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Form ACO-1
September 1999
Form must be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL WELL COMPLETION FORM

JAN 25 2006

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 04824

Name: PIONEER NATURAL RESOURCES USA, INC.

Address ATTN: LINDA KELLY - ROOM 1325

City/State/Zip IRVING, TX 75039

Purchaser: PIONEER NATURAL RESOURCES USA, INC.

Operator Contact Person: LINDA KELLY

Phone (972) 444-9001

Contractor: Name: CHEYENNE

License: 33375

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

05/23/05 05/26/05 12/27/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 15-067-21614-0000 **Amended*

County GRANT

 - SF - SW - SW Sec. 26 Twp. 29S S. R. 35W E W

660' FSL Feet from SN (circle one) Line of Section

1250' FWL Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name ELDRIDGE Well # 1-26R

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3033' Kelley Bushing 3040'

Total Depth 3300' Plug Back Total Depth 2900'

Amount of Surface Pipe Set and Cemented at 675' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 12/10/05
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 3000 bbls

Dewatering method used DRY OUT/EVAPORATION/BACKFILL

Location of fluid disposal if hauled offsite: _____

Operator Name PIONEER NATURAL RESOURCES

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

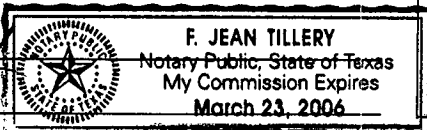
Signature Linda Kelly

Title ENGINEERING TECH Date 01/23/06

Subscribed and sworn to before me this 23rd day of January, 2006

Notary Public F. Jean Tillery

Date Commission Expires 3/23/06



KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name PIONEER NATURAL RESOURCES USA, INC.

Lease Name ELDRIDGE

Well # 1-26R

Sec. 26 Twp. 29S S.R. 35W East West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

COMP NEUTRON LOG
ARRAY INDUCTION LOG
ELEMENTAL CAP SURVEY
PRESSURE EXPRESS

| Name | Formation (Top), Depth and Datums | |
|---------------|-----------------------------------|-------|
| | Top | Datum |
| CHASE | 2532' | MD |
| KRIDER | 2578' | MD |
| FT. RILEY | 2737' | MD |
| COUNCIL GROVE | 2857' | MD |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| SURFACE | 12-1/4" | 8-5/8" | 24# | 675' | LT. PREM+ | 375 | 2%CaCl2 |
| PRODUCTION | 7-7/8" | 5-1/2" | 15.5# | 3287' | LT PREM+ | 530 | 2%CaCl2 |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone | Depth | | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|-------|--------|----------------|-------------|----------------------------|
| | Top | Bottom | | | |
| | | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | Depth |
|----------------|---|---|---------------|-------|
| | | 4 | 2551' - 2845' | |
| | | BBL KCL. FRAC 90,000 GAL 70Q N2 | | |
| | | WFG-R11, FLSH 2830 GAL. 125,000# | | |
| | | PREM BRWN SAND | | |

TUBING RECORD Size Set At Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 12/28/05 Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | 95 | | .. | .. |

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(if vented, submit ACO-18.)

Open Hole Perforation Dually Comp. Commingled

2551' - 2845'

Other (Specify)