

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33657  
Name: Ohio Kentucky Oil Corporation  
Address: 110 E. Lowry Lane  
City/State/Zip: Lexington, Kentucky 40503  
Purchaser: NCRA  
Operator Contact Person: Amy  
Phone: (620) 241-2340  
Contractor: Name: AMERICAN EAGLE DRILLING  
License: 33493  
Wellsite Geologist: James R. Hall

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

6-4-07	6-12-07	7-6-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22449-00-00  
County: Trego  
SW NW NW Sec. 12 Twp. 11s S. R. 24  East  West  
1075 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: VREELAND Well #: 3  
Field Name: \_\_\_\_\_  
Producing Formation: Lansing Kansas City  
Elevation: Ground: 2274 Kelly Bushing: 2281  
Total Depth: 3930 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 220 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 220  
feet depth to 150 w/ 150 sx crnt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

ALTZ - Dig - 1/14/09

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Date: 10-11-07  
Subscribed and sworn to before me this 11<sup>th</sup> day of October  
20 07  
Notary Public: [Signature]  
Date Commission Expires: 10-13-09

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received **RECEIVED**

UIC Distribution **KANSAS CORPORATION COMMISSION**

**OCT 17 2007**

Operator Name: Ohio Kentucky Oil Corporation Lease Name: VREELAND Well #: 3  
 Sec. 12 Twp. 11s S. R. 24  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Dual Compensated Porosity,                  Microresistivity</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20#	220	COMMON	150	2% GEL 3%CC
production	7 7/8	4 1/2	10.5#	3920	asc	200	2% CAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 shots	3820-24		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	2165	3834		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	100	0				

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION  Production Interval  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**OCT 17 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS



P.O.  
12060

# ALLIED CEMENTING CO., INC.

21991

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>6-12-07</u>	SEC. <u>12</u>	TWP. <u>11 S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30 am</u>	JOB FINISH <u>9:30 am</u>
LEASE <u>VR @ PLANDWELL # 3</u>			LOCATION <u>WAKEENEY 7N 3 1/2 W 1/4 S.E.</u>	COUNTY <u>TREGO</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR American Eagle Rig # 1  
 TYPE OF JOB PRODUCTION STRING  
 HOLE SIZE 7 7/8 T.D. 3930'  
 CASING SIZE 4 1/2 New DEPTH 3929'  
 TUBING SIZE 10.5 csg DEPTH  
 DRILL PIPE DEPTH  
 TOOL AFU INSERT DEPTH @ 3913  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT 16.25  
 CEMENT LEFT IN CSG. 16.25  
 PERFS.  
 DISPLACEMENT 62 1/2 BBL

OWNER  
 CEMENT  
 AMOUNT ORDERED 200 SK ASC. 2 1/2 Gel

500 GAL WFR-2 FLUSH

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING TOTAL SK @  
 MILEAGE 70 Ton Mile @

**EQUIPMENT**

PUMP TRUCK CEMENTER GLENN  
 # 398 HELPER GARY  
 BULK TRUCK  
 # 410 DRIVER JOHN  
 BULK TRUCK  
 # DRIVER

**REMARKS:**

PORT COLLAR ON #49 JT. (1922)  
LAND Plug @ 1,000# (HELD)  
15 SK @ Rathole  
THANKS

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 70 @ \_\_\_\_\_  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Ohio - Kentucky Oil Corp.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 Blue Port Collar @  
 Guide Shoe @ OCT 17 2007  
 AFU INSERT @  
 Solid Rubber Plug @  
 10-Ton TONNIS @  
 CONSERVATION DIVISION  
 LAMAR, MO. KS

**Superior Casing**  
 2525 5th Street  
 Great Bend, Kansas 67530  
 1-800-792-4003

COMPANY Chc Kentucky Oil Corporation  
 ADDRESS 110 E Lowery Lane  
 CITY Lexington Kentucky 40503 STATE \_\_\_\_\_ ZIP \_\_\_\_\_  
 LEASE & WELL NO. VKE Land #3 COUNTY Trego  
 DRILLING CONTRACTOR American Eagle

POSITION	EMPLOYEE NAME	TOTAL HOURS
OPERATOR	<u>Jim Kathman</u>	
STABBER	<u>Randy Martin</u>	
FLOOR HAND	<u>Dan Short</u>	
FLOOR HAND	<u>Jacob (Jp) H. Emer</u>	

JOINTS	RUN	JOINTS	PULLED
<u>99</u>	<u>3929</u>		

**DESCRIPTION OF WORK BEING DONE**

TRUCK NO. 3305 ARRIVED ON LOCATION AT 1200PM 1200AM TO 340AM LDDP  
3:40 AM to 5:15 AM nipple down P.C. up 505' 7 1/2" in Casing

TONG OPERATOR..... Hours @ \$ \_\_\_\_\_ Per Hour..... AMOUNT \$ \_\_\_\_\_  
 CREW CHARGES..... Hours @ \$ \_\_\_\_\_ Per Hour..... AMOUNT \$ \_\_\_\_\_  
 WAITING TIME..... Hours @ \$ \_\_\_\_\_ Per Hour..... AMOUNT \$ \_\_\_\_\_  
 ROUSTABOUT CHARGES..... Hours @ \$ \_\_\_\_\_ Per Hour..... AMOUNT \$ \_\_\_\_\_  
 TRANSPORTATION CHARGE... 211 Miles @ \$ \_\_\_\_\_ Per Mile..... AMOUNT \$ \_\_\_\_\_  
 TOOL RENTAL..... AMOUNT \$ \_\_\_\_\_  
 RODS ..... AMOUNT \$ \_\_\_\_\_  
 TUBING..... AMOUNT \$ \_\_\_\_\_  
 CASING 2 on 3929 of 42 casing..... AMOUNT \$ \_\_\_\_\_  
 POWER TONGS 5000..... AMOUNT \$ \_\_\_\_\_  
 SLIPS 4 1/2..... AMOUNT \$ \_\_\_\_\_  
 ELEVATORS 4 1/2..... AMOUNT \$ \_\_\_\_\_  
 THREAD PROTECTORS 4 1/2..... AMOUNT \$ \_\_\_\_\_  
 SOLVENT..... AMOUNT \$ \_\_\_\_\_  
 THREAD COMPOUND 1 bucket..... AMOUNT \$ \_\_\_\_\_  
 MISC. CHARGES..... AMOUNT \$ \_\_\_\_\_

ESTIMATED FIELD COST..... \$ \_\_\_\_\_ JOB TYPE 4 1/2 Long St SUB TOTAL \$ \_\_\_\_\_

DATE WORK STARTED 6/13/07  
 DATE WORK ENDED 6/13/07

TAXES  
 KANSAS CORPORATION COMMISSION  
 TOTAL \$ \_\_\_\_\_

x Jim Kathman DATE 1 / 1  
 COMPANY REPRESENTATIVE

**OCT 17 2007**

TICKET NO. 200700



# PIPE TALLY

Date 6-12-07

Company Ohio-Kentucky Oil Corp

Barland #3

Lease

Size	New	Used	Limited Service	Weight	Grade	Type	Range												
4 1/2	X		X	1050			R-3												
Column 1	Column 2	Column 3	Column 4	Column 5	Column 6	Column 7	Column 8	Column 9	Column 10										
Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.										
1	40	40	40	40	40	40	40												
2		40	40	35	35	40	40	40											
3		35	40	35	15	40	26	45											
4		35	40	35	35	40													
5		35	35	40	35	35													
6		30	35	40	30	40													
7		70	35	40	39	70	40												
8		35	35	40	39	95	40												
9		40	40	35	40	40	40												
10		35	40	35	40	40	40												
11		35	35	40	40	40	40												
12		40	40	40	40	40	40												
13		40	40	40	40	40	40												
14		35	40	35	40	40	40												
15		40	40	40	40	40	40												
16		35	35	40	40	40	40												
17		40	30	40	35	40	40												
18		35	40	40	15	40	40												
19		40	35	40	35	35	35												
20		35	39	35	35	40	40												
Total	807	70	807	-	807	65	805	45	807	90	107	25							

4142.95 Subtotal this page  
16.45

103 plus 1 = 104 JTs  
Total Number of Joints

4159.40 GRAND TOTAL

Tallied By Wesley D. Cook  
RECEIVED KANSAS CORPORATION COMMISSION  
Received In Good Order By OCT 17 2007

Casing Head & Accessories  Other

Limited Service and/or Used Materials are sold "as is, without warranty, either expressed or implied." CONSERVATION DIVISION

# X-PERT

SERVICE TOOLS, INC.  
785-421-5600

## SALES & SERVICE INVOICE

Remit To: X - PERT SERVICE TOOLS, INC. • P.O. Box 158 • Hill City, Kansas 67642

Terms: Net 30 Days From Date of Invoice

NEW RECEIVED  
KANSAS CORPORATION & COMMISSION  
OCT 7 2007  
CONSERVATION DIVISION  
WICHITA, KS

DATE ISSUED: 7-3-07  
SHIPPED FROM: (DISTRICT): Hill City, KS.

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Ohio Kentucky

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PO # 12072  
COUNTY: Trego  
WELL NO.: 3  
FIELD: Greenland  
LEASE:

ITEM	QUANTITY	COMMODITY NO.	DESCRIPTION	PRODUCT NO. / PARTS	TAX CODE	REV. CODE	UNIT CONTROL CODE	DISC.	NET AMOUNT
1	1		Service with one 3/16 4 1/2 Model "PST"				2400 00	50%	1200 00
			Patrolable Packer						
2	44		Car Mileage				300	50%	16 00
TAX									

SIGNED FOR X-PERT SERVICE TOOLS

*[Signature]*  
REPRESENTATIVE

I certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereof, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor.

AGENT OF OWNER OR CONTRACTOR: *Jay O. Arman*  
(NAME IN FULL)

Checked By  
Coded By

TOTAL

Charges are subject to correction in accordance with latest price schedules and the addition of applicable State and Local Sales / Use Tax if not listed above.

**LOG-TECH**

1011 240th Ave.

**HAYS, KANSAS 67601**

(785) 625-3858

21248

Date 6-22-07

CHARGE TO: Ohio Kentucky Oil Corporation - P.O.# 12072  
 ADDRESS \_\_\_\_\_  
 R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. Ventel 113  
 LEASE AND WELL NO. Ventel 113 FIELD Wickliff  
 NEAREST TOWN \_\_\_\_\_ COUNTY Texas STATE Kansas  
 SPOT LOCATION W70E R4L4 34E S20E SEC. 13 TWP. 11S RANGE 24W  
 ZERO KO 4" ACE CASING SIZE 4 1/2 WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. 3930 LOG TECH 2903 FLUID LEVEL Full  
 ENGINEER D. Hagan OPERATOR A. Dooling

PERFORATING				
Description	No. Shots	Depth		Amount
		From	To	

DEPTH AND OPERATIONS CHARGES					
Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
<u>Spur Cement Head log</u>	<u>0</u>	<u>3903</u>	<u>3903</u>	<u>min</u>	<u>1200 00</u>
<u>Logging Charge</u>	<u>3903</u>	<u>2500</u>	<u>1407</u>	<u>min</u>	<u>450 00</u>

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge <u>Truck Rental #2</u>		<u>950</u>	<u>00</u>
T.J.			
A.O.L.			
S.J.			
F.J. <u>T.W.T.</u>			

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total 21248 00  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 17 2007  
 CONSERVATION DIVISION

Customer Signature \_\_\_\_\_ Date \_\_\_\_\_



P.O.#

**LOG-TECH**

1011 240th Ave.

**HAYS, KANSAS 67601**

(785) 625-3858

**21256**

Date 7-3-07

CHARGE TO: Ohio Kentucky Oil Corporation  
 ADDRESS \_\_\_\_\_  
 R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. used PO#  
 LEASE AND WELL NO. Woodard No. 3 FIELD Woodard  
 NEAREST TOWN \_\_\_\_\_ COUNTY Franklin STATE Kansas  
 SPOT LOCATION WYSPAL 2nd SEC. 11 TWP. 11S RANGE 34W  
 ZERO KA 4766 CASING SIZE 4 1/2 WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. 3930 LOG TECH \_\_\_\_\_ FLUID LEVEL \_\_\_\_\_  
 ENGINEER D. Wagon OPERATOR A. Downing

PERFORATING					
Description	No. Shots	Depth		Amount	
		From	To		
<u>Perforate 3 1/2 HEC 4x4</u>	<u>16</u>	<u>3820</u>	<u>3824</u>	<u>1480</u>	<u>00</u>
<u>3817.5</u>					
<u>2.5</u>					
<u>3820</u>					

DEPTH AND OPERATIONS CHARGES					
Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
<u>PO# 12072</u>					

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge <u>Truck Rental #0</u>		<u>950</u>	
T.J. <u>4766</u>			
A.O.L. <u>3766</u>			
S.J. <u>4766</u>			
F.J. <u>T.W.T.</u>			

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

[Signature]  
 Customer Signature \_\_\_\_\_ Date \_\_\_\_\_

Sub Total 2430 00  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 Tax \_\_\_\_\_  
**OCT 17 2007**  
 CONSERVATION DIVISION