

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Semcrude, L.P.
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

July 9, 2007	July 10, 2007	July 10, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,162-0000
 County: Johnson
W2 - W2 - SE - NW Sec. 30 Twp. 14 S. R. 22 East West
3300 feet from S N (circle one) Line of Section
3740 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Longanecker Well #: 14
 Field Name: Edgerton
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 980.0' Plug Back Total Depth: 904.75'
 Amount of Surface Pipe Set and Cemented at 94.1' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ ^{9x cmt.}
ALT 2 - Dg - 11/4/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
 Title: President Date: October 12, 2007

Subscribed and sworn to before me this 12th day of October,
 2007.

Notary Public: Stacy J. Thyer

Date Commission Expires: March 31, 2011

NOTARY PUBLIC
 STATE OF KANSAS
 STACY J. THYER
 My Appt. Exp. 3-31-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 24 2007

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Longanecker Well #: 14
 Sec. 30 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	94.1'	50/50 Poz	37	Service Company
Production	5 5/8"	2 7/8"	NA	904.75'	50/50 Poz	163	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
19	910.0'-920.0'	2" DML RTG	910.0'-920.0'

TUBING RECORD		Size 2 7/8"	Set At 904.75'	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. July 30, 2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

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 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 214624

Invoice Date: 07/13/2007 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

LONGANECKER 14
27-14-22
15515
07/09/07

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	37.00	15.4000	569.80
	Description	Hours	Unit Price	Total
122	MIN. BULK DELIVERY	1.00	285.00	285.00
164	CEMENT PUMP (SURFACE)	1.00	650.00	650.00
164	EQUIPMENT MILEAGE (ONE WAY)	25.00	3.30	82.50

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CONSERVATION DIVISION
WICHITA, KS

Parts:	569.80	Freight:	.00	Tax:	36.47	AR	1623.77
Labor:	.00	Misc:	.00	Total:	1623.77		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15515
LOCATION Ottawa KS
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/9/07	2355	Loganacker # 14	27	14	22	Jo
CUSTOMER DE Exploration			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER			
CITY Wellsville		STATE KS	ZIP CODE 66092	TRUCK #		
			DRIVER			

JOB TYPE Surface HOLE SIZE _____ HOLE DEPTH 94' CASING SIZE & WEIGHT 7"
 CASING DEPTH 94 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 3.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 333 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix Pump 37 SKS o/wc
Amnt. Cement to Surface Displace 7" casing clean w/
~~333~~ 399 BBL Fresh Water. Shut in Casing

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE Surface Cement 164		650 ⁰⁰
5406	25 mi	MILEAGE Pump Truck 164		82 ⁵⁰
5407	Minimum	Ton Mileage 122		285 ⁰⁰
1126	37 SKS	o/wc Cement		569 ⁸⁰
		Sub Total		1587 ³⁰
		Tax @ 6.4%		36.4

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OCT 24 2007
SALES TAX ESTIMATED TO BE 1623.77

Work 214624
Doug Evans was not here

AUTHORIZATION _____ TITLE _____ DATE _____



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 214637

Invoice Date: 07/13/2007 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

LONGANECKER 14
27-14-22
15524
07/10/07

Part Number	Description	Qty	Unit Price	Total
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
1124	50/50 POZ CEMENT MIX	163.00	8.8500	1442.55
1118B	PREMIUM GEL / BENTONITE	566.00	.1500	84.90
1111	GRANULATED SALT (50 #)	458.00	.3000	137.40
1110A	KOL SEAL (50# BAG)	915.00	.3800	347.70
1107	FLO-SEAL (25#)	46.00	1.9000	87.40
1238	SILT SUSPENDER SS-630,ES	1.00	35.4500	35.45
1401	HE 100 POLYMER	1.00	43.2500	43.25

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.30	82.50
370 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
510 MIN. BULK DELIVERY	1.00	285.00	285.00

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Chanute, KS

Parts:	2198.65	Freight:	.00	Tax:	138.43	AR	3769.58
Labor:	.00	Misc:	.00	Total:	3769.58		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15524
 LOCATION Ottawa, KS
 FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-10-07	2355	#14 Longanicker	27	14	22	JO	
CUSTOMER O.E. Exploration			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS P.O. Box 128			516	Jim Green			
CITY Wellsville			164	Rick Webb			
STATE KS			370	Mark Whitson			
ZIP CODE 66092			510	Allan Herbert			
JOB TYPE	Long string	HOLE SIZE	5 7/8"	HOLE DEPTH	980'	CASING SIZE & WEIGHT	2 7/8"
CASING DEPTH	969'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: Establish circulation. Mixed and pumped 200' Premium gel to flush hole, followed with 1 gal soap & 1 gal polymer. Circulated 5' polymer for one hour. Mixed and pumped 183 sk Propac Mix Cement, 5' Kol-Seal, 5' Salt, 22 Gel, 1/4" F10-Seal. Circulated cement to surface. Flush pump clear of cement. Pump 2 3/8" rubber plug to total depth of casing. Circulated cement to surface. Pressure up to 650 PSI Held good. Shut in well.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement One Well		840. ⁰⁰
5406	25	MILEAGE Pump TK		82. ⁵⁰
5502C	2.5 HRS	VAC TK.		225. ⁰⁰
5407	Min	Bulk TK Ton		285. ⁰⁰
1238	1 GAL	Epamer		35. ⁴⁰
1401	1 GAL	Polymer		43. ²⁵
4402	1	2 7/8" Rubber Plug		20. ⁰⁰
1124	16.3 sk	5 7/8" Prop Mix Cement		1442. ⁵⁰
111813	566 "	Premium Gel		84. ⁹⁰
1111	458 "	Granulated Salt		137. ⁴⁰
1160A	915 "	Kol-Seal		347. ⁷⁰
1107	46 "	F10-Seal		87. ⁴⁰
				3631. ⁰⁰
				138. ⁴³
				3769. ⁴³

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 CONSERVATION DIVISION

AUTHORIZATION Doug Evans was not here.

TITLE WO# 214637

SALES TAX ESTIMATED TOTAL 3769.⁴³
 DATE 10/24/07



**VANS
ENERGY
DEVELOPMENT
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
D.E. Exploration
Longanecker #14
API #15-091-23,162
July 9 - July 10, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
8	sandy clay	16
6	sand & shale	22
8	sandstone	30
1	shale	31
23	sandstone	54
5	shale	59
23	sandstone	82
1	lime	83
7	shale	90
33	lime	123
9	shale	132
7	lime	139
10	shale	149
21	lime	170
16	shale	186
22	lime	208
7	shale	215
14	lime	229
22	shale	251
22	lime	273
16	shale	289
9	lime	298
17	shale	315
10	lime	325
6	shale	331
10	lime	341
26	shale	367
3	lime	370
10	shale	380
25	lime	405
6	shale	411
24	lime	435
3	shale	438
15	lime	453 base of the Kansas City

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WICHITA, KS

32	shale	485
14	sandy lime	499
129	shale	628
6	lime	634
2	shale	636
4	lime	640
4	shale	644
8	lime	652
4	oil sand	656 light brown, light bleeding
11	shale	667
5	lime	672
4	shale	676
12	lime	688
22	shale	710
5	lime	715
3	shale	718
6	lime	724
64	shale	788 with a few lime seams
8	oil sand	796 dark brown, light bleeding
114	shale	910 with a few lime seams
10	sand	920
8	shale	928
1	broken sand	929 very slight bleeding
51	shale	980 TD

Drilled a 9 7/8" hole to 94'.
 Drilled a 5 5/8" hole to 980'.

Set 94.1' of threaded and coupled 7" surface casing, cemented by Consolidated Oil Well Services

Set the top of the seating nipple at 904.75. Set a total of 969' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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 WICHITA, KS

Bartlesville Formation Core Time

	<u>Minutes</u>	<u>Seconds</u>
910		32
911		23
912		19
913		22
914		31
915		29
916		26
917		38
918		18
919		19
920		26
921		27
922		29
923		27
924		25
925		20
926		27
927		28
928		31
929		31
930		30

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TOPEKA, KS