

Operator Name: Haas Petroleum, LLC Lease Name: Dye Well #: 27
 Sec. 07 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippi Dolomite</td> <td>1700'</td> <td>(528)</td> </tr> </table>	Name	Top	Datum	Mississippi Dolomite	1700'	(528)
Name	Top	Datum					
Mississippi Dolomite	1700'	(528)					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20.5#	40'	Class "A"	35	2% CaCl ₂ , 2% Gel
Production	6 3/4"	4 1/2"	9.5#	1,698'	60/40 Poz Mix	150	8% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		2000 gal. 15% HCL	

RECEIVED
 KANSAS CORPORATION COMMISSION
DEC 27 2007

TUBING RECORD	Size 2 3/8"	Set At 1684.81'	Packer At 1684.81'	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **12053**
 LOCATION Furber
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
7-10-07	3451	Oye #27				Wagon												
CUSTOMER Haas Petroleum, LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>502</td> <td>Shannon</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	Cliff			502	Shannon		
TRUCK #	DRIVER	TRUCK #					DRIVER											
445	Cliff																	
502	Shannon																	
MAILING ADDRESS 800 West 47th St 409																		
CITY Kansas City	STATE Mo	ZIP CODE 64112																

Skyy Drly.

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 40' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" SLURRY VOL 8.5 bbl WATER gal/sk 6.5" CEMENT LEFT in CASING 10'
 DISPLACEMENT 20W DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting! Rig up to 8 5/8" casing. Break circulation w/ water.
Mixed 35% Class A Cement w/ 2% Cacl₂ + 2% Gel @ 15" w/gal.
Displace w/ 20bl Fresh Water. Shut casing in w/ Good Cement to surface.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
54015	1	PUMP CHARGE	650.00	650.00	
5406	30	MILEAGE	3.30	99.00	
11045	35skt	Class A Cement	12.20	427.00	
1102	65"	Cacl ₂ 2%	.67	43.55	
1118A	65"	Gel 2%	.15	9.75	
5407	1.65 Tons	Ton-Mileage Bulk Truck	m/k	285.00	
RECEIVED KANSAS CORPORATION COMMISSION					
DEC 27 2007					
CONSERVATION DIVISION WICHITA, KS					
				Sub Total	1514.20
				SALES TAX 6.52	30.25
				ESTIMATED TOTAL	1544.55

Thank You

214600

AUTHORIZATION Called by Ben TITLE Skyy Drly. DATE _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12076
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-12-07	3451	Dye #27	7	24	14E	Wilson	
CUSTOMER Haas Petroleum LLC			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS 800 West 47th Suite 409			485	Alan			
CITY Kansas City			502	Shannon			
STATE Mo.			479	JEFF			
ZIP CODE 64112			452-763	JP			
JOB TYPE	Long String	HOLE SIZE	6 7/8	HOLE DEPTH	1708'	CASING SIZE & WEIGHT	4 1/2 9.5
CASING DEPTH	1698'	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	0'
DISPLACEMENT	27 1/2 bbls	DISPLACEMENT PSI	700#	MAX PSI	Bump plug 1200#	RATE	

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation with fresh water. Pump 10 bbls water ahead. Mix 150 sks 60/40 Pozmix cement w/ 8% Gel. Tail in with 50 sks Thick set cement 5" Xol-Seal pack. Shut down Release plug. Displace with 27 1/2 bbls Fresh water. Final pumping pressure 700#. Bump plug at 1200#. Release pressure float held. Good cement returns to surface 12 bbls to pit. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	30	MILEAGE	3.30	99.00
1126A	50 sks	Thick set cement	15.40	770.00
1119A	250#	Xol-Seal 5" Pack	3.60	900.00
1131	160 sks	60/40 Poz-mix cement	9.30	1488.00
1118A	1000#	Gel 8%	.15	150.00
1107	33#	Flocels 1/2" Pack	1.90	72.30
5407A	9.2 Ton	Ten mileage 2 bulk trucks RECEIVED	30.00	273.60
5501	3 hrs	Water Transport	100.00	300.00
1123	5000 gallons	CITY WATER	12.80	64.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
4103	1	4 1/2" Cement Basket	190.00	190.00
Sub Total				2233.80
SALES TAX 6.3%				179.63
ESTIMATED TOTAL				2413.43

AUTHORIZATION Called by Ben TITLE Toal Pusher DATE _____
 214610
 4573.43