

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 6236  
Name: MTM PETROLEUM, INC.  
Address: PO BOX 82  
City/State/Zip: SPIVEY KS 67142-0082  
Purchaser: \_\_\_\_\_  
Operator Contact Person: MARVIN A. MILLER  
Phone: (620) 532-3794  
Contractor: Name: PICKRELL DRILLING CO, INC.  
License: 5123  
Wellsite Geologist: JERRY A. SMITH

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>09/06/06</u>	<u>09/13/06</u>	<u>09/27/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22,049-0000  
County: KINGMAN  
S2 SE SW Sec. 29 Twp. 29 S. R. 7  East  West  
330 feet from S N (circle one) Line of Section  
3300 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: ELMER OAK Well #: 3  
Field Name: SPIVEY-GRABS-BASIL  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1515 Kelly Bushing: 1520  
Total Depth: 4250 Plug Back Total Depth: 4190  
Amount of Surface Pipe Set and Cemented at 228 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume 160 bbls  
Dewatering method used HAULED OFFSITE  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: MESSINGER PETROLEUM  
Lease Name: NICHOLAS SWD License No.: 4706  
Quarter NW Sec. 20 Twp. 30 S. R. 8  East  West  
County: KINGMAN Docket No.: D-27,434

Dlg - 1/24/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: MARVIN A. MILLER, PRES. Date: 12/18/06

Subscribed and sworn to before me this 18<sup>th</sup> day of December,  
2006

Notary Public: Kathy Hill  
Date Commission Expires: 01-04-07

 KATHY HILL  
Notary Public - State of Kansas  
My Appt. Expires \_\_\_\_\_

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
DEC 21 2006

KCC WICHITA

Operator Name: MTM PETROLEUM, INC. Lease Name: ELMER OAK Well #: 3  
 Sec. 29 Twp. 29 S. R. 7  East  West County: KINGMAN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DUAL COMPENSATED POROSITY</b> <b>DUAL INDUCTION</b> <b>SONIC BOND</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum HERTHA PORO. 3794 -2274 CHEROKEE SH. 4000 -2480 MISSISSIPPIAN 4121 -2601
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	23#	228 KB	60/40 POZ	190	2%GEL;3%CC
PRODUCTION	7.875	4.5	10.5#	4242	AA-2	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4115 - 4125	30,000 PROFRAC 25	4145
4	4128 - 4130		
4	4133 - 4145		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4154			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
09/28/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	3	16	10			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

**RECEIVED**  
**DEC 21 2006**  
**KCC WICHITA**



Customer: **M.T.M. Petroleum, Incorporated** Lease: **Elmer Oak** Well #: **3** Date: **9-13-06**  
 Station: **Pratt** Casing: **4 1/2 10.5 Lb.** Depth: **4,243'** County: **Kingman** State: **KS.**  
 Field Order #: **13,677** Type Job: **Long String - New Well** Formation: **29-295-7W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: <b>4 1/2 10.5 Lb./Ft.</b>	Tubing Size: <b>4 1/2 10.5 Lb./Ft.</b>	Shots/Ft:		<b>cement</b>		RATE	PRESS
Depth: <b>4,243'</b>	Depth:	From:	To:	<b>100 sacks AA-2 with 25% Defoamer, 3%</b>			
Volume: <b>67.46 Bbl.</b>	Volume:	From:	To:	<b>FLA-322, 10% Salt, .75% Gas 5 Min. Blk, 5 Lb./sk.</b>			
Max Press: <b>1,500 P.S.I.</b>	Max Press:	From:	To:	<b>15 Lb./Gal., 6.16 Gal./sk., 1.43 cu.Ft./sk. Gilsonit.</b>			
Well Connection: <b>Plug Cont.</b>	Annulus Vol.:	From:	To:	<b>25 sacks 60/40 Poz top plug Ret. Mouse Hole</b>			
Plug Depth: <b>4,207'</b>	Packer Depth:	From:	To:		HPH Used:		Annulus Pressure:
					Gas Volume:		Total Load:
					Flush: <b>66.89 Bbl. Fresh H<sub>2</sub>O</b>		

Customer Representative: **Russell Myers** Station Manager: **Dave Scott** Treater: **Clarence R. Messick**  
 Service Units: **119** **228** **303** **572**  
 Driver Names: **Messick** **McGuire** **Boyd** **Mattael**

Time	A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00						Trucks on location and hold safety meeting
9:45						Pickrell Drilling start to run Regular Guide Shoe, Sh joint with Auto Fill insert screwed into collar and a t. of 107; its 10.5 Lb./Ft. 4 1/2" casing. Ran Turbolizers on collars # 1, 3, 5, 7, 10. Ran 3 Recipricating Scratchers e each of joints # 2, 3 & 4.
						RECEIVED DEC 21 2006 KCC WICHT
12:00						Casing in well. Recipricate and circulate for 30 minutes
12:30						Set pipe in place. Rotate and Circulate for 30 minutes
1:15		300			6	Start Fresh H <sub>2</sub> O Pre-Flush
		300		20	6	Start Mud Flush
		300		32	6	Start Fresh H <sub>2</sub> O Spacer.
				35		Stop pumping. Shut in well.
1:25		-0-		4	2	Plug rat and mouse hdea. Open well
1:30		300			5	Start mixing 100 sacks AA-2 cement
				25.5		Stop pumping. Shut in well. Wash pump & lrv. Release plug. Open Well.
1:39		-0-			6.5	Start Fresh H <sub>2</sub> O spacer Displacement
1:49		400		67		Plug down. Pressure up. Release pressure. Insert held
		1,500				
2:00						Wash up pump truck
2:20						Job Complete