
646 5" ON 1/2" ORIFICE
766 8" ON 1/2" ORIFICE
796 10" ON 1/2" ORIFICE
826 13" ON 1/2" ORIFICE
886 15" ON 1/2" ORIFICE
916' 15" ON 1/2" ORIFICE
946' 15" ON 1/2" ORIFICE
956' 15" ON 1/2" ORIFICE

T.D. 956'

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