

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30458  
Name: R J M Oil Company, Inc.  
Address: PO Box 256  
City/State/Zip: Clafin, Kansas 67525  
Purchaser: Coffeyville  
Operator Contact Person: Chris Hoffman  
Phone: (620) 587-2308  
Contractor: Name: Royal Drilling, Inc.  
License: 33905

Wellsite Geologist: James C. Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>9/23/2008</u>	<u>10/02/2008</u>	<u>10/16/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25266-00-00

County: Barton

N/2 SW NW NE Sec. 7 Twp. 18 S. R. 11  East  West  
825 feet from S / (N) (circle one) Line of Section

2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE ~~NW~~ SW

Lease Name: Billy Ray Well #: 1

Field Name: Wildcat

Producing Formation: Arbuckle

Elevation: Ground: 1822' Kelly Bushing: 1827'

Total Depth: 3365' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 390 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Air I ncr 1-20-09  
(Data must be collected from the Reserve Pit)

Chloride content 45000 ppm Fluid volume 400 bbls

Dewatering method used Allow to dry and backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lawrence B. Miller

Title: President Date: 11-7-08

Subscribed and sworn to before me this 7th day of NOV

2008

**Bonnie Jeffrey**

State Of Kansas  
Notary Public

Notary Public: Bonnie Jeffrey  
My Commission Expires \_\_\_\_\_

Date Commission Expires: 9/20/2010

**KCC Office Use ONLY**

N Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

RECEIVED Wireline Log Received KANSAS CORPORATION COMMISSION

RECEIVED Geologist Report Received

UIC Distribution

**NOV 10 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: R J M Oil Company, Inc. Lease Name: Billy Ray Well #: 1  
 Sec. 7 Twp. 18 S. R. 11  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>-825</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1249</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1527</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Topeka	-825	KB	Lansing	-1249	KB	Arbuckle	-1527	KB
Name	Top	Datum											
Topeka	-825	KB											
Lansing	-1249	KB											
Arbuckle	-1527	KB											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	390	Common	225	2% gel
Production	7 7/8	5 1/2	15.50	3353	ASC	160	allstandardCement Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>3360</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/17/2008</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>75</u>	Gas Mcf	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity <u>40</u>

Disposition of Gas <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**RECEIVED**  
KANSAS CORPORATION COMMISSION

**NOV 10 2008**

CONSERVATION DIVISION  
WICHITA, KS

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2090

Date	9-24-03	Sec.	7	Twp.	13	Range	11	Called Out		On Location		Job Start		Finish	4.30
Lease	Billy Kay	Well No.	1	Location	11.1.1.3	County	Butler	State	KS						
Contractor	Koyne Drilling							Owner	15' ICE SINTO						
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4	T.D.	340'			Charge To	KSM Co.								
Csg.	5/8 23"	Depth	340			Street									
Tbg. Size		Depth				City	State								
Drill Pipe		Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Tool		Depth													
Cement Left in Csg.		Shoe Joint	15												
Press Max.		Minimum													
Meas Line		Displace	24 Bbls			<b>CEMENT</b>									
<b>EQUIPMENT</b>											Amount Ordered	275 x Comm.			
Pumptrk	5	No.	Cementer	D.W.		Consisting of	270 Gal 3% CC								
Bulktrk	3	No.	Driver	H.L.L.W.		Common	275								
Bulktrk	PU	No.	Driver	T.O.S.		Poz. Mix									
<b>JOB SERVICES &amp; REMARKS</b>											Gel.	4			
Pumptrk Charge	Surface					Chloride	6								
Mileage						Hulls									
Footage						Salt									
					Total	Flowseal									
Remarks:											Sales Tax				
Run 10 H/S 8 3/2 25' C/S											Handling				
Set 2 370'											Mileage				
MIX: Pump 275 x Comm.											Sub Total				
270 GEL 3% CC											Total				
15' 7/16 1.30 ft 3											Floating Equipment & Plugs				
SHUT DOWN RELEASE PLUG 8 3/2											Squeeze Manifold				
DRP 24 Bbls											Rotating Head				
Close Valve on C/S											NOV 10 2008				
Good Circ thru JDS											CONSERVATION DIVISION				
Circ out to YET											TAX				
Thanks Bob Dyer/H.L.W.											Discount				
Signature [Signature]											Total Charge				

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2100

Date	10-2-09	Sec.	7	Twp.	13	Range	11	Called Out		On Location		Job Start		Finish	8:30 AM
Lease	Boyle	Well No.		Location	Horsington	County	Boyer	State	Ks						
Contractor	KING OILS #1				Owner	O'DON R. I.E.Y.S									
Type Job	5 1/2 L.S.				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	7 7/8		T.D.	3365											
Csg.	5 1/2 15.5"		Depth	3353											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth	The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.			Shoe Joint	40											
Press Max.	1550		Minimum												
Meas Line			Displace	79 lbs											
Perf.	<b>CEMENT</b>														

EQUIPMENT				Amount Ordered
Pumptrk	1	No.	Cementor 12 Helper 12	160 sq Cannon
Bulktrk	H	No.	Driver Paul	Consisting of 1 1/2 salt 5 1/2 gal salt 75% CD 110
Bulktrk	AV	No.	Driver TOUJ	Common 160 @ 13.10 2096.00
				Poz. Mix

JOB SERVICES & REMARKS				Gel.	1 @ 19.00	19.00
Pumptrk Charge	PRODUCTION STRING		1700.00	Chloride	CD 110 112# @ 7.50	840.00
Mileage	22 @ 7.00		154.00	Hulls	Cal Seal 4 @ 22.10	88.40
Footage				Salt	30 @ 22.10	663.00
Total			1854.00	Flowseal	4 @ 13.92	55.68

Remarks:  
 Run 2 1/2" 5 1/2" 15.5" casing  
 Casing 1-2-3-4-5-6-7-8-9-10-11-12  
 Pump 12 BBLs min clean  
 Plug P.M. Holes  
 mix = Pump 185 @ 1.5 / gal  
 cut down above P.M. Holes  
 79 lbs of 15.5" Disp 1550"  
 Release Head  
 Good Casing

		Sales Tax
Handling	195 @ 2.10	409.50
Mileage	22 @ 17.75	390.50
Sub Total		1854.00
Total		
Floating Equipment & Plugs	1/2" CD 110	175.00
Squeeze Manifold	1" - T.F.P.	250.00
Rotating Head	7 1/2" 15.5" 15.5"	585.00
	2 1/2" 15.5" 15.5"	350.00
	1 1/2" 15.5" 15.5"	63.00
KANSAS CORPORATION COMMISSION		75.00
NOV 10 2008		Tax 348.02
CONSERVATION DIVISION WICHITA, KS		Discount (808.00)
Signature		Total Charge 7612.52