

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32278  
Name: Tengasco, Inc.  
Address: PO Box 458  
City/State/Zip: Hays, KS 67601  
Purchaser: Coffeyville Resources  
Operator Contact Person: Gary Wagner  
Phone: ( 785 ) 625-6374  
Contractor Name: American Eagle  
License: 00493  
Wellsite Geologist: Marc Downing

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9-13-07	9-20-07	10-16-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23642-00-00  
County: Rooks  
NW NE SW SE Sec. 16 Twp. 9S S. R. 18  East  West  
2310 feet from S / N (circle one) Line of Section  
1760 feet from E / SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Stahl A Well #: 1  
Field Name: McHale Extension  
Producing Formation: LKC  
Elevation: Ground: 2080' Kelly Bushing: 2087'  
Total Depth: 3601' Plug Back Total Depth: 3579'  
Amount of Surface Pipe Set and Cemented at 265 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1432 Feet  
If Alternate II completion, cement circulated from 1432'  
feet depth to Surface \_\_\_\_\_ w/ 300 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 19200 ppm Fluid volume 180 bbls  
Dewatering method used Hauled to disposal  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Tengasco, Inc  
Lease Name: Mosher #2 SWD License No.: 32278  
Quarter SW Sec. 33 Twp. 8 S. R. 18  East  West  
County: Rooks Docket No.: D-20839

*Alt-2-Dig - 11/5/09*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Wagner  
Title: Production Manager Date: 11-9-07  
Subscribed and sworn to before me this 9<sup>th</sup> day of NOV.  
20 07.  
Notary Public: Linda K Pfannenstiel  
Date Commission Expires: 2/5/08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION

LINDA K. PFANNENSTIEL  
NOTARY PUBLIC  
STATE OF KANSAS  
My Comm. Exp. 2/5/08

**NOV 13 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Tengasco, Inc. Lease Name: Stahl A Well #: 1  
 Sec. 16 Twp. 9S S. R. 18  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1420	+667
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3012	-925
List All E. Logs Run:		Heebner	3223	-1136
		Toronto	3243	-1156
		LKC	3264	-1177
		BLKC	3482'	-1395
		Arbuckle	3550	-1463

Dual Induction, Neutron Density, Micro CBL/GR

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	265'	Com	175	3%CC 2%Gel
Production	7-7/8"	5-1/2"	14#	3598'	ASC	150	2%Gel 5# Gilsomite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	3478-80'	250 gal 15% NeFe	
6	3417-20'		

TUBING RECORD		Size 2-7/8"	Set At 3557'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10-16-07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 16	Gas Mcf	Water Bbls. 20	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_      Production Interval \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**NOV 13 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

25392

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

OCT 04 2007

SERVICE POINT:  
Russell

DATE <u>9-28-07</u>	SEC. <u>16</u>	TWP. <u>9S</u>	RANGE <u>18W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00am</u>	JOB FINISH <u>10:30am</u>
LEASE <u>Stah 1A</u>	WELL # <u>1</u>	LOCATION <u>Plainville 2W R 15</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>2 1/4" Ex. into</u>			

CONTRACTOR Fischer/Weaver  
 TYPE OF JOB Port Collar  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 5 1/2 DEPTH \_\_\_\_\_  
 TUBING SIZE 2 1/2 DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL Alli-reds Tool DEPTH 1432  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 8 1/4 BC

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 350 6940696 Gel  
14710  
USED 300 SKs  
 COMMON 180 @ 11.10 1998  
 POZMIX 120 @ 6.20 744  
 GEL 15 @ 16.65 249.75  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
Flosetal 75# @ 2.00 150.00  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING 368 @ 1.90 699.20  
 MILEAGE 98 15k/mile 1656.00  
 TOTAL 5496.00

EQUIPMENT  
 PUMP TRUCK CEMENTER Craig  
 # 409 HELPER Adrian  
 BULK TRUCK  
 # 396 DRIVER Doug  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Locate tool + pressure up to 800psi. Held  
Open tool + make circulation. Mix 300sk  
Cement + Cement circulated. Close tool  
Pressure up to 800psi. Held. Released. Dry  
Ran 5 joints + wash clean.

Thanks!

CHARGE TO: Tengasco  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Hayes Wagner

SERVICE  
 DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 955.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 50 @ 6.00 300.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 1255.00

PLUG & FLOAT EQUIPMENT

RECEIVED  
 KANSAS CORPORATION COMMISSION  
NOV 13 2007  
 CONSERVATION DIVISION  
 WICHITA, KS  
 TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME



# ALLIED CEMENTING CO., INC.

25439

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

DATE <b>9-20-07</b>	SEC <b>16</b>	TWP <b>9</b>	RANGE <b>18</b>	CALLED OUT	ON LOCATION	JOB START <b>5:30PM</b>	JOB FINISH <b>6:30PM</b>
LEASE <b>STAHL</b>	WELL# <b>A-1</b>	LOCATION <b>Plainville 2W 2 1/4 N 1/4 E</b>			COUNTY <b>ROOKS</b>	STATE <b>KANSAS</b>	
OLD OR <u>NEW</u> (Circle one)				<b>1/4 N INTO</b>			

CONTRACTOR **AMERICAN Eagle Drilling Rig#** OWNER \_\_\_\_\_

TYPE OF JOB **PRODUCTION STRING**

HOLE SIZE **7 7/8** T.D. **3600'**

CASING SIZE **5 1/2 New** DEPTH **3599**

TUBING SIZE **14#** DEPTH \_\_\_\_\_

DRILL PIPE DEPTH \_\_\_\_\_

TOOL **AFU INSERT @** DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT **18.53**

CEMENT LEFT IN CSG. **18.53**

PERFS. \_\_\_\_\_

DISPLACEMENT **8 1/2 BBL**

CEMENT			
AMOUNT ORDERED	<b>150 SK ASC 2% GEL</b>		
	<b>5.13 Gilsonite per SK</b>		
	<b>500 GALLON WFR-2 FLUSH</b>		
COMMON		@	
POZMIX		@	
GEL	<b>3</b>	@	<b>16.65 49.95</b>
CHLORIDE		@	
ASC	<b>150</b>	@	<b>13.75 2062.50</b>
	<b>Gilsonite 750#</b>	@	<b>.70 525.00</b>
	<b>WFR-2 500gal</b>	@	<b>1.00 500.00</b>
		@	
		@	
		@	
		@	
		@	
HANDLING	<b>153</b>	@	<b>1.90 290.70</b>
MILEAGE		@	<b>.09¢ 688.50</b>
TOTAL			<b>4116.15</b>

**EQUIPMENT**

PUMP TRUCK CEMENTER **GLENN**

# **398** HELPER **GARY**

BULK TRUCK

# **396** DRIVER **MATT**

BULK TRUCK

# DRIVER \_\_\_\_\_

**REMARKS:**

**Port Collar on #52 JT. (1430')**

**LAND Plug @ 1200# (Released + Held)**

**15 SK @ Rathole**

**THANK'S**

**SERVICE**

DEPTH OF JOB			
PUMP TRUCK CHARGE			<b>1610.00</b>
EXTRA FOOTAGE		@	
MILEAGE	<b>50</b>	@	<b>6.00 300.00</b>
MANIFOLD		@	
		@	
		@	
TOTAL			<b>1910.00</b>

CHARGE TO: **TENGASCO Oil & Gas**

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<b>1-5 1/2 TRP</b>			<b>65.00</b>
<b>Guide Shoe</b>	@		<b>170.00</b>
<b>AFU INSERT</b>	@		<b>260.00</b>
<b>2 BASKETS</b>	@	<b>165.00</b>	<b>330.00</b>
<b>5-CENTRALIZERS</b>	@	<b>50.00</b>	<b>250.00</b>
<b>* Blue PORT COLLAR</b>	@		<b>1750.00</b>

RECEIVED  
KANSAS CORPORATION COMMISSION TOTAL **2825.00**

TAX **NOV 13 2007**

TOTAL CHARGE CONSERVATION DIVISION WICHITA, KS

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
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SIGNATURE *Harry Wagner*

PRINTED NAME