

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061  
Name: Oil Producers Inc. of Kansas  
Address: 1710 Waterfront Parkway  
City/State/Zip: Wichita, KS 67206  
Purchaser: N/A  
Operator Contact Person: Lori Zehr  
Phone: (316) 681-0231  
Contractor: Name: Duke Drilling Co.  
License: 5929  
Wellsite Geologist: Jon Christensen

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5/18/2007</u>	<u>5/26/2007</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21574-00-00  
County: Harper  
   - ne - sw - SW Sec. 19 Twp. 33 S. R. 5  East  West  
990 feet from (S) N (circle one) Line of Section  
4140 feet from (E) W (circle one) Line of Section

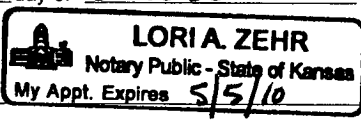
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Dwight Hoopes Well #: 1-19  
Field Name: Stohrville  
Producing Formation: N/A  
Elevation: Ground: 1305 Kelly Bushing: 1313  
Total Depth: 4556 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 265 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ ATTN: Jg - 1/14/09 <sup>EX cm</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 50,400 ppm Fluid volume 450 bbls  
Dewatering method used Haul to SWD  
Location of fluid disposal-if hauled offsite:  
Operator Name: See Note #1  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice President Date: 10/22/2007  
Subscribed and sworn to before me this 22nd day of October, 2007  
Notary Public: Lori A. Zehr  
Date Commission Expires: May 5, 2010



**KCC Office Use ONLY**

Letter of Confidentiality Attached **RECEIVED**  
 If Denied, Yes  Date: \_\_\_\_\_ KANSAS CORPORATION COMMISSION  
 Wireline Log Received **OCT 23 2007**  
 Geologist Report Received  
 UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Oil Producers Inc. of Kansas Lease Name: Dwight Hoopes Well #: 1-19  
 Sec. 19 Twp. 33 S. R. 5 East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No  Cores Taken Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  On Site Geological Report	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  See Note #2
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CASING RECORD <input checked="" type="checkbox"/> New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	265'	60/40 Poz	175	N/A
See Note #3 for	plugging	cement					

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

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TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
N/A			N/A	N/A			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
N/A		Flowing		Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	N/A	N/A	N/A				

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

*(If vented, Sumit ACO-18.)*

**Attachment 1 –Dwight Hoopes #1-19**

**Note #1:**

Operator Name: Oil Producers Inc. of Kansas  
Lease Name: Leon May #1-13 License No: 8061  
Quarter: NE Sec: 13 Twp: 35S R: 16W  
County: Comanche Docket No: D-28472

Operator Name: Oil Producers Inc. of Kansas  
Lease Name: Rich #9 SWD License No: 8061  
Quarter: SE Sec: 22 Twp: 32S R: 19W  
County: Comanche Docket No: D28,178

Operator Name: Oil Producers Inc. of Kansas  
Lease Name: May #13-3 License No: 8061  
Quarter: NW Sec: 13 Twp: 35S R: 16W  
County: Comanche Docket No: D-27726

**Note #2:**

<b>Sample Top</b>	<b>Top</b>	<b>Datum</b>
Heebner Shale	3147	-1834
Iatan	3500	-2187
Stalnaker Sand	3538	-2225
Kansas City	3789	-2476
Drum	3809	-2496
Swope	3980	-2667
Marmaton	4073	-2760

**Note #3:**

**Cement for Plugging:**

1<sup>st</sup> plug @ 1000' w/ 35 sacks  
2<sup>nd</sup> plug @650' w/ 35 sacks  
3<sup>rd</sup> plug @300' w/ 35 sacks  
4<sup>th</sup> plug @ 60' w/ 25 sacks

All Cement 60/40 Poz

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Pratt

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 05/21/2007
INVOICE NUMBER <b>1970000331</b>		

**B** OIL PRODUCER'S, INC. OF KANSAS  
**I** 1710 WATERFRONT PARKWAY  
**L**  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Dwight Hoopes  
**O** WELL NO. 1-19  
**B** COUNTY Harper  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-00333	301			Net 30 DAYS	06/20/2007
<b>For Service Dates: 05/18/2007 to 05/18/2007</b>		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>1970-00333</b>					
<b>1970-15936 Cement-New Well Casing 5/18/07</b>					
Pump Charge-Hourly		1.00	Hour	924.000	924.00
<i>Casing Cement Pumper</i>					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
<i>Cement Head Rental</i>					
Cement Float Equipment		1.00	EA	88.900	88.90
<i>Wooden Cement Plug</i>					
Mileage		175.00	DH	1.500	262.50
<i>Cement Service Charge</i>					
Mileage		150.00	DH	5.000	750.00
<i>Heavy Vehicle Mileage</i>					
Mileage		566.00	DH	1.600	905.60
<i>Proppant and Bulk Delivery</i>					
Pickup		75.00	Hour	3.000	225.00
<i>Car, Pickup or Van Mileage</i>					
Additives		43.00	EA	3.700	159.10 T
<i>Cellflake</i>					
Calcium Chloride		453.00	EA	1.000	453.00 T
Cement		175.00	EA	10.710	1,874.25 T
<i>60/40 POZ</i>					
Supervisor		1.00	Hour	150.000	150.00
<i>Service Supervisor</i>					

*Cement For 85' out-can*

*IOC*

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 CONSERVATION DIVISION  
 WICHITA, KS

**PLEASE REMIT TO:**  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 841903**  
**DALLAS, TX 75284-1903**

SEND OTHER CORRESPONDENCE TO:  
**BASIC ENERGY SERVICES, LP**  
**PO BOX 10460**  
**MIDLAND, TX 79702**

BID DISCOUNT	-966.44
<b>SUBTOTAL</b>	<b>5,075.91</b>
TAX	110.70
<b>INVOICE TOTAL</b>	<b>5,186.61</b>

Subject to Correction

Date: 5-18-07		Customer ID		Lease: Dwight Hagers	Well #: H19	Legal: 19-33s-5w
C H A R G E		Dil Kierulows Inc. of Ks.		County: Harper	State: KS	Station: Pratt
				Depth:	Formation:	Shoe Joint: 15
				Casing: 7 7/8	Casing Depth: 264	TD: 265
				Customer Representative: Frank		Treater: Bobby Drake
				Materials Received by: <b>X</b> Frank Rouse		DLS
AFE Number		PO Number				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	15203	175SK	6x100' P02 —		1874.25
P	1194	431b	Pellilake —		159.10
P	1310	4531b	Pelamin Chloride —		453.00
P	F163	1ea.	Wooden Cement Pl. 7 5/8" —		88.90
P	E100	150mi.	Hesing Vehicle Mileage		750.00
P	E101	75mi.	Pickup Mileage		325.00
P	E104	566.7m	Bulk Delivery		506.00
P	E107	175SK	Cement Service Charge		212.50
P	R200	1ea.	Cement Pump, 0-300'		924.00
P	R701	1ea.	Cement Hand Rental		250.00
P	E891	1ea.	Service Supervisor		150.00
Discontinued Price					5075.91

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Customer <i>Oil Producers Inc. of Ks.</i>		Lease No.		Date	
Lease <i>Dwight Hedges</i>		Well # <i>1-17</i>		<i>5-18-07</i>	
Field Order # <i>13136</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth	County <i>Haskell</i>	State <i>Ks.</i>
Type Job <i>C/W - 8 5/8 S.P.</i>			Formation	Legal Description <i>T-335-5w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>			<i>Cont.</i>	<i>175 x 60 H<sub>2</sub>O</i>			Max	5 Min.
Depth	Depth	From	To	Pre Pad			Min	10 Min.
<i>201</i>				<i>1.25 FT<sup>3</sup></i>			Avg	15 Min.
Volume	Volume	From	To	Pad			HHP Used	Annulus Pressure
<i>16.8</i>							Gas Volume	Total Load
Max Press	Max Press	From	To	Frac				
<i>500</i>								
Well Connection	Annulus Vol.	From	To	Flush				
<i>2 1/2</i>				<i>16 Bbl.</i>				
Plug Depth	Packer Depth	From	To					

Customer Representative *Frick* Station Manager *Dave Scott* Treater *Bobby Drake*

Service Units	<i>19866</i>	<i>19840</i>	<i>19832</i>	<i>19860</i>					
Driver Names	<i>Dick</i>	<i>William</i>	<i>James</i>	<i>Bates</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2100</i>					<i>Orientation - Safety Meeting</i>
<i>2120</i>					<i>Run bits. 8 5/8 x 24" Pig.</i>
<i>2200</i>					<i>Pig on Bottom</i>
<i>2205</i>					<i>Hook up to Pig / Break Circ. w/ Pig</i>
<i>2214</i>	<i>100</i>		<i>5</i>	<i>5.0</i>	<i>H<sub>2</sub>O Ahead</i>
<i>2215</i>	<i>100</i>		<i>100</i>	<i>5.0</i>	<i>Mix Cont @ 14.7 ft/gal</i>
<i>2233</i>					<i>Release Plug</i>
<i>2235</i>	<i>100</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>2240</i>	<i>100</i>		<i>16</i>		<i>Plug down</i>
					<i>Circulation thru Job</i>
					<i>Recirculated Cont. to Pt</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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**Pratt**

**B** OIL PRODUCER'S, INC. OF KANSAS  
**L** 1710 WATERFRONT PARKWAY  
**L**  
**T** WICHITA KS 67206  
**O** ATTN:

**J** LEASE NAME Dwight Hoopes  
**O** WELL NO. 1-19  
**B** COUNTY Harper  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

*Plugging*

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 05/30/2007
INVOICE NUMBER <b>1970000355</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00358	301		Net 30 DAYS	06/29/2007
<b>For Service Dates: 05/26/2007 to 05/26/2007</b>				
<b>1970-00358</b>				
<b>1970-16212 Cement-New Well Casing 5/26/07</b>				
Pump Charge-Hourly Cement Pumper, Plug and Abandon	1.00	Hour	700.000	700.00
Cement Float Equipment Wooden Cement Plug	1.00	EA	88.900	88.90
Mileage Cement Service Charge	150.00	DH	1.500	225.00
Mileage Heavy Vehicle Mileage	150.00	DH	5.000	750.00
Mileage Proppant and Bulk Delivery	484.00	DH	1.600	774.40
Pickup Car, Pickup or Van Mileage	75.00	Hour	3.000	225.00
Additives Cement Gel	258.00	EA	0.250	64.50 T
Cement 60/40 POZ	150.00	EA	10.710	1,606.50 T
Supervisor Service Supervisor	1.00	Hour	150.000	150.00
<i>IDC            Cement for 85% con            PM</i>		<i>902-08            P</i>		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION  <b>OCT 23 2007</b>  CONSERVATION DIVISION WICHITA, KS

<b>PLEASE REMIT TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>	<b>SEND OTHER CORRESPONDENCE TO:</b> <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-458.79 <b>4,125.51</b> <b>79.70</b> <b>4,205.21</b>
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**FIELD ORDER** 16212

Subject to Correction

Date <b>5-26-07</b>		Customer ID		Lease <b>Dwight Hoopes</b>	Well # <b>1-19</b>	Legal <b>19-355-5W</b>
County <b>Harper</b>		State <b>KS.</b>		Station <b>Pratt</b>		
C H A R G E	Oil Producers Incorporated		Depth <b>of Kansas</b>	Formation		Shoe Joint
	Casing <b>4 1/2" Drill Pipe</b>	Casing Depth	TD	JOB Type <b>CAW - P.T.A.</b>		
	Customer Representative <b>John Armbruster</b>		Teacher <b>Clarence R. Messick</b>			
AFE Number		PO Number		Materials Received by <b>X John P. Armbruster</b> <b>DLS</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	150 sk.	60/40 Poz —		\$ 1,606.50
P	C320	258 Lb.	Cement Gel —		\$ 64.50
P	F163	1 ea.	Wooden Cement Plug, 8 7/8" —		\$ 88.90
P	E100	150 mi.	Heavy Vehicle Mileage, 1-Way		\$ 750.00
P	E107	150 sk.	Cement Service Charge		\$ 225.00
P	E104	484 tm.	Bulk Delivery		\$ 774.00
P	E101	75 mi.	Pickup Mileage, 1-Way		\$ 225.00
P	E891	1 ea.	Service Supervisor		\$ 150.00
P	R400	1 ea.	Cement Pumper, Plug and Abandon		\$ 700.00
			Discounted Price =		\$ 4,125.51
			Plus taxes		

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## TREATMENT REPORT

Customer Oil Producers Incorporated, of Kansas	Lease No. Dwight Hoopes	Well # 1-19	Date 5-26-07
Field Order # 16,212	Station Pratt	Casing 1 1/2 D.P.	Depth 14-355 - 5W
Type Job Plug to Abandon	Formation	County Harper	State KS.

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME	
Casing Size 1 1/2" Drill Pipe	Shots 1	From	To	Cement 150 sacks	60/40 Poz with 1/8 Gel	1.5 Min.
Depth	Depth	From	To	13.8 Lb./Gal.	Max. 6.90 Gal./sk.	10 Min.
Volume	Volume	From	To			15 Min.
Max Press	Max Press	From	To			
Well Connection	Annulus Vol.	From	To		HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Fresh Water	Gas Volume	Total Load

Customer Representative John Armbruster	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,832
Driver Names Messick Matt	LaChance	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					Trucks on location and hold safety meeting.
6:20	300			5	1 <sup>st</sup> Plug 35 sacks at 1,000 Feet
	300		15	5	Start Fresh Water pre-flush.
	300		23	5	Start mixing cement.
6:29	-0-		28		Start Fresh Water Displacement.
					Stop pumping.
6:47	200			5	2 <sup>nd</sup> Plug 35 sacks at 650 Feet
	200		10	5	Start Fresh Water Pre-Flush.
	100		18	5	Start mixing cement.
6:52	-0-		21		Start Fresh Water Displacement.
					Stop pumping.
7:12	100			5	3 <sup>rd</sup> Plug 35 sacks at 300 Feet
	-0-		8	5	Start mixing cement.
7:15			9		Start Fresh Water Displacement.
					Stop pumping.
7:37	-0-			3	4 <sup>th</sup> Plug 25 sacks at 60 Ft with Wooden Pl.
7:40			7		Start mixing cement.
7:40					Cement Circulated to surface.
7:45	-0-		6	3	Stop pumping.
					Plug Rat Hole.
					Washup pump truck.
8:30					Job Complete.

Thanks. Clarence, Mitre, Stephen