

***Correction**
(Perforation Record)
BackSide

WELL COMPLETION FORM ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: DUKE ENERGY FIELD SERVICES
Operator Contact Person: MINDY BLACK
Phone (405) 246-3130
Contractor: Name: AEERCROMBIE RUD, INC.
License: 30684
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
1/28/05 2/9/05 4/13/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 025-21277-0000
County CLARK
N/2 - N/2 - SW Sec. 25 Twp. 34 S. R. 24 E W
2310' Feet from S(N) (circle one) Line of Section
1320' Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name GARDINER Well # 25 #1
Field Name _____

Producing Formation CHESTER
Elevation: Ground 1904' Kelley Bushing 1915'
Total Depth 5909' Plug Back Total Depth 5810'
Amount of Surface Pipe Set and Cemented at 812' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx crnt.

Drilling Fluid Management Plan ATT - Dig - 11/20/06
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black
Title OPERATIONS ASSISTANT Date 11/17/06

Subscribed and sworn to before me this 17TH day of NOVEMBER
20 06.
Notary Public Heather Nealson
Date Commission Expires 4-26-08
HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma
Commission # 04005796 Expires 4/26/08

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name EOG RESOURCES, INC.

Lease Name GARDINER

Well # 25 #1

Sec. 25 Twp. 34 S.R. 24 East West

County CLARK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

List All E.Logs Run:

INDUCTION, DENSITY NEUTRON, MICROLOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	812'	PP	205	3%CCACL
						125	2%CCACL
PRODUCTION	7 7/8	4 1/2	10.5#	5901'	50/50 POZ	150	6%GILSONITE,

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5729'-5772'	48000#20/40SD, 15036g. 75%Q GEL WTR	5729-5772
	* RETREIVABLE BRIDGE PLUG @ 5700'		
4	5489'-5511'	4500#20/40SD, 17000g. 15% HCL ACID,	5489-5511
		27594g. SLICK WATER	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	5455'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
4/13/05		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	1754	0	N/A N/A

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ACO-1		
Well Name : GARDINER 25 #1		
FORMATION	TOP	DATUM
CHASE	2311'	396'
COUNCIL GROVE	2778'	863'
WABAUNSEE	3282'	1367'
BASE OF HEEBNER	4251'	2336'
LANSING	4428'	2513'
MARMATON	5069'	3154'
CHEROKEE	5248'	3333'
ATOKA	5408'	3493'
MORROW	5479'	3564'

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HALLIBURTON JOB SUMMARY

REGION Central Operations		AREA / COUNTRY Mid Continent/USA		ORDER NUMBER 3520500	TICKET DATE 01/29/05
WELL ID / EMP. # MCL10101 301261		N.E.E. EMPLOYEE NAME Scott Green		SEA / STATE MO/Ks	COUNTY CLARK
LOCATION LIBERAL		COMPANY EOG RESOURCES		PER DEPARTMENT Cement	
PROJECT AMOUNT \$10,582.79		WELL TYPE 01 OH		CUSTOMER REP / PHONE GARY BROCK 1-580-651-0084	
WELL LOCATION Englewood, Ks		DEPARTMENT Cement		SEP SCHEM NUMBER 7621 Cement Surface Casing	
LEASE NAME GARDNER		Well No. 25#1	SEC / TWP / RANG 25 - 34S - 24W	WELL FACILITY (ASSIGN TO WELL #110) Liberal Ks	

WELL EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR	HR
Green, S 301261				
Arnatt, J 228887				
McLara, D 198322				
Lopez, C				

HEA UNIT #1 / R / T MILES	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547686	130			
10251401	130			
	65			

Form Name _____ Type: _____ Form Thickness _____ From _____ To _____ Packers Type _____ Set At _____ Bottom Hole Temp. _____ Pressure _____ Retainer Depth _____ Total Depth 812	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>Date</th> <th>Called Out</th> <th>On Location</th> <th>Job Started</th> <th>Job Completed</th> </tr> <tr> <td></td> <td>1/29/2005</td> <td>1/29/2005</td> <td>1/29/2005</td> <td>1/29/2005</td> </tr> <tr> <th>Time</th> <td>0030</td> <td>0400</td> <td>1150</td> <td>1240</td> </tr> </table>	Date	Called Out	On Location	Job Started	Job Completed		1/29/2005	1/29/2005	1/29/2005	1/29/2005	Time	0030	0400	1150	1240
Date	Called Out	On Location	Job Started	Job Completed												
	1/29/2005	1/29/2005	1/29/2005	1/29/2005												
Time	0030	0400	1150	1240												

Type and Size	Qty	Make	New/Used	Weight	Size	Grade	From	To	Max. Allow
Float Collar		Comp							
Float Shoe		Comp							
Centralizers		Comp							
Top Plug HWE 8 5/8"	1	Howco							
HEAD 8 5/8"	1	Howco							
Limit camp		Comp							
Weld-A		Comp							
Guide Shoe		Comp							
BTM PLUG		Comp							
Casing			New	248	8 5/8"		0	812	
Liner									
Liner									
Tubing									
Drill Pipe									
Open Hole					12 1/4		KB	812	Shots/Ft
Perforators									
Perforators									
Perforators									

Mud Type	Density	Lb/Gal	Date	Hours	Cement Surface Casing
Diap. Fluid	H ₂ O	Density	1/29	9.5	
Prop. Type	Size	Lb			
Prop. Type	Size	Lb			
Acid Type	Gal	%			
Acid Type	Gal	%			
Surfactant	Gal	in			
NE Agent	Gal	in			
Fluid Loss	Gal/Lb	in			
Gelling Agent	Gal/Lb	in			
Fric. Red.	Gal/Lb	in			
Breaker	Gal/Lb	in			
Blocking Agent	Gal/Lb	in			
Perpac Balls	Qty.				
Other					
Other					
Other					
Other					
Other					

Ordered	Avail	Used
Treating	Disp	Overall
Feet 44	Reason	SHOE JOINT

Stage	Sacks	Cement	Bulk/Skg	Admixes	W/Rq	Yield	Lbs/Gal
1	298	MIDCON PP		3% CC - 1/4# FLOCELE - .7% FWCA	18.84	2.83	11.46
2	128	PREM PLUS		2% CC - 1/4# FLOCELE	8.58	1.34	14.86
3							
4							

Circulating Breakdown Lost Returns - _____ Cmt Rtrn#Bbl _____ Average Shut In: Instant _____ Displacement _____ MAXIMUM _____ Lost Returns - _____ Actual TOC _____ Frac. Gradient _____ 5 Min. _____ 15 Min. _____	Preflush: BBI _____ Load & Bldn: Gal - BBI _____ Excess /Return BBI _____ Calc. TOC: _____ Treatment: Gal - BBI _____ Cement Slurry BBI _____ Total Volume BBI _____	Type: _____ Pad Bbl - Gal _____ Calc. Disp Bbl 41.8 _____ Actual Disp. _____ Disp. Bbl _____ 197.5 + 39.8 236.3
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THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

 SIGNATURE

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HALLIBURTON JOB LOG				TICKET #	TICKET DATE
REGION Central Operations		AREA / COUNTRY Mid Continent/USA		3520600	01/29/06
WELL ID / SPLIT # MCL10101	301261	WELL EMPLOYEE NAME Scott Green	SDA / STATE MCK/Ks	COUNTY CLARK	
LOCATION LIBERAL	COMPANY EOG RESOURCES	DEPARTMENT Cement	JOB DEPARTMENT Cement		
WELL DEPTH \$10,582.79	WELL TYPE 01 Oil	CUSTOMER REP / PHONE GARY BROCK	1-580-661-0084		
WELL LOCATION Englewood, Ks	DEPARTMENT Cement	JOB PURPOSE CODE Cement Surface Casing			
LEASE NAME GARDNER	WELL NO. 26#1	SEC / TOP / BOT 25 - 34S - 24W	FACILITY (CLOSEST TO WELL #) Liberal Ks		
WELL ID / SPLIT #	WELL NO.	WELL TYPE	WELL DEPTH	WELL DATE	WELL STATUS
Green, S 301261					
Arnett, J 228567					
McLane, D 106322					
Lopez, C					
0030					Called for job
0100					Pre-trip safety meeting
0400					Arrive at location, perform job site assessment, move
					Halliburton sets up w/ Cat, spot & rig-up same
0430					Rig TD 12 1/4" hole @ 8 1/2" / Circ & condition hole
0500					Short trip
0700					Circ & condition hole
0730					Drop survey / TOOH
0830					Rig-up casing crew / Start to RH w/ 8 5/8" casing
1040					Casing @ setting depth
1055					Rig-up cement head / Break circulation
1110					Safety meeting / Rig down casing crew
1115					Walk on Cat to drag casing crew out
1182				2500	Pressure test
1155	6.0			150/100	Start mixing & pumping 200ex lead slurry @ 11:45
1213	6.0	107.0		100/170	Start mixing & pumping 125ex tail slurry @ 14:30
1220		30.0			Stop pumping / Release top plug
1221	6.0			0	Start to displace w/ H2O
1227	6.0	10.0		100	Displacement reached cement
1230	6.0	39.0		200/200	Slow rate
1238		49.0		200/750	Bump plug
1239					Bleed off / Floats held OK
1240					End job
					Thanks for calling Halliburton, Liberal
					Scott & Crew

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HALLIBURTON JOB SUMMARY		DATEY ORDER NUMBER 3541999	TICKET DATE 02/09/05
REGION Central Operations	AREA / COUNTRY Mid Continent/USA	ROA / STATE MO/Ks	COUNTY CLARK
UNIT ID / EMP # MCL / 10104	N.E.E. EMPLOYEE NAME JOHN WOODROW	P&L DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY EOG RESOURCES	CUSTOMER REP / PHONE 30212 GARY BROCK	1-580-651-0084
TICKET AMOUNT \$8,426.90	WELL TYPE D2 Gas	APIUM #	
WELL LOCATION ENGLEWOOD,KS.	DEPARTMENT CEMENT	SAP BOMB NUMBER 7523	Cement Production Casing
LEASE NAME GARDINER	Well No. 25#1	SEC / TWP / RNG 25 - 34S - 24W	NEAR FACILITY (CLOSEST TO WELL SITE) LIBERAL KS.

WEL EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Woodrow, J 106848	8.0	MARTINEZ		
Boasley, J 299920	8.0			

HEAVY UNIT #2 / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415841	130	85		
10589801	130			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **8800**

Date	Called Out	On Location	Job Started	Job Completed
	2/9/2005	2/9/2005	2/9/2005	2/9/2005
Time	2200	0100	0837	0920

Type and Size	Qty	Make
Floet Collar		H
Floet Shoes		
Centralizers		A
Top Plug HWE 4 1/2	1	
HEAD Q/L 4 1/2	1	L
Limit clamp		
Weld-A		C
Guide Shoe		
BTM PLUG		O

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		10.5	4 1/2		KB	5,913	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8				Shots/Ft
Perforations							
Perforations							
Perforations							


Mud Type _____ Density _____ Lb/Gal _____
 Disp. Fluid _____ Density _____ Lb/Gal _____
 Prop. Type _____ Size _____ Lb _____
 Prop. Type _____ Size _____ Lb _____
 Acid Type _____ Gal. _____ % _____
 Acid Type _____ Gal. _____ % _____
 Surfactant _____ Gal. _____ in _____
 NE Agent _____ Gal. _____ in _____
 Fluid Loss _____ Gal/Lb _____ in _____
 Gelling Agent _____ Gal/Lb _____ in _____
 Fric. Red. _____ Gal/Lb _____ in _____
 Breaker _____ Gal/Lb _____ in _____
 Blocking Agent _____ Gal/Lb _____
 Perfec Balls _____ Qty. _____
 Other _____
 Other _____
 Other _____
 Other _____

Date	Hours	Date	Hours	
2/9		2/9		Cement Production Casing
				SEE JOB LOG


Ordered	Avail	Used
Feet 45		Reason SHOE JOINT

Stage	Sacks	Cement	Bulk/Sls	Address	W/Rq	Yield	Lbs/Gal
1	150	60/80 POZ PP		69 GILSONITE, 0.6% HALAD-322, 6% CAL-SEAL, 10% SALT, 0.6% D-AIR 30	7.31	1.83	13.50
2							
3							
4							

Circulating _____ Displacement _____ Preflush: BBI _____ 15.00 Type: MUD FLUSH
 Breakdown _____ MAXIMUM _____ Load & Bkdn: Gal - BBI _____
 Lost Returns- _____ Lost Returns- _____ Excess /Return BBI _____
 Cmt Rtn#BBI _____ Actual TOC _____ Calc. TOC: _____
 Average _____ Frac. Gradient _____ Treatment: Gal - BBI _____
 Shut In: Instant _____ 5 Min. _____ 15 Min. _____ Cement Slurr BBI _____
 Total Volume BBI _____ 146.00

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HALLIBURTON JOB LOG						TICKET #	TICKET DATE
REGION Central Operations			AREA / COUNTRY Mid Continent/USA			3541999	02/09/05
WBU ID / ENPL # MCL / IO104			H.E.S. EMPLOYEE NAME JOHN WOODROW			SDA / STATE MO/KS	COUNTY CLARK
LOCATION LIBERAL			COMPANY EOG RESOURCES			PIL DEPARTMENT Cement	
TICKET AMOUNT \$8,426.80			WELL TYPE 02 Gas			CUSTOMER REP / PHONE 30 GARY BROCK 1-580-651-0084	
WELL LOCATION ENGLEWOOD, KS.			DEPARTMENT CEMENT			JOB PURPOSE CODE Cement Production Casing	
LEASE NAME GARDINER			WELL No. 2541			PIL FACILITY (CLOSEST TO WELL) LIBERAL, KS.	
HES BHP NAME/EMP # (EXPOSURE HOURS)		HES BHP NAME/EMP # (EXPOSURE HOURS)		HES BHP NAME/EMP # (EXPOSURE HOURS)		HES	
Woodrow, J 105648							
Beasley, J 299920							
Chart No.	Time	Rate (GPM)	Volume (BBL/MIN)	Rate (HZ)	Press. (PSI) COG. Tbg	Job Description / Remarks	
	0200					JOB READY	
	2200					CALLED OUT FOR JOB	
	0100					PUMP TRUCK & BULK CMT. ON LOCATION	
	0115					GO OVER JSA / SPOT EQUIP. WITH DOZER	
						RIG UP	
	0245					START RUNNING 4 1/2 CASING & COMP. FLT EQU. CASING ON BOTTOM (5913 FT.)	
						HOOK UP 4 1/2 PIC & CIRCULATING IRON	
	0730					START CIRCULATING WITH RIG PUMP	
	0825					HOLD PRE JOB SAFETY MEETING	
	0830					THROUGH CIRCULATING / HOOK UP TO PUMP TRUCK	
						(JOB PROCEDURE)	
	0837				2800	TEST PUMP & LINES	
	0837	5.0	0-10			PUMP 10 BBLs. MUD FLUSH SPACER	
	0841	6.0	0-43		300-150	START MIXING 150 SKS CMT. @ 13.5#/GAL	
	0859				150-0	THROUGH MIXING CMT. / SHUT DOWN	
	0900					CLEAN PUMP & LINES / RELEASE PLUG	
	0904	6.0	0-80			START DISPLACING WITH 2% CLAFIX WATER	
	0917	3.0	83.0		400-360	HAVE 83 BBLs. OUT / SLOW RATE TO 3 BPM	
	0920				536	MAX LIFT PRESSURE BEFORE LANDING PLUG	
	0920				1100	PLUG DOWN / RELEASE FLOAT	
						FLOAT HELD	
						THANK YOU FOR CALLING HALLIBURTON !!!	
						(WOODY & CREW)	
							

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