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JUL 19 2006  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Conf. on

4-25-2005 \*\*\*AMENDED\*\*\*

to  
4-25-2006

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5225  
Name: Quinque Operating Company  
Address: 6301 Waterford Blvd., Suite 400  
City/State/Zip: Oklahoma City, Oklahoma 73118  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Catherine Smith  
Phone: (405) 840-9876  
Contractor: Name: Murfin Drilling  
License: 30606  
Wellsite Geologist: Tim Hedrick/Ed Grieyes

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

2/5/05	2/15/05	4/9/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21146-00-00  
County: Meade  
NE    NW    SE    Sec. 19 Twp. 30 S. R. 30  East  West  
2310' feet from (S) N (circle one) Line of Section  
1650' feet from (E) W (circle one) Line of Section

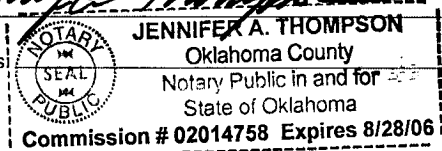
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Koehn Well #: 2-19  
Field Name: \_\_\_\_\_  
Producing Formation: Swope  
Elevation: Ground: 2816' Kelly Bushing: 2825'  
Total Depth: 5800' Plug Back Total Depth: 5250'  
Amount of Surface Pipe Set and Cemented at 1722' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

AMEND - Dlg - 10/14/08  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 7000 ppm Fluid volume 1800 bbls  
Dewatering method used Natural - Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Catherine Smith  
Title: Land Associate Date: 1/16/06  
Subscribed and sworn to before me this 17 day of January,  
2006  
Notary Public: Jennifer A. Thompson  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
NO (IS CONF.)  
Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Quinque Operating Company Lease Name: Koehn Well #: 2-19  
 Sec. 19 Twp. 30 S. R. 30  East  West County: Meade

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	4231	-1406
Lansing	4338	-1513
Swope	4754'	-1929
Marmaton	4902	-2077
Cherokee	5048	-2223
Morrow	5316	-2491
St. Genevieve	5499	-2674
St. Louis	5630	-2805

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	12 1/4"	8 5/8"	23#	1110'	AA-2	600	3% CaCl + 1/4# Floseal
Prod. Csg	7 7/8"	4 1/2"	10.5#	5770'	AA-2	290	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5428'-5442' 5366'-5384' CIBP @ 5360'	3000 gals NeFe 15% HCl	5366'
2	5336'-5342'; 5323'-5328'; 5277'-5281' CIBP @ 5250'	2000 gals NeFe 7 1/2% HCl	5277'
2	4754'-4757'	400 gals NeFe 15% HCl	4754'

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	4788'			<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. 3/11/05			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	80	0		0			

Disposition of Gas  Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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