

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: Seminole Energy Services
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

11-9-05	11-10-05	4-19-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23806-0000

County: Labette

^{70N of} SW SW SW Sec. 35 Twp. 33 S. R. 17 East West

400 feet from S / N (circle one) Line of Section

330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Muller Well #: 35-1

Field Name: Coffeyville

Producing Formation: Weir - Pittsburg Coal

Elevation: Ground: 760.3' Kelly Bushing: _____

Total Depth: 930' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 43' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 43'

feet depth to surface w/ 10

AMOD-DG-12/5/08 ^{sx cm}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill

Title: Operations Superintendent Date: 3-31-08

Subscribed and sworn to before me this 31 day of March

20 08

Notary Public: Stephanie Lahey

Date Commission Expires: April 18, 2009

STEPHANIE LAHEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05063715

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received **RECEIVED**
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UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Muller Well #: 35-1
 Sec. 35 Twp. 33 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Oswego	385	417
Mississippi Chat	932	939
Mississippi Lime	939	TD

List All E. Logs Run:

Compensated Density Neutron Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	26#	43	Portland	10	
Production	6.75	4.5	10.5	924	Class "A"	110	Diacel
					Portland		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	641-643	500 gal 15% HCL	650
		8000# 20/40 615 bbls Gelled	
4	867-868.5	Not Treated	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375	660		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6-19-07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		75	40		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - ---

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	2	Lic # 32887	S 35 T 33 R 17E
API #:	15-099-23806-0000		Location SW,SW,SW
Operator:	Endeavor Energy Resources LP		County: Labette
Address:	PO Box 40		
	Delaware, Ok 74027		



				Gas Tests			
Well #:	35-1	Lease Name:	Larry Muller	Depth	Oz.	Orifice	flow - MCF
Location:	400 ft. from S	Line		305		No Flow	
	330 ft. from W	Line		405		No Flow	
Spud Date:	11/9/2005			430	7	3/8"	9.45
Date Completed:	11/10/2005	TD:	930'	455	5	3/8"	7.98
Geologist:				480	4	3/8"	7.14
Casing Record	Surface	Production		505	3	3/8"	6.18
Hole Size		6 3/4"		540	5	3/8"	7.98
Casing Size	8 5/8"			605	3	3/8"	6.18
Weight				630	Gas Check Same		
Setting Depth	43'			655	10	1"	81.6
Cement Type	Portland			680	Gas Check Same		
Sacks	10 W			705	11.5	1"	87
Feet of Casing				830	Gas Check Same		
				855	12	1"	89.8
Rig Time	Work Performed			880	13	1 1/4"	158
				905	15	1 1/4"	170

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	275	285	shale	420	432	shale
2	10	clay	285	286'6"	Lexington coal	432	433	coal
10	32	shale	286'6"	315	shale	433	435	shale
32	46	lime	315	338	Peru sand	435	436	coal
46	54	shale			oi odor	436	462	shale
54	73	lime	338	372	Oswego lime	462	473	sandy shale
73	96	shale	372	374	shale	473	496	sandy shale
96	107	lime	374	376	Summit blk shale	496	497	lime
107	110	shale			wet	497	498	Crowburg blk shale
110	120	lime	376	377	shale	498	499	coal
120	122	shale	377	406	lime	499	537	shale
122	126	sand	405		add water	537	539	Mineral coal
126	141	shale	406	407	shale	539	560	shale
141	146	lime	407	409	Mulky blk shale	560	561	Tebo coqal
146	248	shale	409	411	shale	561	573	shale
248	250	lime	411	412	coal	573	578	sandy shale
250	255	shale	412	413	shale	578	597	shale
255	275	Pink lime	413	420	lime	597	599	Weir blk shale

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **5979**
 LOCATION **BV**
 FOREMAN *Jeff Graham*

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-14-05	2520	Larry Muller # 35-1	35	33	17	Labelette
CUSTOMER ENDEAVOR			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			419	Michael		
CITY			454/T9.1	Richard		
STATE			407	Anthony		
ZIP CODE						
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT	OTHER		
LS	6 3/4	930	4 1/2 10.5			
CASING DEPTH	DRILL PIPE	TUBING	CEMENT LEFT IN CASING			
924			- 0 -			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	RATE			
13.4						
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI				
14.75						

REMARKS: *Run w/c to check depth - Run gel/hulls ahead of H₂O + est. circ. -
 pumped 110 sk DIACEL mix w/ hulls - shut down - washed out lines +
 pump - dropped plug - displaced to bottom + set - shut in -
 - CIRC. cont. to surface -*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONG STRING		765.00
5406	52	MILEAGE		156.00
5407	MIN	BULK TRK		260.00
5501C	3 1/2 HR	TRANSPORT		325.50
1104	110 sk	Cement		1072.50
3123	66 #	DIACEL PC		676.50
1128	66 #	DIACEL RPM		297.00
1110	22 sk	GILSONITE		480.70
1111	300 #	SALT		84.00
1111A	55 #	METSO		85.25
1107	2 sk	PLW seal		85.50
1105	2 sk	HULLS		29.00
1123	3150 GAL	City H ₂ O		38.43
1118B	8 sk	GEL - 50 #		53.04
4404	1 ea	4 1/2 Rubber plug		38.00
5402	924	FOOTAGE		147.84

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SALES TAX 192.56
 ESTIMATED TOTAL 4786.82

AUTHORIZATION # 200911

CONSERVATION DIVISION
 WICHITA, KS

TITLE _____ DATE _____