

AMENDED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: Oil - Semcrude Gas - Regency
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mc Coy Petroleum
Well Name: Schmidt D 1-29
Original Comp. Date: 11-5-2004 Original Total Depth: 5740
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3-14-05 Spud Date or Recompletion Date
3-18-05 Date Reached TD
3-18-05 Completion Date or Recompletion Date

API No. 15 - 081-21,533-00-00
County: Haskell
W/2 SW SE Sec. 29 Twp. 30 S. R. 31 East West
660' feet from (S) / N (circle one) Line of Section
2310' feet from (E) / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: SCHMIDT 'D' Well #: 1-29
Field Name: LETTE

Producing Formation: ATOKA - CHEROKEE
Elevation: Ground: 2844' Kelly Bushing: 2854'
Total Depth: 5740' Plug Back Total Depth: 5295'
Amount of Surface Pipe Set and Cemented at 1826 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____
wo-Dg-11/26/08 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ Lease No. 2005
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No. _____
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Vice President-Production Date: 12-21-2005
Subscribed and sworn to before me this 21st day of December
20 05

Notary Public: Mervyn L. King
Date Commission Expires: 2/7/2006

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: SCHMIDT 'D' Well #: 1-29
 Sec. 29 Twp. 30 S. R. 31 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See Attached Log Tops)

List All E. Logs Run:

Neutron Density, Induction

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	1826'	Common	595 sxs	3% cc, 1/4#cellflake
Production casing	7 7/8"	4 1/2"	10.5#	5735'	AA-2	370 sxs	10% salt, 5% calset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Bridge Plug		5295'
4	5263 - 5267 Atoka	1000 gal 15% FE acid	
1	5138,5156,5158 Cherokee	2000 gal 15% FE acid	
1	5186,5188,5207 Cherokee		

TUBING RECORD	Size 2 7/8"	Set At 5293'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 45	Gas Mcf 900	Water Bbls. 0	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

ELECTRIC LOG TOPS

McCoy Petroleum N
Schmidt 'D' #1-29 S
W/2 SW SE V
Sec. 29-30S-31W S
KB: 2854' F

Heebner	4174 (-1320)
Lansing	4242 (-1388)
LKC "G"	4522 (-1668)
Stark Shale	4666 (-1812)
Swope Porosity	4674 (-1820)
Hushpuckney	4738 (-1884)
Hertha Porosity	4746 (-1892)
Marmaton	4856 (-2002)
Fort Scott	4999 (-2145)
Cherokee	5011 (-2157)
Atoka	5237 (-2383)
Morrow Shale	5284 (-2430)
Upper Morrow Sand	5308 (-2454)
Lower Morrow Sand	5359 (-2505)
Chester	5380 (-2526)
St. Genevieve	5469 (-2615)
St. Louis	5601 (-2747)
LTD	5738 (-2884)

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