

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Conf on*  
 4-1-05 out on  
 4-1-06

\*\*\*AMENDED\*\*\*  
 Form ACO-1  
 September 1989  
 Form Must Be Typed

**ORIGINAL**

Operator: License # 5225  
 Name: QUINQUE OPERATING COMPANY  
 Address: 6301 WATERFORD BLVD., SUITE 400  
 City/State/Zip: OKLAHOMA CITY, OK 73118  
 Purchaser: Tristar  
 Operator Contact Person: Catherine Smith  
 Phone: (405) 840-9876  
 Contractor: Name: Murfin Drilling  
 License: 30606  
 Wellsite Geologist: Tim Hedrick/Ed Grieves  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>12/27/2004</u>	<u>1/7/2005</u>	<u>3/5/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21142-00-00  
 County: Meade  
E/2 SE SE Sec. 7 Twp. 35 S. R. 30  East  West  
660 feet from (S) N (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Adams Well #: 1-7  
 Field Name: Adams Ranch  
 Producing Formation: Chester & Morrow  
 Elevation: Ground: 2484' Kelly Bushing: 2494'  
 Total Depth: 6500' Plug Back Total Depth: 6115'  
 Amount of Surface Pipe Set and Cemented at 1500' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
DM7 - Dg - 10/14/06  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 4800 ppm Fluid volume 1800 bbls  
 Dewatering method used Natural - Evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Gene R. Dill  
 Lease Name: Regier SWD License No.: 6652  
 Quarter \_\_\_\_\_ Sec. 17 Twp. 33 S. R. 27  East  West  
 County: Meade Docket No.: C-21232

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Catherine Smith  
 Title: Land Associate Date: 1/16/2006  
 Subscribed and sworn to before me this 17 day of January  
2006  
 Notary Public: Jennifer A. Thompson  
 Date Commission Expires: \_\_\_\_\_

**NOTARY SEAL**  
 JENNIFER A. THOMPSON  
 Oklahoma County  
 Notary Public in and for  
 State of Oklahoma  
 Commission # 02014758 Expires 8/28/06

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 JAN 19 2006  
 KCC WICHITA

Operator Name: QUINQUE OPERATING COMPANY Lease Name: Adams Well #: 1-7  
 Sec. 7 Twp. 35 S. R. 30  East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

DIL/NEU/DEN/ML/GRC/CCL/CBL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4293'	-1799
Lansing	4436'	-1942
Marmaton	5187'	-2693
Cherokee	5401'	-2907
Morrow	5756'	-3262
Chester	5902'	-3408
St. Genevieve	6246'	-3752
St. Louis	6334'	-3840

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	12 1/4"	8 5/8"	23#	1500'	Class A	665	3% CaCl
Production Csg	7 7/8"	4 1/2"	11.6#	6497'	1st: Class AA2	350	
					2nd: A-con & AA2	100 & 100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2	6156-6163 & 6206-6232 (Inactive)	66 holes	2000 gals NeFe 15% HCl Acid	
2	CIBP @ 6125'		2000 gals NeFe 15% HCl Acid	5802	
2	5908-5928 & 5935-5939	48 holes	28500 gals 50% Pro 25 Frac	5802	
2	5894-5898 & 5814-5820 & 5802-5806	28 holes			
2					

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5776'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6 bbls	160 mcf	60	26,667	

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

RECEIVED  
 JAN 19 2006  
 KCC WICHITA