

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32109  
Name: Dakota Production Co. Inc.  
Address: 19504 325 Rd.  
City/State/Zip: Neodesha, KS 66757  
Purchaser: ONEOK  
Operator Contact Person: Douglas L. Shay  
Phone: (972) 567-0569  
Contractor Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: Doug Shay

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

2/16/07    2/20/07    11/7/07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 205 27031 0000  
County: Wilson  
NW SW Sec. 24 Twp. 30 S. R. 16  East  West  
1980 feet from  N (circle one) Line of Section  
4620 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Gudde Well #: 1-24  
Field Name: Neodesha

Producing Formation: Upper Bartlesville  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 1030 Plug Back Total Depth: 1024  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 22' w/ 5 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

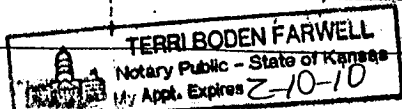
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Doug Shay  
Title: President Douglas L. Shay Date: 11/21/2007

Subscribed and sworn to before me this 21<sup>st</sup> day of November

Notary Public: Terril Boden Farwell

Date Commission Expires: 2-10-10



**KCC Office Use ONLY**

Letter of Confidentiality Attached **RECEIVED**  
 If Denied, Yes  No **KANSAS CORPORATION COMMISSION**  
 Wireline Log Received **NOV 29 2007**  
 Geologist Report Received **CONSERVATION DIVISION**  
 DIC Distribution **WICHITA, KS**

Operator Name: Dakota Production Co. Inc. Lease Name: Gudde Well #: 1-24  
 Sec. 24 Twp. 30 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 ATTACHED

List All E. Logs Run:

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	22'	Portland	5	
Production	6 3/4"	4 1/2"	9.5#	1024'	OWC	142	36# Flo-seal

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	743 - 746	350 gal 15% HCL	
2	802 - 806	50 B10 Ball Sealers	
2	810 - 814		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 11/7/07 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio	Gravity
		15			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

**Well Refined Drilling Company, Inc.**

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - FEIN: 33-0000000

620-839-5581 Office; 620-432-6170 Jeff Cell; 620-839-5582 FAX



Rig #:	1	S 24	T 30S	R 16E
API #:	205-27031-0000	Location	C, NW, SW	
Operator:	Dakota Production Company, Inc.	County	Wilson	

Address:	RR2 Box 255	Gas Tests		
	Neodesha, KS 66757			

Well #:	1-24	Lease Name:	Gudde	Depth	Oz.	Orifice	flow - MCF
Location:	1980 ft. from S	Line		Gas Tests on Page 3			
	4620 ft. from E	Line					

Spud Date:	2/16/2007		
Date Completed:	2/20/2007	TD:	1030

Driller: Mike Reid

Casing Record	Surface	Production
Hole Size	12 1/4"	6 3/4"
Casing Size	8 5/8"	
Weight	26#	
Setting Depth	22'	
Cement Type	Portland	
Sacks	5	
Feet of Casing	22'	

Note:	Used Booster

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	145	150	lime	325	334	lime
1	17	clay	150	161	shale	334	338	shale
17	19	lime	161	171	lime	338	340	lime
19	25	shale	171	173	shale	340	344	shale
25	48	lime	173	182	lime	344	360	lime
48	50	shale	182	185	shale			Oil Odor
50	95	lime	185	266	lime	360	375	sand
95	96	shale	266	276	shale	375	388	shale
96	97' 6"	blk shale	276	277' 6"	Hushpuckney- blk shale	388	390	Altamont- lime
97' 6"	100	shale	277' 6"	285	shale	390	415	shale
100	116	sand	285	286' 6"	coal	415	420	sandy/ shale
		Wet	286' 6"	290	shale	420	425	shale
116	117	coal	290	295	sandy/ shale	430		Add Water
117	132	sand	295	302	shale	425	436	Wieser- sand
132	134	shale	302	303' 6"	Southmound- blk shale			Wet
134	135' 6"	coal	303' 6"	307	shale	436	440	Lamianted sand
135' 6"	138	shale	307	318	lime	440	443	sand
138	145	sand	318	325	shale	443	446	shale

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WICHITA, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
446	450	sand	663	664	Ardmore- lime			
450	453	sandy/ shale	664	665	shale			
453	476	shale	665	667	Crowburg- blk shale			
476	477' 6"	Mulberry- coal	667	671	shale			
477' 6"	479	shale	671	681	Cattlemen- sand			
479	481	sandy/ shale	681	685	shale			
481	503	Pink- lime	685	690	sandy/ shale			
503	505	shale	690	703	shale			
505	510	lime	703	704' 6"	coal			
510	513	shale	704' 6"	706	shale			
513	515	lime	706	716	sand			
515	517	shale	716	720	sandy/ shale			
517	549	sand	720	768	sand			
549	554	sandy/ shale			Oil Show			
554	560	shale	768	774	shale			
560	585	Oswego- lime	774	783	sandy/ shale			
		Oil Odor	783	788	Wier- blk shale			
585	588	shale	788	789	shale			
588	589' 6"	Summit- blk shale	789	791	coal			
589' 6"	595	shale	791	793	shale			
595	597	lime	793	888	Bartlesville- sand			
597	599	shale			More Water			
599	602	lime	888	890	sandy/ shale			
602	606	shale	890	968	sand			
606	607' 6"	Mulky- blk shale	968	975	shale			
607' 6"	609	shale	975	977	sand			
609	610' 6"	coal	977	980	sandy/ shale			
610' 6"	612	shale	980	991	shale			
612	617	lime	991	993	Mississippi- chat			
		Oil Odor			More Water			
617	631	shale	993	1030	lime			
631	632	lime	1030		Total Depth			
632	642	shale						
642	643' 6"	Bevier- coal						
643' 6"	663	shale						

Notes: 07LB-022007-R1-008-Gudde 1-24 - Dakota Production Co., Inc.

*Keep Drilling - We're Willing!*

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WICHITA, KS

