

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form Must Be Typed

Form ACO-1

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33019	API No. 15 - 181-20415-0000						
Name: Rosewood Resources, Inc.	County: Sherman						
Address: 2711 N. Haskell Ave., Suite 2800, LB 22	SE NW. sw sw Sec. 21 Twp. 7 S. R. 39 East West						
City/State/Zip: Dallas, TX 75201	948 feet from (S) N (circle one) Line of Section						
Purchaser:	646 feet from E /(W)(circle one) Line of Section						
Operator Contact Person: Tom Roelfs	Footages Calculated from Nearest Outside Section Corner:						
Phone: (_785) _332-0374	(circle one) NE SE NW (SW)						
Contractor: Name: Advanced Drilling Technologies LLC	Lease Name: Duell Well #: 14-21						
License: 33532	Field Name: Goodland						
Wellsite Geologist: Steven VonFeldt	Producing Formation: Niobrara						
Designate Type of Completion:	Elevation: Ground: 3584 Kelly Bushing: 3596						
New Well Re-Entry Workover	Total Depth: 1220' Plug Back Total Depth: 1186'						
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 341 csg @ 354 Feet						
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No						
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet						
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from						
Operator:	feet depth tow/sx cmt						
Well Name:	HI+ 1-DIC - 12/2						
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)						
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 5000 ppm Fluid volume 200 bbls						
Plug BackPlug Back Total Depth	Dewatering method used_Evaporation						
Commingled Docket No	Location of fluid disposal if hauled offsite:						
Dual Completion Docket No							
Other (SWD or Enhr.?) Docket No	Operator Name:						
5/26/2006 6/3/2006 6/3/2006	Lease Name: License No.:						
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West						
Recompletion Date Recompletion Date	County: Docket No.:						
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.						
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements						
Signature: Katuut Ollb	KCC Office Use ONLY						
Title: Production ASSAL Date: 10-30-0	Letter of Confidentiality Received						
Subscribed and sworn to before me this 3070 day of	If Denied, Yes Date:						
	Wireline Log Received RECEIVED						
20 de . ()	Geologist Report Received NOV 0 4 2006						
Notary Public: Musical Susses	UIC Distribution NOV 0 1 2006						
4	KCC WICHITA						

Operator Name: Rosewood Resources, Inc.			Lea	se Name:_	Duell	Well #: 14-21				
Sec. 21 Twp. 7	est Cour	nty: Sherr	nan							
NSTRUCTIONS: Si ested, time tool ope emperature, fluid red Electric Wireline Log	n and closed, flowin covery, and flow rate	ng and shut-in press ses if gas to surface	sures, whether test, along with	shut-in pre	essure reached	i static level, hydr	ostatic pressui	res, bottom	n hole	
Drill Stem Tests Taken			No	 ✓L	.og Forma	Formation (Top), Depth and Datum			Sample	
			✓ No		Name		Тор		Datum	
Cores Taken		Yes Y		Niob	orara		1008' KB			
ist All E. Logs Run:										
Platform Expr GR	ess Resitivity	, Porosity, De	ensity ML-							
		• •	ASING RECORI		ew Used ermediate, produ	ction, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Veight os. / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent Iditives	
Surface	9 1/2 "	7"	17#		354'	Neat	86			
Production	6 1/4"	4 1/2"	10.5# 1185.73'		Neat	55	2% cal.			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Type of Cement #Sa			ITING / SQI	SQUEEZE RECORD Type and Percent Additives					
Shots Per Foot	DEDECORATION DECORD - Pridge Divige Settling				(acture, Shot, Ceme Amount and Kind of N	Material Used)		Depth	
					16/30 SC 34	0,000 scf n2				
TUBING RECORD	Size	Set At	Packe	er At	Liner Run					
	one rd Production, SWD or	Enhr. Produc	ing Method	√ Flowin	ng Pum	Yes N		her (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	s Mcf	Wat		Bbls.	Gas-Oil Ratio	- Laspiany	Gravity	
Disposition of Gas	METHOD OF	COMPLETION		1	Production Int	erval		>== =		
Vented ✓ Sold (If vented, S	Used on Lease		n Hole 📝 P	Perf.	Dually Comp.	Commingled		RECE!	VED	
							K	100 0 1 CC WI	CHITA	